DAILY REPORT Page -1 Reporting Date : 3-Jul-08 Till now the maximum generation is 4130.0 MW at οn The Summary of Yesterday's (
Day Peak Generation : Today's Actual Min Gen. & Probable Gen. & Demand
Min Gen. at 6:00 2 2-.lul-08) Generation & Demand MW 3285.0 11:00 2850 MW Hour Max Generation 3388 MW **Evening Peak Generation** 3346.9 MW Hour 20:00 E.P. Demand (at gen end) 4250.0 MW 20:00 Max Demand 4250 MW Hour Maximum Generation 3453.0 MW Hour 24:00 Shortage 862 MW Total Gen. (MKWH) 75.54 91.15% 722 MW System L/ Factor Load Shed THROUGH EAST-WEST INTERCONNECTOR EXPORT / IMPORT Export from Ghorasal to Ishurdi :- Maximum 286 MW 4752000 KWHR. 20:00 Energy Import from Ishurdi to Ghorasal:- Maximum MW **KWHR** Energy Water Level of Kaptai Lake at 6:00 A M of 3-Jul-08 Actual 72 75 Ft.(MSL) Rule curve 84.32 Ft.(MSL) Oil Consumed : PDB SKO 0 Liter HSD 282223 Liter

Gas Consumed: Total 657.31 MMCFt.

Cost of the Consumed Fuel (PDB): Gas : Tk40,307,063 Oil : Tk13,892,404 Total : Tk54,199,467

Load	Shodding	Ω	Othor	Information
Load	Sneadina	Ōι	Otner	intormation

Area	Yesterday		Today		
	Actual She	dding (s/s end), MW	Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding
	from 18:30	to 5:10	MW	MW	(On Estimated Demand)
Dhaka	172		1515	279	18%
Chittagong Area	168		475	132	28%
Khulna Area	74		370	76	21%
Rajshahi Area	93		325	58	18%
Comilla Area	55		260	57	22%
Mymensing Area	60		192	35	18%
Sylhet Area	58		160	39	24%
Barisal Area	10		66	16	24%
Rangpur Area	65		192	30	16%
Total	755	(20:00) 3555	722	

Information of the Generating machines under maintenance

Planned Shut- Down		Forced Shut-Down		
1) Khulna 60 MW (05/07/06)	1) Ashuganj CCPP ST-(20/10/07)	7) Ghorasal -1 (22/06/08)		
	2) Kaptai- 3 (19/04/08)	8) 4 units of KPCL		
	3) Raozan -2 (19/06/08)			
	4) Sikalbaha St- (19/06/08)			
	5) Ashuganj -3 (13/05/08)			
	6) Haripur SBU GT-1 (05/06/08)			

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

a) There was generation shortage in the evening peak hour yesterday . So about 755 MW (20:00) of load shed was imposed over the whole area of the national grid.

- b) Due to gas limitation, Ghorasal (835 MW), Raozan (180 MW), RPCL (210 MW) and Siddhirganj (190 MW) were limited to 600 MW, 90 MW, 114 MW and 100 MW respectively.
- c) Due to gas limitation, Raozan -2, Sikalbaha Steam & Barge and Shahjibazar 2 were under shut down.
- d) After maintenance, Ashugonj unit-4 was synchronized at 13:00.
- e) After maintenance Haripur SBU -3 was synchronized at 07:42(03/07/08) on test purpose...
- f) Tongi 230/132 KV To1 transformer tripped at 14:56 showing 'main protection trip and was switched on at 15:18. Again it tripped at 16:10 showing same relay and was switched on at 18:07.
- g) Faridpur 132/33 KV T1 & T2 transformers tripped at 11:47 due to 33KV Magura feeder fault and were switched on at 11:05

Partial power interruption occurred (20 MW) under Faridpur S/S areas from 11:47 to 11:50.

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Liter

 Deputy / Asstt. Manager
 Manager
 Deputy General Manager

 Load Despatch Division
 Load Despatch Division
 Load Despatch Circle