## DAILY REPORT

Reporting Date : 4130.0 MW οn at ) Generation & Demand

Till now the maximum generation is The Summary of Yesterday's ( 6-.lul-08 Today's Actual Min Gen. & Probable Gen. & Demand MW Day Peak Generation 12:00 Min Gen. at 2891 MW 3203.0 Hour 7:00 3380 MW **Evening Peak Generation** 3379.7 MW Hour 20:00 Max Generation E.P. Demand (at gen end) 4225.0 MW 20:00 Max Demand 4250 MW Hour Maximum Generation 3382 7 MW Hour 22:00 Shortage 870 MW Total Gen. (MKWH) 75.60 93.12% 750 MW System L/ Factor Load Shed EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from Ghorasal to Ishurdi :- Maximum 300 MW 6121500 KWHR. 15:00 Energy Import from Ishurdi to Ghorasal:- Maximum MW **KWHR** Energy Water Level of Kaptai Lake at 6:00 A M of 7-Jul-08

Actual : 75 23 Ft.(MSL) Rule curve 84.96 Ft.( MSL ) Oil Consumed :

> PDB SKO

0 Liter HSD 337999 Liter FO 636542 Liter

Gas Consumed: Total MMCFt. 652.14

Cost of the Consumed Fuel (PDB): Gas Tk16,193,248 Tk53,851,197 Total

## **Load Shedding & Other Information**

Area	Yesterday		Today		
	Actual She	dding (s/s end), MW	Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding
	from 18:30	to 5:00	MW	MW	(On Estimated Demand)
Dhaka	195		1560	290	19%
Chittagong Area	147		470	117	25%
Khulna Area	86		385	82	21%
Rajshahi Area	73		350	75	21%
Comilla Area	51		265	56	21%
Mymensing Area	55		210	49	23%
Sylhet Area	41		158	33	21%
Barisal Area	16		66	14	21%
Rangpur Area	65		200	34	17%
Total	729	( 20:00	) 3664	750	

Information of the Generating machines under maintenance

Planned Shut- Down Forced Shut-Down 1) Khulna 60 MW (05/07/ 1) Ashuganj CCPP ST-(20/10/07) 2) Kaptai- 3 (19/04/08) 9) 4 units of KPCL 3) Raozan -1 (05/07/08) 10) Siddhirganj 210 MW(03/07/08) 4) Sikalbaha St- (19/06/08) 11) Barapukuria -2 (03/07/08) 5) Ashuganj -3 (13/05/08) 6) Haripur SBU GT-1 (03/07/08) 7) Haripur SBU GT-2 (28/06/08)

## Additional Information of Machines, lines, Interruption / Forced Load shed etc.

a) There was generation shortage in the evening peak hour yesterday So about 729 MW (20:00) of load shed was imposed over the whole

- b) Due to gas limitation, Ghorasal (835 MW), Raozan (180 MW), RPCL (210 MW) were limited to 650 MW, 90 MW and 143 MW respectively.
- c) Due to gas limitation, Raozan -1, Sikalbaha Steam & Barge Haripur SBU GT-1, 2 and Shahjibazar 2 were under shut down
- d) Baghabari GT-1 (71 MW) and GT-2 (100 MW) tripped at 15:03 and 15:04 due to gas pressure low and were synchronized at 16:41 and 18:21 respectively.
- e) Ghorasal unit -2 was forced shut down at 06:05 (07/07/08) due to feed pump problem.
- f) Shyampur 132/33 KV T3 transformer was under shut down from 11:53 to 13:05 due to red-hot maintenance at 33 KV side by DPDC.
- g) Ashuganj Comilla 230 KV line -1 tripped at 12:40 from Ashuganj S/S end showing 'E/F and current protection' and was switched on at 13:09.

Partial power interruption (25 MW) occurred under Shyampur S/S areas from 11:53 to 13:05.

area of the national grid.

Deputy / Asstt. Manager Deputy General Manager Load Despatch Division Load Despatch Division Load Despatch Circle