POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER, LDC, DHAKA. DAILY REPORT

					DAILT KEI							Fage - I
									Reporti	ing Date :	17-Feb-08	
Till now the maxi	imum generation is : -	-	4130.0	vIW at		20:	00	on	17-Se	ep-07		
The Summary of Yesterday's (16-Feb-08) Generat	ion & Demand				Today's Actual Mi	n Gen. &	Probable G	en. & Demand	
Day Peak Generation 3074.0		MW Hour :		10:00			Min Gen. at 4:00		4:00	2204 MW		
Evening Peak Generation : 3254.8		MW Hour :		18:30		Max Generation :		3213 MW				
E.P. Demand (at gen end) : 3850.0		MW	Hour :	18:30		Max Demand	:		3900 MW			
Maximum Generation : 3254.8		MW	Hour :	18:30		Shortage	:		687 MW			
Total Gen. (MKWH	H) :	66.98	System L/ I	Factor :		85.7	74%	Load Shed	:		59	5 MW
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR												
Export from Ghorasal to Ishurdi :- Maximum					336	MW	at	21:00		Energy	641850) KWHR.
Import from Ishurdi to Ghorasal:- Maximum			-		MW	at	-		Energy	-	KWHR.	
	Wate	er Level of Kaptai	Lake at 6	:00 A M of		17-Feb	o-08					
Actual :	94.24 Ft.(I	MSL),			Rule curve		94.76	Ft.(MSL)				
Gas Consumed :	: PDB	435.46	MMCFt.			Oil Co						
	WMPL	21.20	MMCFt.				PDB		SKO	:	0	Liter
	RPCL	30.00	MMCFt.						HSD	:	389319	Liter
	NEPC	19.73	MMCFt.						FO	:	409611	Liter
	CDC (H+M)	65.73	MMCFt.									
	Total	572.13	MMCFt.									
Cost of the Consur	med Fuel (PDB): Ga	IS :			Tk32,184,581	Oi	1 :	Tk14,768,9	34	Total :	Tk46,953,56	5
Load Shedding & Other Information												
Area Yesterday								Today				
	Actual Shedding	a (s/s end). MW	Estima	ted Demand(s/s er	nd)			Estimated Shedd	ina (s/s e	end)	Rates of Sheddi	na
	from 17:30 to				MW				MW		On Estimated De	
Dhaka	125				1340)			232	ľ	17%	6
Chittagong Area	70				427				88		21%	6
Khulna Area	75				370)			70		19%	6
Rajshahi Area	61				330)			42		13%	6
Comilla Area	34				280)			55		20%	6
Mymensing Area	53				200)			25		13%	6
Sylhet Area	40				160)			32		20%	6
Barisal Area	19				76	;			22		29%	6
Rangpur Area	39				195	;		I	29		15%	
Total	516	(18:30)		3378	1			595			

Information of the Generating machines under maintenance

Planned Shut- Down		Forced Shut- Down					
1) Rangpur GT-(28/12/07)	1) Haripur SBU GT-3 (25/05/05)	06) Sikalbaha st-(04/02/08)					
2) Khulna 60 MW (05/07/06)	2) Khulna BMPP -1 (27/08/07)	07) Barapukuria unit -2 (16/02/08)					
3) Ghorasal - 4 (12/02/08)	3) Ashuganj CCPP St-(20/10/07)	08) Siddhirganj 210 MW(14/02/08)					
4) HPL GT & st (15/02/08)	4) Khulna BMPP -2 (03/12/07)						
	5) Raozan unit -2 (24/01/08)						

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Area	15
a) There was generation shortage in the evening peak how		So about 516 MW (18:30) of load shee of the National grid.	I was imposed over the whole area
 b) Due to gas limitation, Raozan (210MW), Tongi GT (80 120 MW , 40 MW and 185 MW respectively. 			
c) Tongi GT (80 MW) tripped at 11:26 showing 'Electrical d) After maintenance, Ghorasal unit -1 was synchronized a	it 13:34.		
e) After maintenance, Ashuganj unit -3 was synchronized a f) Barapukuria unit -2 was forced shut down at 14:20 due to b blating Operating (Marth 420 k/0 k/0 k/0 k/0 k/0 k/0 k/0 k/0 k/0 k/	o condenser tube leakage.		
 g) Haripur - Comilla (North) 132 KV line -2 was under annual h) Shyampur 132/33 KV GT1 transformer was under annual DESA. 		Partial power interruption occurred (15 from 09:05 to 16:21.	MW) under Shyampur S/S area
i) Comilla (N) - Ashuganj 230 KV line -1 was under annual j) Haripur S/S - AES Haripur 230 KV line -1 & 2 were shut annual maintenance.			
k) Rampura - Basundhara 132 KV line -1 is under shut dow of optical fiber.	vn since 07:29 (17/02/08) due to installation		
I) Rampura - Ghorasal 230 KV line -1 is under annual mair	ntenance since 08:43 (17/02/08).		
Deputy / Asstt. Manager Load Despatch Division	Manager Load Despatch Division	1	Deputy General Manager Load Despatch Circle
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QF-LDC-08