DAILY REPORT

						Reporting Date :	17-Jan-08	
Till now the maximum generation is:	-	4130.0 MW	at	20:00	on	17-Sep-07		
The Summary of Yesterday's (16-Jan-08) Generation & I	Demand		Today's Actua	l Min Gen. & Probable Ge	n. & Demand	
Day Peak Generation	2947.0	MW Hot	ır ·	9:00	Min Gen at	4.00	214	4 M\\\

The Summary of Yesterday's (Day Peak Generation 1W Evening Peak Generation 3432.8 MW Hour : 19:00 Max Generation 3500 MW E.P. Demand (at gen end) 3900.0 1/1/1/ Hour 19:00 Max Demand 3900 MW Maximum Generation 3466 6 MM Hour 21:00 Shortage 400 MW Total Gen. (MKWH) 66.00 System L/ Factor 79.32% Load Shed 339 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

	Water Level of Ka	otai Lake at 6:00 A M of	17-	Jan-08				
Actual : 98.49	Ft.(MSL),		Rule curve :	99.96	Ft.(MSL)			
Gas Consumed: : PDB	475.96	MMCFt.	Oil	Consumed :	•			
WMPL	10.04	MMCFt.		PDB	SKO	:	0	Liter
RPCL	29.74	MMCFt.			HSD	:	310081	Liter
NEPC	14.77	MMCFt.			FO	:	407346	Liter
CDC (H+M)	56.66	MMCFt.						
Total	587.17	MMCFt.						
Cost of the Consumed Fuel (PD)B): Gas :		Tk35,178,081	Oil :	Tk12,736,301	Total:	Tk47,914,38	1

Load Shedding & Other Information

Area	Yesterday		Today			
	Actual Shed	dding (s/s end), MW	Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding	
	from 17:25	to 21:45	MW	MW	(On Estimated Demand)	
Dhaka	60		1400	80	6%	
Chittagong Area	70		400	54	14%	
Khulna Area	66		354	48	14%	
Rajshahi Area	58		300	40	13%	
Comilla Area	29		280	39	14%	
Mymensing Area	41		180	25	14%	
Sylhet Area	31		165	22	13%	
Barisal Area	10		70	10	14%	
Rangpur Area	31		155	21	14%	
Total	396	(19:00) 3304	339		

Information of the Generating machines under maintenance

Planned Shut- Down		Forced Shut- Down		
1) Meghnaghat Gt-1,2 & st - (06/01/08)	1) Haripur SBU GT-3 (25/05/05)	7) Raozan unit -1 (07/01/08)		
2) Rangpur GT-(28/12/07)	2) Sahjibazar GT-8(29/07/06	8) Ashuganj -5 (16/01/08)		
3) Khulna 60 MW (05/07/06)	3) Khulna BMPP -1 (27/08/07)	9) Shahjibazar-4 (14/01/08)		
4) Baghabari-71MW(26/02/2006)	4) Ashuganj CCPP St-(20/10/07)			
	5) Khulna BMPP -2 (03/12/07)			
	6) WMPL - 1 (04/12/07)			

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description Forced load shaded / Interrupted Areas

a) There was generation shortage in the evening peak hour yesterday.

So about 396 MW (19:00) of load shed was imposed over the whole area of the National grid.

- b) After maintenance, Barapukuria unit -1 was synchronized at 14:48.
- c) After maintenance, Ghorasal unit -1 was synchronized at 14.4c
- d) After maintenance, Tongi GT was synchronized at 16:08.
- e) Sylhet GT (20 MW) was forced shut down at 05:22 (17/01/08) due to differential pressure high. It will be synchronized before evening peak hour today.
- f) After annual maintenance, Hasnabad Meghnaghat 230KV line 1 and Comilla (N) Hathazari 230 KV line-2 were switched on at 20:35 and 16:23 respectively.
- g) After annual maintenance, Halisahar Kulshi 132 KV line 1, Goalpara Bagerhat 132 KV line and Shahjibazar Srimongol 132 KV line 1 were switched on at 09:10, 16:31 and 15:20 respectively.
- h) After maintenance, Tongi Kabirpur 132 KV line 1 was switched on at 17:54.
- i) Haripur Madanganj 132 KV line tripped at 19:14 showing 'DIST ABC A3' due to 33 KV Haripur feeder fault and was switched on at 19:25.
- j) Jessore Jhenidaha 132 KV line -2 was shut down at 23:10 due to oil leakage from C- phase line CT at Jessore end.

Power interruption occurred under Madanganj S/S areas for 9 minutes.

Due to MVAR problem at Chittagong and Generation shortage at Khulna areas about 30 MW of load shed has been running since morning (16/01/08) over Chittagong, Khulna & Barisal areas of the National grid.

Deputy / Asstt. Manager Load Despatch Division Manager Load Despatch Division Deputy General Manager Load Despatch Circle