

**DAILY REPORT**

Till now the maximum generation is :-		4130.0 MW	at	20:00	on	Reporting Date : 28-Jun-08
The Summary of Yesterday's ( 27-Jun-08 )		Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand		
Day Peak Generation :	3121.0	MW	Hour :	9:00	Min Gen. at 7:00	3031 MW
Evening Peak Generation :	3440.9	MW	Hour :	20:00	Max Generation :	3450 MW
E.P. Demand (at gen end) :	4100.0	MW	Hour :	20:00	Max Demand :	4250 MW
Maximum Generation :	3440.9	MW	Hour :	20:00	Shortage :	800 MW
Total Gen. (MKWH) :	75.30	System L/ Factor :		91.19%	Load Shed :	672 MW

EXPORT /IMPORT THROUGH EAST-WEST INTERCONNECTOR					
Export from Ghorasal to Ishurdi :-	Maximum	324 MW	at	21:00	Energy 68145000 KWHR.
Import from Ishurdi to Ghorasal:-	Maximum	-	MW	at -	Energy - KWHR.
Water Level of Kaptai Lake at 6:00 A M of 28-Jun-08					
Actual :	72.87	Ft.(MSL) ,	Rule curve :	83.19	Ft.( MSL )

Oil Consumed :

PDB	SKO	:	0	Liter
	HSD	:	334417	Liter
	FO	:	576901	Liter

Gas Consumed : Total	664.84	MMCFt.				
Cost of the Consumed Fuel (PDB) : Gas	:	Tk38,783,645	Oil	:	Tk15,386,889	Total : Tk54,170,534

**Load Shedding & Other Information**

Area	Yesterday				Today			
	Actual Shedding (s/s end), MW				Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding (On Estimated Demand)	
	from	18:30	to	00:00				MW
Dhaka		101			1530	266	17%	
Chittagong Area		95			460	109	24%	
Khulna Area		76			380	79	21%	
Rajshahi Area		71			340	67	20%	
Comilla Area		50			256	48	19%	
Mymensing Area		34			198	37	19%	
Sylhet Area		52			150	26	17%	
Barisal Area		14			63	12	19%	
Rangpur Area		61			193	28	15%	
Total		554	(	20:00	)	3570	672	

Information of the Generating machines under maintenance

Planned Shut- Down	Forced Shut- Down
1) Khulna 60 MW (05/07/06)	8) Ghorasal -1 (22/06/08) 9) Barapukuria-1 (18/06/08) 10) Kaptai 1 -(23/06/08) 11) 4 unit of KPCL 12) Ghorasal 2-27/06/08
	1) Ashuganj CCPP ST-(20/10/07) 2) Kaptai- 3 (19/04/08) 3) Raozan -2 (19/06/08) 4) Sikalbaha St- (19/06/08) 5) Ashuganj -3 (13/05/08) 6) Haripur SBU GT-1 (05/06/08) 7) Haripur SBU GT-3(13/06/08)

**Additional Information of Machines, lines, Interruption / Forced Load shed etc.**

Description	Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hour yesterday .	So about 554 MW (20:00) of load shed was imposed over the whole area of the national grid.
b) Due to gas limitation, Raozan (180 MW ) , RPCL ( 210 MW ) and Siddhirganj (190 MW) were limited to 90 MW, 144 MW and 100 MW respectively.	
c) Due to gas limitation, Haripur SBU -1, Raozan -2, Sikalbaha Steam & Barge and Shahjibazar - 2 were under shut down.	
d) Ghorasal unit -2 was shut down at 09:35 for three days due to maintenance of generator and turbine.	
e) After maintenance, Kaptai unit -2 was synchronized at 11:14.	
f) Ashuganj CCPP GT-1 tripped at 18:04 due to combustion abnormal and was synchronized at 18:48.	
g) After maintenance Shahjibazar unit -8 was synchronized at 18:12.	
h) Ashuganj unit -5 tripped at 08:59 (28/06/08) due to auxiliary supply fail. It may be synchronized before evening peak hour today.	
i) Mirpur 132/33 KV T3 transformer was under shut down from 10:32 to 16:51 due to oil leakage.	
j) Bogra 132/33 KV T2 transformer was under shut down from 09:15 to 14:18 due to oil leakage.	
k) Siddhirganj 132/33 KV T1 transformer tripped at 21:13 showing ' E/F ' due to 33 KV Demra feeder fault and was switched on at 21:20.	Partial power interruption (30 MW) occurred under Siddhirganj S/S areas for 7 minutes.
l) Comilla (N) - Chandpur 132 KV line is under shut down since 07:47 (28/06/08) due to jumper loop change.	Due to generation shortage, about 250 MW of load shed has been running since morning (8/06/08) over the whole areas of the national grid.

Deputy / Asstt. Manager  
Load Despatch Division

Manager  
Load Despatch Division

Deputy General Manager  
Load Despatch Circle