## POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER, LDC,DHAKA. DAILY REPORT

|  |                        |                      |                    | Reporting Date :    | 21-Feb-08             |
|--|------------------------|----------------------|--------------------|---------------------|-----------------------|
| Fill now the maximum generation is : -     | 4130.0 MW at           | 20:00                | on                 | 17-Sep-07           |                       |
| The Summary of Yesterday's ( 20-Feb-08     | ) Generation & Demand  |                      | Today's Actual Min | n Gen. & Probable ( | Gen. & Demand         |
| Day Peak Generation : 2931.0               | MW Hour :              | 12:00                | Min Gen. at        | 4:00                | 2051 MW               |
| Evening Peak Generation : 3210.3           | MW Hour :              | 20:00                | Max Generation     | :                   | 3458 MW               |
| E.P. Demand (at gen end) : 3800.0          | MW Hour :              | 20:00                | Max Demand         | :                   | 3700 MW               |
| Maximum Generation : 3246.3                | MW Hour :              | 21:00                | Shortage           | :                   | 242 MW                |
| Total Gen. (MKWH) : 62.42                  | System L/ Factor :     | 80.11%               | Load Shed          | :                   | 217 MW                |
| EXPORT                                     | / IMPORT THROUGH EAST  | -WEST INTERCONNECTOR |                    |                     |                       |
| Export from Ghorasal to Ishurdi :- Maximum |                        | 342 MW at            | 21:00              | Energy              | 6814500 KWH           |
| Import from Ishurdi to Ghorasal:- Maximum  | -                      | MW at                | -                  | Energy              | - KWF                 |
| Water Level of Kaptai                      | Lake at 6:00 A M of    | 21-Feb-08            |                    |                     |                       |
| Actual : 93.18 Ft.(MSL),                   |                        | Rule curve : 94.20   | Ft.(MSL)           |                     |                       |
| Gas Consumed : : PDB 426.87                | MMCFt.                 | Oil Consume          | d :                |                     |                       |
| WMPL 18.73                                 | MMCFt.                 | PDB                  |                    | SKO :               | 0 Liter               |
| RPCL 25.66                                 | MMCFt.                 |                      |                    | HSD :               | 217451 Liter          |
| NEPC 16.01                                 | MMCFt.                 |                      |                    | FO :                | 409611 Liter          |
| CDC (H+M) 62.16                            | MMCFt.                 |                      |                    |                     |                       |
| Total 549.43                               | MMCFt.                 |                      |                    |                     |                       |
| Cost of the Consumed Fuel (PDB): Gas :     |                        | Tk31,550,298 Oil :   | Tk10,419,00        | 5 Total :           | Tk41,969,303          |
| Load Shedding & Ot                         | ner Information        |                      |                    |                     |                       |
| Area Yesterday                             |                        |                      | Today              |                     |                       |
| Actual Shedding (s/s end), MW              | Estimated Demand(s/s e | end)                 | Estimated Sheddi   | ng (s/s end)        | Rates of Shedding     |
| from 17:45 to 22:20                        |                        | MW                   |                    |                     | (On Estimated Demand) |
| Dhaka 160                                  |                        | 1300                 |                    | 60                  | 5%                    |

|                 | from 17:45 | to | 22:20 | MW     | MW  | (On Estimated Demand) |
|-----------------|------------|----|-------|--------|-----|-----------------------|
| Dhaka           | 160        |    |       | 1300   | 60  | 5%                    |
| Chittagong Area | 90         |    |       | 410    | 29  | 7%                    |
| Khulna Area     | 50         |    |       | 355    | 21  | 6%                    |
| Rajshahi Area   | 50         |    |       | 340    | 20  | 6%                    |
| Comilla Area    | 40         |    |       | 280    | 27  | 10%                   |
| Mymensing Area  | 35         |    |       | 210    | 16  | 8%                    |
| Sylhet Area     | 30         |    |       | 165    | 22  | 13%                   |
| Barisal Area    | 20         |    |       | 68     | 7   | 10%                   |
| Rangpur Area    | 55         |    |       | 197    | 15  | 8%                    |
| Total           | 530        | (  | 20:00 | ) 3325 | 217 |                       |

Information of the Generating machines under maintenance

| Planned Shut- Down              |                                | Forced Shut-Down            |  |  |
|---------------------------------|--------------------------------|-----------------------------|--|--|
| 1) Rangpur GT-(28/12/07)        | 1) Haripur SBU GT-3 (25/05/05) | 06) Sikalbaha st-(04/02/08) |  |  |
| 2) Khulna 60 MW (05/07/06)      | 2) Khulna BMPP -1 (27/08/07)   |                             |  |  |
| 3) Ghorasal - 4 (12/02/08)      | 3) Ashuganj CCPP St-(20/10/07) |                             |  |  |
| 4) Siddhirganj 210 MW(14/02/08) | 4) Khulna BMPP -2 (03/12/07)   |                             |  |  |
| 5) HPL GT & st (15/02/08)       | 5) Raozan unit -1 (19/02/08)   |                             |  |  |
|                                 |                                |                             |  |  |
|                                 |                                |                             |  |  |
|                                 |                                |                             |  |  |

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

| Description   |   | Forced load shaded / Interrupted Ar                       | eas  |
|---|---|---|--|
| a) There was generation shortage in the evening peak hour   | yesterday.  | So about 530 MW (20:00) of load she of the National grid. | ed was imposed over the whole area             |
| <ul> <li>b) Due to gas limitation, Raozan -2 (210 MW) and RPCL (2 162 MW respectively.</li> <li>c) Ghorasal unit- 1 tripped at 09:40 due to gas presser low a tripped again at 12:58 due to same reason and was synchronized at 19:3</li> <li>d) Fenchuganj GT-1 was shut down at 12:30 for combined r</li> <li>e) After maintenance Barapukuria unit 2 was synchronized at</li> <li>f) Pabna 132/ 33 KV T1 transformers was under shut down</li> <li>g) Cox'sbazar - Dohazari 132 KV line -1, Comilla(N) - Ashu Madanhat - Hathazari 132 KV line -2 were under annual 08:48 to 15:57 and 09:26 to 12:42 respectively</li> <li>h) Chowmuhoni 132/ 33 KV T1 &amp; T2 transformers were und 16:35 and 09:22 to 12:48 respectively.</li> <li>i) After maintenance Shahjibazar - Srimongal 132 KV line</li> </ul> | and was synchronized at 12:36. but it<br>hronized at 13:39. Again it tripped at<br>10.<br>mode and was synchronized at 15:10.<br>at 21:30.<br>from 11:27 to 15:55 due to oil leakage.<br>ganj 230 KV line - 2 and<br>maintenance from 08:10 to 16:50 ,<br>er annual maintenance from 12:53 to |   |  |
| Deputy / Asstt. Manager<br>Load Despatch Division   | Manager<br>Load Despatch Division   |   | Deputy General Manager<br>Load Despatch Circle |