Deputy General Manager

Load Despatch Circle

					DAILY REPO	<u>RT</u>			Page -1	
								Reporting Date :	19-Jun-08	
Till now the maximum generation is: - The Summary of Yesterday's (18-Jun-08			4130.0			20:00	on	17-Sep-07		
		18-Jun-08	ation & Demand		10.00		n Gen. & Probable G 6:00			
Day Peak General Evening Peak Ger		3127.0 3250.0	MW MW	Hour : Hour :		10:00 19:30	Min Gen. at Max Generation	6.00	2700 MW 3290 MW	
E.P. Demand (at o		4250.0	MW	Hour :		19:30	Max Demand	:	4250 MW	
Maximum Genera		3250.0	MW	Hour :		19:30	Shortage	•	960 MW	
Total Gen. (MKW)		71.39	System L			91.52%	Load Shed		834 MW	
EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR										
Export from Ghorasal to Ishurdi :- Maximum 270 Import from Ishurdi to Ghorasal:- Maximum -						MW at MW at	19:00	Energy Energy	4389000 KWHR. - KWHR.	
Water Level of Kaptai Lake at 6:00 A M of										
Actual: 70.56 Ft.(MSL), Rule curve:							Ft.(MSL)			
					Oil Consume					
						PDE	3	SKO : HSD : FO :	0 Liter 220766 Liter 719069 Liter	
Gas Consumed : Cost of the Consu		651.23	MMCFt.		Tk38,208,868	Oil	: Tk14,216,41	2 Total :	Tk52,425,280	
COSt Of the Corisu	mou i uoi (i DD)	Load Shedding & Otl	her Infor	OII .	. 1814,210,41	L IUIAI .	1102,720,200			
							Tada			
Area	Yesterday Actual Shedding (s/s end), MW Estimated Demand(s/s end)				and)	Today Estimated Shedding (s/s end) Rates of Shedding				
	from 18:30	to 05:20	⊏Stim	ated Demand(s/\$ 6	ena) MW		Estimated Sheddi	ing (s/s ena) MW	(On Estimated Demand)	
Dhaka	248	10 03.20			1550			303	20%	
Chittagong Area	158				465			119	26%	
Khulna Area	91				400			103	26%	
Rajshahi Area	97				350			80	23%	
Comilla Area	56				270			65	24%	
Mymensing Area	67				210			52	25%	
Sylhet Area	63				166			44	27%	
Barisal Area	16				70			19	27%	
Rangpur Area	73				212			49	23%	
Total	869	(19:30	\		3693			834		
TOLAI	009	(19.30	D.		3093			034		
	Informatio	on of the Generating mach	hines und	er maintenance						
Plai	nned Shut- Dow	n	1			Forced S	Shut- Down			
1) Khulna 60 MW (05/07/06)				1) Ashuganj CCPP ST-(20/10/07) 9) Haripur SBU GT-1 (05/06/08)						
			2) Shahjibazar -2 (22/05/08)				10) Haripur SBU GT-3 (13/06/08)			
			3) Kaptai-3(19/04/08)				11) Ghorasal -1 (10/06/08)			
			4) 4 units			12) Bheramara -3 (09/06/08)				
			5) Raozan -1 (06/06/08)				13) Barapukuria-1 (18	8/06/08)		
			6) Sikalbaha St- (08/05/08)							
				anj -3 (13/05/08)						
			8) RPCL	<u> </u>						
	Additional Info	ormation of Machines, li	ines, Inte	rruption / Forced	Load shed etc.					
	Description					Forced load	shaded / Interrup	ted Areas	_	
a) There was generation shortage in the evening peak hour yesterday .						So about 869 MW (19:30) of load shed was imposed over the whole				
						area of the n	national grid.			
b) Due to gas limitation, Ghorasal (835 MW) ,Raozan (180 MW), RPCL (210 MW) and Siddhirganj										
(190 MW) were limited to 660 MW, 100 MW, 106 MW and 100 MW respectively										
c) Due to gas limitation, Haripur SBU -1, Raozan -1, Sikalbaha Steam & Barge and Shahjibazar - 2										
were under shut down										
d) RPCL GT-3 & steam tripped at 01:15 due to heavy rain & storm and were synchronized at 01:50										
and 04:54 respectively.										
e) Shampur 132/33 KV T3 transformers was under shut down from 10:51 to 11:30 due to red hot maintenance										
f) Comilla (S) 132/33 KV T4 transformers was under shut down from 10:51 to 11:30 due to red hot										
maintenance at 33KV side.										
g) Barisal - Bhandaria 132 KV line at 11:55 showing "dist-c", "E/F" and was switched on at 12:30.										

Manager

Load Despatch Division

Deputy / Asstt. Manager

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