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DAILY REPORT

						Reporting Date :	20-Feb-08
Till now the maximum generation	is : -	4130.0 MW at	20:0	0	on	17-Sep-07	
The Summary of Yesterday's (19-Feb-08) Generation & Demand			Today's Actual Min Gen. & Probable Gen. & Demand		
Day Peak Generation :	3034.0	MW Hour :	9:00)	Min Gen. at	5:00	1668 MW
Evening Peak Generation :	3158.1	MW Hour :	20:0	0	Max Generation	:	3222 MW
E.P. Demand (at gen end):	3800.0	MW Hour :	20:0	0	Max Demand	:	3800 MW
Maximum Generation :	3158.1	MW Hour :	20:0	0	Shortage	:	578 MW
Total Gen. (MKWH) :	65.98	System L/ Factor :	87.05	%	Load Shed	:	507 MW
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR							
Export from Ghorasal to Ishurdi :- Maximum			360 MW	at	8:00	Energy	7623000 KWHR.
Import from Ishurdi to Ghorasal:- Ma	aximum	-	MW	at	-	Energy	- KWHR.
Water Level of Kaptai Lake at 6:00 A M of 20-Feb-08							
Actual: 93.43	Ft.(MSL),		Rule curve : 9	4.34	Ft.(MSL)		

Import from Ishurdi to Ghorasal:-	Maximum	-	MV	V at	-		Energy	-	KWHR.
	Water Level of Kap	otai Lake at 6:00 A M of	20-	Feb-08					
Actual: 93.43	Ft.(MSL),		Rule curve :	94.34	Ft.(MSL)				
Gas Consumed : : PDB	425.56	MMCFt.	Oil	Consumed	:				
WMPL	22.54	MMCFt.		PDB		SKO	:	0	Liter
RPCL	29.05	MMCFt.				HSD	:	456767	Liter
NEPC	18.25	MMCFt.				FO	:	413386	Liter
CDC (H+M)	66.38	MMCFt.							
Total	561.77	MMCFt.							
Cost of the Consumed Fuel (PDE	3): Gas :		Tk31,453,463	Oil :	Tk16,521,40	08	Total:	Tk47,974,87	71

Load Shedding & Other Information

Area	Yesterday		Today			
	Actual Shedding (s/s end), MW		Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding	
	from 17:40	to 21:50	MW	MW	(On Estimated Demand)	
Dhaka	200		1300	175	13%	
Chittagong Area	93		400	55	14%	
Khulna Area	41		353	49	14%	
Rajshahi Area	61		350	58	17%	
Comilla Area	94		290	61	21%	
Mymensing Area	7		194	17	9%	
Sylhet Area	55		165	35	21%	
Barisal Area	12		80	25	31%	
Rangpur Area	-		200	32	16%	
Total	563	(20:00) 3332	507		

Information of the Generating machines under maintenance

Planned Shut- Down	Forced S	hut- Down
1) Rangpur GT-(28/12/07)	1) Haripur SBU GT-3 (25/05/05)	06) Sikalbaha st-(04/02/08)
2) Khulna 60 MW (05/07/06)	2) Khulna BMPP -1 (27/08/07)	07) Barapukuria unit -2 (16/02/08)
3) Ghorasal - 4 (12/02/08)	3) Ashuganj CCPP St-(20/10/07)	
4) Siddhirganj 210 MW(14/02/08)	4) Khulna BMPP -2 (03/12/07)	
5) HPL GT & st (15/02/08)	5) Raozan unit -2 (24/01/08)	

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Forced load shaded / Interrupted Areas a) There was generation shortage in the evening peak hour yesterday. So about 563 MW (20:00) of load shed was imposed over the whole area (except Rangpur area) of the National grid.

- b) Due to gas limitation, Raozan -2 (210MW) and RPCL (210 MW) were limited to 100 MW and 162 MW respectively.
- c) Sylhet GT (20 MW) was shut down at 09:28 due to air filter change and was synchronized at 11:54.
- d) Raozan unit -2 was synchronized at 13:10 and unit -1 was shut down at 16:48 due to gas limitation.
- e) After maintenance, Baghabari GT-2 (100 MW) was synchronized at 13:52.
- f) Comilla (N) Ashuganj 230 KV line -2 was under annual maintenance from 08:35 to 17:16. g) Cox'sbazar - Dohazari 132 KV line -1 was under annual maintenance from 08:20 to 16:55.
- h) Shahjibazar (on phase discordance) Srimongal (on DIST A-phase) 132 KV line -2 tripped from both side at 14:32. At that time all running machines of Shahjibazar (unit - 8,9,5 & 6) also tripped The line was switched on at 08:12 (20/02/08). Unit - 8 and 5 were synchronized at 16:43 and 17:12 respectively. The other units will be synchronuized before evening peak hour today.
- i) After maintenance, AES Haripur Haripur 230 KV line -2 was switched on at 15:44.
- j) Srimongal Fenchuganj 132 KV line -1 & 2 tripped at 18:07 from Fenchuganj S/S end showing 'DIST. 3-phase, Z3'. So Fenchuganj, Sylhet and Chatak S/S with Fenchuganj GT-1, 2 and Steam and Sylhet GT were isolated from the national grid. But Fenchuganj CCPP Steam, GT-1 and GT-2 tripped at 18:10,18:17 and 18:18 respectively and Sylhet GT went under floating at 18:18. Power supply was normalized by switching on Srimongal - Fenchuganj 132 KV line -1 at 18:21 . Sylhet GT and Fenchuganj GT-1 and -2 were synchronized at 18:45, 19:20 and 20:31 respectively.Line -2 was switched on at 18:23
- k) Hasnabad 132/33 KV T5 transformer tripped at 06:25 (20/02/08) showing ' Directional E/F' and was switched on at 09:30

Power interruption occurred under Fenchuganj, Sylhet, Chatak S/S areas

Due to Mvar problem of Barapukuria machine, about 40 MW of load shed has been running since morning (20/02/08) over Rajshahi and Rangpur areas.

Deputy / Asstt. Manager Load Despatch Division

Manager Load Despatch Division

Deputy General Manager Load Despatch Circle