Deputy General Manager

Load Despatch Circle

DAILY	REPORT	

				CENTRAL LOAD			,DHAKA.			QF-LDC-08
					DAILY REP	ORI		Reporting Date:	: 24-Feb-08	Page -1
Till now the max	vimum generatio	n is · -	4130.0	MW at		20:00	on	17-Sep-07	. 24-гер-ос)
The Summary of		23-Feb-08		ation & Demand		20.00		in Gen. & Probable	Gen & Demand	
Day Peak Genera		2983.0	MW	Hour :		11:00	Min Gen. at	4:00		2253 MW
Evening Peak Ge		3726.1	MW	Hour :		20:00	Max Generation	:		3840 MW
E.P. Demand (at		3850.0	MW	Hour :		20:00	Max Demand	•		3900 MW
Maximum Genera		3726.1	MW	Hour :		20:00	Shortage	:	·	60 MW
Total Gen. (MKW		67.60	System L			75.59%	Load Shed	:		54 MW
	,			THROUGH EAST	-WEST INTERCO		1	•		
Export from Ghora	asal to Ishurdi :-	Maximum			330	MW at	6:00	Energy	/ 6286	6500 KWHR.
Import from Ishur	di to Ghorasal:- N	Maximum		-		MW at	-	Energy	, , -	KWHR.
•		Water Level of Kapta	ai Lake at	6:00 A M of		24-Feb-08				
Actual	92.69	Ft.(MSL),			Rule curve :	93.75	Ft.(MSL)			
Gas Consumed :	: PDB	409.44	MMCFt.			Oil Consume	ed :			
	WMPL	20.94	MMCFt.			PDB	3	SKO :	0	Liter
	RPCL	28.81	MMCFt.					HSD :	284883	Liter
	NEPC	9.79	MMCFt.					FO :	412254	Liter
	CDC (H+M)	96.95	MMCFt.							
	Total	565.93	MMCFt.							
Cost of the Consu	umed Fuel (PDB)	: Gas :			Tk30,261,924	Oil :	: Tk12,157,4	22 Total	: Tk42,419	,347
		Load Shedding & C	ther Info	mation						
				<u> </u>						
Area	Yesterda						Today			
		edding (s/s end), MW	Estim	ated Demand(s/s e	end)		Estimated Shedo	ling (s/s end)	Rates of She	
	from 18:30	to 21:05			MW			MW	(On Estimated	
Dhaka	20				1389			26		2%
Chittagong Area	22				425			4	1%	
Khulna Area	24				373			6	1	2%
Rajshahi Area	7				355			5		1%
Comilla Area	5				285			6		2%
Mymensing Area	5				214			2		1%
Sylhet Area	13				160			2		1%
Barisal Area	9				68			1		1%
Rangpur Area	5				200			2		1%
Total	110	(20:00)		3469		<u>i</u>	54	_i	
	Informatio	n of the Generating ma	chines unde	er maintenance						
Dia	anned Shut- Dowr	1	:			Forced S	Shut- Down			
1) Rangpur GT-(28/12		I	1) Harinu	r SBU GT-3 (25/05/05)	 \	Torceu C	6) Sikalbaha st-(04/0	12/08)		
2) Khulna 60 MW (05			1 7	a BMPP -1 (27/08/07)	,		7) Ashuganj -5 (22/0			
3) Siddhirganj 210 M				anj CCPP St-(20/10/07	7)		7) Ashuganj -5 (22/0	2100)		
o, oldanı gan, 210 m	11(14/02/00)			a BMPP -2 (03/12/07)	,					
				n unit -1 (19/02/08)						
			J) Naozai	1 41111 -1 (13/02/00)						
							<u>i</u>			
	Additional Info	rmation of Machines,	lines, Inter	ruption / Forced	Load shed etc.					
	Description					Forged load	shaded / Interrup	ted Areas		
a) There		in the constant and the								
a) There was gen	eration snortage	in the evening peak ho	ur yesterda	y.			0 MW (20:00) of Id		osed over the	
b) B to P	and December	2 (040 MM) I DDOI		MAC Parker I	1- 440 1404	whole area o	of the National grid			
		2 (210 MW) and RPCL	units (210 i	vivv) were limited	to 110 MW					
and 175 MW r										
		d at 09:45 due to drum	_	and was synchronia	zed at 10:51.					
 d) After maintenance, Ghorasal unit -4 was synchronized at 19:01. e) Madanhat - Kulshi 132 KV line -2 and Dohazari - Cox's Bazar 132 maintenance from 09:10 to 10:35 and 09:20 to 17:20 respectively. 				:						
				KV line -2 were un	der annual					
, ,		nagar (DIST. B-phase)	132 KV line	e -1 tripped at 09:0	5 from both					
	switched on at 09									
0,	0, ,	- Chatak 132 KV line -1		ned on at 16:05.Ag	gain it is	•				
		1/02/08) due to the same								
h) Haripur 230/132 KV TR2 transformer is under annual maint			aintenance							
i) Dohazari - Cox's Bazar 132 KV line -1 and Ashuganj - Shah				hjibazar 132 KV line -1 are under shut						
down since 08:1	10 (24/02/08) and	09:24 respectively.								
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Manager

Load Despatch Division

Deputy / Asstt. Manager

Load Despatch Division