HSD

Total

FΩ

Tk11,948,320

276621

412254

Tk39,548,726

Liter

Liter

DAILY REPORT

							Reporting Date :	9-Feb-08	
Till now the maximum generation	on is : -	4130.0 M	лW at	20:00)	on	17-Sep-07		
The Summary of Yesterday's (ion & Demand			Today's Actual Mi	n Gen. & Probable Ge	n. & Demand			
Day Peak Generation :	3035.0	MW	Hour :	9:00)	Min Gen. at	4:00	2	183 MW
Evening Peak Generation :	3654.0	MW	Hour :	19:30)	Max Generation	:	37	707 MW
E.P. Demand (at gen end):	3800.0	MW	Hour :	19:30)	Max Demand	:	39	900 MW
Maximum Generation :	3654.0	MW	Hour :	19:30)	Shortage	:		193 MW
Total Gen. (MKWH) :	67.49	System L/ F	actor :	76.96	%	Load Shed	:		173 MW
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR									
Export from Ghorasal to Ishurdi :-	Maximum			330 MW	at	19:30	Energy	5956	500 KWHR.
Import from Ishurdi to Ghorasal:-	Maximum		-	MW	at	-	Energy	-	KWHR.
	Water Level of Kapt	tai Lake at 6	:00 A M of	9-Feb-08	3				
Actual : 95.50	Ft.(MSL),			Rule curve : 9	5.88	Ft.(MSL)			
Gas Consumed: : PDB	373.43	MMCFt.		Oil Cons	ume	d :			
WMPL	19.05	MMCFt.		ſ	PDB		SKO :	0	Liter

Load Shedding & Other Information

MMCFt

MMCFt.

MMCFt.

MMCFt.

27.72

10.29

117.27

547.76

Area	Yesterday		Today			
	Actual Shedding (s/s end), MW		Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding	
	from 17:50	to 21:40	MW	MW	(On Estimated Demand)	
Dhaka	70		1415	77	5%	
Chittagong Area	20		430	23	5%	
Khulna Area	30		385	23	6%	
Rajshahi Area	-		330	7	2%	
Comilla Area	-		275	4	1%	
Mymensing Area	-		206	17	8%	
Sylhet Area	-		168	15	9%	
Barisal Area	10		80	5	6%	
Rangpur Area	-		195	2	1%	
Total	130	(19:30) 3484	173		

Tk27,600,406

Information of the Generating machines under maintenance

Planned Shut- Down	Forced Shut-Down			
1) Rangpur GT-(28/12/07)	1) Haripur SBU GT-3 (25/05/05)	08) Siddhirganj 210 MW (02/02/08)		
2) Khulna 60 MW (05/07/06)	2) Sahjibazar GT-8(29/07/06	09) Sikalbaha st-(04/02/08)		
	3) Khulna BMPP -1 (27/08/07)	10) Ghorasal -1 (05/02/08)		
	4) Ashuganj CCPP St-(20/10/07)	11) Ghorasal -2 (06/02/08)		
	5) Khulna BMPP -2 (03/12/07)	12) Ghorasal -5 (07/02/08)		
	6) Raozan unit -2 (24/01/08)	13) Tongi GT-(07/02/08)		
	7) Shahjibazar-4 (14/01/08)			

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description Forced load shaded / Interrupted Areas

a) There was generation shortage in the evening peak hour yesterday.

So about 130 MW (19:30) of load shed was imposed over Dhaka, Chittagong Khulna and Barisal areas of the National grid.

- b) Due to gas limitation, Raozan (210MW) and RPCL (210 MW) were limited to 120 MW and
- 195 MW respectively. c) After maintenance, Ghorasal unit -2 was synchronized at 13:35. But again it tripped at 00:57
- c) After maintenance, Gnorasai unit -2 was synchronized at 13:35. But again it tripped at 00:57 (09/02/08) showing 'Generator differential protection' signal. It will be synchronized before evening peak hour today.
- d) After maintenance, Sylhet GT (20 MW) was synchronized at 16:43.

RPCI

NEPC

Total

Cost of the Consumed Fuel (PDB)

CDC (H+M)

- e) After annual maintenance, Hathazari 132/33 KV T2 transformer and Bagerhat Bhandaria 132 KV line were switched on at 14:29 and 18:13 respectively.
- f) Maniknagar Bangabhaban 132 KV line -1 & 2 were under shut down from 09:20 to 13:15 and 13:31 to 16:33 respectively due to emergency maintenance at Bangabhaban end by DESA.
- g) Madanganj Shitalakha 132 KV line is under shut down since 07:06 (09/02/08) due to installation of optical fiber.

Deputy / Asstt. Manager Load Despatch Division Manager Load Despatch Division Deputy General Manager Load Despatch Circle