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4290000 KWHR.

KWHR

 220.71.0	
DAILV	REPORT
DAILT	KEPUKI

Reporting Date : 3-Jun-08 Till now the maximum generation is 4130.0 MW at 20:00 οn The Summary of Yesterday's (
Day Peak Generation : 2-.lun-08) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand MW 3151.0 9:00 Min Gen. at 2572 MW Hour 6:00 Max Generation 3500 MW **Evening Peak Generation** 3378.7 MW Hour 20:00 E.P. Demand (at gen end) 4350.0 MW 20:00 Max Demand 4400 MW Hour Maximum Generation 3378 7 MW Hour 20:00 Shortage 900 MW Total Gen. (MKWH) 73.82 91.04% 780 MW System L/ Factor Load Shed EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Water Level of Kaptai Lake at 6:00 A M of 3-Jun-08
Actual: 70.42 Ft.(MSL), Rule curve: 76.52 Ft.(MSL)

Oil Consumed : PDB

24:00

222 MW

MW

SKO : 0 Liter HSD : 308569 Liter

FO : 407723 Liter

Energy

Energy

Gas Consumed: Total 611.36 MMCFt.

Export from Ghorasal to Ishurdi :- Maximum

Import from Ishurdi to Ghorasal:- Maximum

Cost of the Consumed Fuel (PDB): Gas : Tk35,013,424 Oil : Tk12,702,550 Total : Tk47,715,974

Load Shedding & Other Information

Area	Yesterda	ıy			Today	
	Actual Shedding (s/s end), MW		end), MW	Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding
	from 18:30	to	0:45	MW	MW	(On Estimated Demand)
Dhaka	230			1590	270	17%
Chittagong Area	190			500	131	26%
Khulna Area	134			412	96	23%
Rajshahi Area	84			360	74	21%
Comilla Area	50			286	67	23%
Mymensing Area	18			205	37	18%
Sylhet Area	43			175	44	25%
Barisal Area	32			72	18	25%
Rangpur Area	61			215	43	20%
Total	842	(20:00) 3815	780	<u> </u>

Information of the Generating machines under maintenance

Planned Shut- Down	Forced Shut-Down		
1) Khulna 60 MW (05/07/06)	1) Haripur SBU GT-3 (25/05/05)	8) Sikalbaha St -(08/05/08)	
	2) Ashuganj CCPP St-(20/10/07)	9) Ashuganj -3 (13/05/08)	
	3) Shahjibazar -2 (19/05/08)	10) Tongi GT (21/05/08)	
	4) Kaptai unit-3 (19/04/08)	11) RPCL -1 (22/05/08)	
	5) Bheramara -2 (18/04/08)	12) Ghorsal 3 (30/05/08)	
	6) 4 units of KPCL	13) Ashuganj -4 (30/05/08)	
	7) Raozan 2 -(18/05/08)	14) Ashuganj CCPP GT-1(01/06/08)	

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

a) There was generation shortage in the evening peak hour yesterday .

b) Due to gas limitation, Raozan (180 MW), RPCL (210 MW) and Siddhirganj (190 MW) were limited to 110 MW, 160 MW, 180 MW respectively

- c) Due to gas limitation, Raozan -2, Sikalbaha Steam & Barge and Shahjibazar 2 were under shut down.
- d) After maintenance Ashugonj CCPP GT-1 was synchronized at 13:08 again it tripped at 06:42 (03/0608) due to Combustion abnormal, it may be synchronized before evening peak hour today.
- e) Westmont unit-1 & 2 tripped at 13:55 due to auxiliary fail and were synchronized at 17:32 & 17:52 respectively.
- f) Baghabari (no relay) Ishurdi (CAR, CD, CS-2, CS-3) Pabna (21 A-é, 79CB1, A/R-é) Shahjadpur line tripped at 13:55 and was switched on at 15:05.
- g) Ullon siddhirgonj 132 KV line-1 tripped at 15:12 showing dist Z_1, Z_2, Z_3 , and was switched on at 15:23.

So about 842 MW (20:00) of load shed was imposed over the whole area of the national grid.

from 13:55 to 15:05.

power interruption occurred (10 MW) under Pabna S/S area

Due to generation shortage, about 100 MW of load shed has been running since morning (03/06/08) over the whole area of the national grid.

Deputy / Asstt. Manager Load Despatch Division Manager Load Despatch Division Deputy General Manager Load Despatch Circle