POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER, LDC,DHAKA. DAILY REPORT

28-Jan-08 3052.0 3397.3 3850.0 3397.3 66.14 EXPOF imum mum ter Level of Kapta (MSL) , 449.41 21.41 30.54	MW H MW H System L/ Factr RT / IMPORT THF	& Demand Hour : Hour : Hour : Hour : or : ROUGH EAST-	Rule curve :	MW MW 29-Jan-0	0 00 00 2% R at at		17-Se Sen. &	Probable 1:00 Energy	2089 3400 3850 450	MW MW MW KWHR.
28-Jan-08 3052.0 3397.3 3850.0 3397.3 66.14 EXPOF imum mum ter Level of Kapta (MSL), 449.41 21.41) Generation MW H MW H System L/ Factor RT / IMPORT THE ai Lake at 6:00 MMCFt. MMCFt.	& Demand Hour : Hour : Hour : Hour : or : ROUGH EAST-	318 Rule curve :	9:00 19:0 19:0 19:0 81.12 NNECTO MW MW 29-Jan-0	0 00 00 2% R at at	Today's Actual Min C Min Gen. at Max Generation Max Demand Shortage Load Shed 8:00	Gen. &	Probable 1:00 Energy	2089 3400 3850 450 386	MW MW MW KWHR.
3052.0 3397.3 3850.0 3397.3 66.14 EXPOF imum ter Level of Kapt: (MSL), 449.41 21.41	MW H MW H MW H System L/ Factor RT / IMPORT THI ai Lake at 6:00 MMCFt. MMCFt.	Hour : Hour : Hour : Hour : or : ROUGH EAST-	318 Rule curve :	19:0 19:0 19:0 81.12 NNECTO MW MW 29-Jan-0	0 10 10 2% R at at	Min Gen. at Max Generation Max Demand Shortage Load Shed 8:00		1:00 Energy	2089 3400 3850 450 386	MW MW MW KWHR.
3397.3 3850.0 3397.3 66.14 EXPOR imum ter Level of Kapta (MSL) , 449.41 21.41	MW H MW H System L/ Facto RT / IMPORT TH ai Lake at 6:00 MMCFt. MMCFt.	Hour : Hour : Hour : or : ROUGH EAST-	318 Rule curve :	19:0 19:0 19:0 81.12 NNECTO MW MW 29-Jan-0	0 0 2% R at at	Max Generation Max Demand Shortage Load Shed 8:00	:	Energy	3400 3850 450 386	MW MW MW KWHR.
3850.0 3397.3 66.14 EXPOR imum mum ter Level of Kapt: (MSL), (MSL), 21.41	MW H System L/ Factr RT / IMPORT THH ai Lake at 6:00 MMCFt. MMCFt.	Hour : Hour : or : ROUGH EAST-	318 Rule curve :	19:0 19:0 81.12 NNECTO MW MW 29-Jan-0	0 2% R at at	Max Demand Shortage Load Shed 8:00	:		3850 450 386	MW MW MW
3397.3 66.14 EXPOR imum ter Level of Kapta (MSL) , 449.41 21.41	MW H System L/ Facto RT / IMPORT THI ai Lake at 6:00 MMCFt. MMCFt.	Hour : or : ROUGH EAST- -	318 Rule curve :	19:0 81.12 NNECTO MW MW 29-Jan-0	0 2% R at at	Shortage Load Shed 8:00	:		450 386	MW MW KWHR.
66.14 EXPOR imum ter Level of Kapta (MSL) , 449.41 21.41	System L/ Fact RT / IMPORT THE ai Lake at 6:00 MMCFt. MMCFt.	or : ROUGH EAST-	318 Rule curve :	81.12 NNECTO MW MW 29-Jan-0	2% R at at	Load Shed 8:00	:		386	MW KWHR.
EXPOF imum mum ter Level of Kapt (MSL) , 449.41 21.41	ai Lake at 6:00 MMCFt. MMCFt.	ROUGH EAST-	318 Rule curve :	MW MW MW 29-Jan-0	R at at	8:00	:			KWHR.
imum <u>mum</u> ter Level of Kapta (MSL) , 449.41 21.41	ai Lake at 6:00 MMCFt. MMCFt.	-	318 Rule curve :	MW MW 29-Jan-0	at at				5263500	
mum ter Level of Kapta (MSL) , 449.41 21.41	MMCFt. MMCFt.	-) A M of	Rule curve :	MW 29-Jan-0	at				5263500	
ter Level of Kapts (MSL) , 449.41 21.41	MMCFt. MMCFt.	A M of	Rule curve :	29-Jan-0		-		F		
(MSL) , 449.41 21.41	MMCFt. MMCFt.) A M of	Rule curve :		08			Energy	-	KWHR.
449.41 21.41	MMCFt.			q						
21.41	MMCFt.			0	97.60	Ft.(MSL)				
				Oil Cons	sumed	d :				
30.54	MMCEt				PDB		SKO	:	0	Liter
	IVIIVICI L.						HSD	:	218668	Liter
15.18	MMCFt.						FO	:	408101	Liter
59.87	MMCFt.									
576.41	MMCFt.									
ias :			Tk33,215,545	Oil	:	Tk10,431,687		Total :	Tk43,647,232	
ad Shedding & C	Other Informat	tion_								
						Today				
ng (s/s end), MW	Estimated	Demand(s/s e	nd)			Estimated Shedding	i (s/s e	nd)	Rates of Sheddin	a
o 22:20	Lotiniatod	Domana(0/0 0	MW				MW	na)	(On Estimated Der	
			1368				75		5%	
			390				62		16%	
			350				56		16%	
			315				51		16%	
			280				44		16%	
			195				31		16%	
			160		1					
			175				30			
			3303				386			
	((19:00)	μ	160 70 175 (19:00) 3303	160 70 175 (19:00) 3303	160 70 175 (19:00) 3303	160 70 175	160 25 70 12 175 30 (19:00) 3303 386	160 25 70 12 175 30 (19:00) 3303 386	160 25 16% 70 12 17% 175 30 17% 19:00) 3303 386

Planned Shut- Down	Forced Shut-Down			
1) Meghnaghat Gt-1,2 & st - (06/01/08)	1) Haripur SBU GT-3 (25/05/05)	8) Ashuganj -5(24/01/08)		
2) Rangpur GT-(28/12/07)	2) Sahjibazar GT-8(29/07/06	9) Sikalbah ST (27/01/08)		
3) Khulna 60 MW (05/07/06)	3) Khulna BMPP -1 (27/08/07)	10) Saidpur GT (27/01/08)		
	4) Ashuganj CCPP St-(20/10/07)			
	5) Khulna BMPP -2 (03/12/07)			
	6) Raozan unit -2 (24/01/08)			
	7) Shahjibazar-4 (14/01/08)			

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Are	as	
a) There was generation shortage in the evening peak hour	yesterday.	So about 388 MW (19:00) of load shed was imposed over the		
		whole areas of the National grid.		
b) After maintenance, Ashuganj CCPP GT-1 was synchroniz	ed at 12:02.			
c) Haripur (SBU) GT-1 was synchronized at 20:55 (on test).				
d) Shahjibazar unit -2 was shut down at 06:30 (29/01/08) due	e to carbon brush change. It may be			
synchronized before evening peak hour today.				
e) Bogra - Sherajganj 132 KV line -2 was under annual main				
f) Shahjibazar 132/33 KV TR2 transformer was under shut d maintenance at bus isolator.	own from 11:02 to 13:30 due to emergency			
 g) After maintenance, Ghorasal - Ashuganj 230 KV line -1 w 	as switched on at 12:14			
h) Khulna Central 132 KV Bus (partial) and 132/33 KV T3 tra		Partial power interruption occurred (12	MW) under Khulna Central	
12:53 to 13:10 due to emergency maintenance of capacito		S/S areas from 12:53 to 13:10.		
i) After maintenance, Chowmuhani 132/33 KV T3 transforme				
j) After maintenance, Ullon 132/33 KV T2 transformer was se	witched on at 11:50.			
k) After annual maintenance, Haripur - Comilla (N) 132 KV li	ne -2 was switched on at 15:18. Again it			
is under shut down since 08:08 (29/01/08) due to the sam	e reason.			
Deputy / Asstt. Manager	Manager	i	Deputy General Manager	
Load Despatch Division	Load Despatch Division		Load Despatch Circle	
Load Despatch Division	Load Despatch Division		Load Despatch Oncle	

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