## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTEF DAILY REPORT Þ ting Data : 27-Dec-10

|                                       |                            |                        | Ke                             | porting Date :   | 27-Dec-10             |  |
|---------------------------------------|----------------------------|------------------------|--------------------------------|------------------|-----------------------|--|
| Till now the maximum generation       | is : -                     | 4698.5 MW at           | 21:00 Hrs o                    | n 20-Aug-10      |                       |  |
| The Summary of Yesterday's (          | 26-Dec-10                  | ) Generation & Demand  | Today's Actu                   | al Min Gen. & Pi | robable Gen. & Demand |  |
| Day Peak Generation :                 | 3200.0                     | MW Hour :              | 10:00 Min Gen. a               | t 4:00           | 2241 MW               |  |
| Evening Peak Generation :             | 3763.5                     | MW Hour :              | 21:00 Max Genera               | tion :           | 3726 MW               |  |
| E.P. Demand (at gen end) :            | 3785.0                     | MW Hour :              | 21:00 Max Deman                | : b              | 3800 MW               |  |
| Maximum Generation :                  | 3763.5                     | MW Hour :              | 21:00 Shortage                 | :                | 74 MW                 |  |
| Total Gen. (MKWH) :                   | 78.31                      | System L/ Factor :     | 85.41% Load Shed               | :                | 68 MW                 |  |
|                                       | EXPORT                     | / IMPORT THROUGH EAST- | WEST INTERCONNECTOR            |                  |                       |  |
| Export from East grid to West grid :- | Maximum                    | 510                    | MW at 8:00                     | Energy           | 9298000 KWHR.         |  |
| Import from West grid to East grid :- | Maximum                    | -                      | MW at -                        | Energy           | - KWHR.               |  |
|                                       | Water Level of Kaptai Lake | at 6:00 A M of         | 27-Dec-10                      |                  |                       |  |
| Actual : 97.72                        | Ft.(MSL),                  |                        | Rule curve : 103.50 Ft.( MSL ) |                  |                       |  |
|                                       |                            |                        |                                |                  |                       |  |
| Gas Consumed : Total                  | 597.47                     | MMCFt.                 | Oil Consumed (PDB):            |                  |                       |  |
|                                       |                            |                        |                                | HSD :            | 1244451 Liter         |  |
|                                       |                            |                        |                                | FO :             | 1155416 Liter         |  |
|                                       |                            |                        |                                |                  |                       |  |
| Cost of the Consumed Fuel (PDB) :     | Gas :                      | Tk44,159,008           | Oil : Tk72,886,34              | 7 Total : 1      | Tk117,045,355         |  |

## Cost of the Consumed Fuel (PDB): Gas :

## Load Shedding & Other Information

| Area            | Yesterday |                             | Today                     |                           |                       |
|-----------------|-----------|-----------------------------|---------------------------|---------------------------|-----------------------|
|                 |           |                             | Estimated Demand(s/s end) | Estimated Shedding (s/s e | Rates of Shedding     |
|                 | MW        |                             | from to/IW                | MW                        | (On Estimated Demand) |
| Dhaka           | -         | (17:05-21:00 gen. shortage) | 1517                      | -                         | -                     |
| Chittagong Area | 20        | (17:05-21:24 gen. shortage) | 421                       | 16                        | 4%                    |
| Khulna Area     | -         | (17:05-20:54 gen. shortage) | 385                       | 15                        | 4%                    |
| Rajshahi Area   | -         | (17:05-20:45 gen. shortage) | 317                       | 13                        | 4%                    |
| Comilla Area    | -         | (17:05-20:54 gen. shortage) | 250                       | 10                        | 4%                    |
| Mymensing Area  | -         | (17:05-20:08 gen. shortage) | 163                       | 7                         | 4%                    |
| Sylhet Area     | -         | (17:05-20:10 gen. shortage) | 195                       | -                         | -                     |
| Barisal Area    | -         | (17:05-20:54 gen. shortage) | 72                        | -                         | -                     |
| Rangpur Area    | -         | (17:05-20:11 gen. shortage) | 177                       | 7                         | 4%                    |
|                 |           |                             |                           |                           |                       |
| Total           | 20        | 21:00                       | 3497                      | 68                        |                       |

Information of the Generating machines under shut down.

| Planned Shut- Down             |                             | Forced Shut- Down             |
|--------------------------------|-----------------------------|-------------------------------|
| 1) Haripur SBU GT-3 (18/06/09) | 9) Kaptai #3 (1/12/10)      | 1) Ghorasal 6(18/07/10)       |
| 2) Ghorasal 2(26/04/10)        | 10) Barapukuria-1(09/11/10) | 2) Ashuganj-1(09/11/10)       |
| 3) Siddirganj GT-1 (18/06/10)  | 11) Barapukuria-2(20/12/10) | 3) Sikalbaha 60MW(19/11/10)   |
| 4) Ashuganj-4(12/09/10)        |                             | 4) Siddirganj-210MW(23/11/10) |
| 5) Raozan-1 (03/10/10)         |                             | 5) Ghorasal 1(19/12/10)       |
| 6) Sikalbaha GT (24/10/10)     |                             | 6) Khulna-60 MW(23/12/10)     |
| 7) Raozan-2 (21/10/10)         |                             |                               |
| 8) Kaptai #5 (02/11/10)        |                             |                               |

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

| Description   |  | Forced load shaded / Interrupted Areas                          |
|---|--|---|
| a) There was generation shortage in the even                      | ing peak hour yesterday.                                 | So about 20 MW (21:00) of load shed was imposed over Chittagong |
| b) Due to low gas pressure RPCL (210 MW) a and 0 MW respectively. | and Tongi (105 MW) were limited to 89 MW                 | areas of the national grid .                                    |
| c) After maintenance Baghabari 71 MW was s                        | ynchronized at 09:29.                                    |   |
| d) After maintenance Sylhet 20 MW was syncl<br>fuel problem.      | hronized at 14:24 and again tripped at 17:30 due to      |   |
| e) After maintenance Shahjibazar GT-8 was s                       | ynchronized at 14:37.                                    |   |
| f) Ashuganj CCPP GT-1 tripped at 16:11 due t                      | to air cooler motor trip and was synchronized at 19:43.  |   |
| g) Haripur SBU GT-1 was shut down at 23:53 gas path inspection.   | due to low demand and there after released for hot       |   |
| h) Mymensing-Netrokona 132kV line-2 was ur                        | nder shut down from 07:55 to still now due to annual mai | nt.   |
| i) Madanhat-Chandraghona 132kV line was u                         | nder shut down from 08:31 to 15:59 due to annual main    | t <u>i</u>  |
|   | der shut down from 08:20 to 15:58 due to annual maint.   |   |
|   | r shut down from 08:55 to 17:05 due to annual maint.     |   |
| <ol> <li>Tongi-Uttara 132kV line was under shut dow</li> </ol>    |  |   |
| m) Jhenaidah-Jessore 132kV line-2 was unde                        | r shut down from 08:55 to 16:55 due to annual maint.     |   |
| , , ,   | ut down from 10:08 to 14:25 due to annual maint.         |   |
| o) Hasnabad-Kalyanpur 132kV line was unde                         | r shut down from 09:27 to 17:15 due to annual maint.     |   |
| p) Tongi-Ghorasal 230kV line-1 was under sh                       | ut down from 10:31 to 17:07 due to annual maint.         |   |
| q) Ishurdi-Khulna(S) 230kV line-1 was under s                     | shut down from 10:10 to 15:20 due to SCADA work.         |   |
| r) Purbashadipur 132/33kV T1 x-former was u x-former change.      | nder shut down from 09:48 to 13:45 due to aux            |   |
| s) Hasnabad 230/132kV TR1 x-former was un                         | der shut down from 09:33 to 15:40 due to annual maint.   |   |
|   |  |   |
|   |  |   |
|   |  |   |
| Deputy / Asstt. Manager   | Manager  | Deputy General Manager  |
| Network Operation Division  | Network Operation Division                               | Load Despatch Circle  |

QF-LDC-08 Page -1