POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER, LDC, DHAKA DAILY REPORT

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6121500 KWHR.

KWHR.

Liter

| Reporting Date : 22-Sep-08 | Till now the maximum generation is : - MW at | 4130.0 | 20:00 | 17-Sep-07 | The Summary of Yesterday's (| 21-Sep-08 |) Generation & Demand | Today's Actual Min Gen. & Probable Gen. & Details | Company of Compa

The Summary of Yesterday's (Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation MW Hour 10:00 Min Gen. at **Evening Peak Generation** 3804.4 1/1/1/ Hour 19:00 Max Generation 3800 M/M 4400 MW E.P. Demand (at gen end) : 4400.0 MW Hour 19:00 Max Demand Maximum Generation 3853.5 MW Hour 4:00 Shortage 591 MW Total Gen. (MKWH) 89.69% 504 MW EXPORT / IMPORT THROUGH FAST-WEST INTERCONNECTOR

330 MW

at 4:00

Oil Consumed (PDB):

of the national grid.

: Tk15,816,090

Import from Ishurdi to Ghorasal: Maximum . MW at

Export from Ghorasal to Ishurdi :- Maximum

Cost of the Consumed Fuel (PDB): Gas

Gas Consumed: Total

Water Level of Kaptai Lake at 6:00 A M of 22-Sep-08

Actual: 88.43 Ft.(MSL), Rule curve: 103.84 Ft.(MSL)

MMCFt.

HSD : 288144 Liter FO : 710265 Liter

0

Tk66,572,305

Energy

Energy

Total:

SKO

Tk50,756,214

Load Shedding & Other Information

686.73

Area	Yesterday Actual Shedding (s/s end), MW		Today			
			Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding	
	fr to m 17:45	05:20	MW	MW	(On Estimated Demand)	
Dhaka	115		1660	170	10%	
Chittagong Area	105		480	81	17%	
Khulna Area	75		423	67	16%	
Rajshahi Area	70		330	47	14%	
Comilla Area	35		260	43	17%	
Mymensing Area	35		195	30	15%	
Sylhet Area	25		158	26	16%	
Barisal Area	15		78	12	15%	
Rangpur Area	33		166	28	17%	
	(
Total	508	19:00	3750	504		

Information of the Generating machines under maintenance

Planned Shut- Dowr		Forced Shut- Down
1) Khulna 60 MW (05/07/06)	1) Kaptai- 3 (19/04/08)	9) Haripur SBU GT3 (08/09/08)
	2) Raozan -1 (17/09/08)	
	3) Sikalbaha St- (19/06/08)	
	4) 2 units of KPCL	
	5) Shajibazar-2 (13/07/08)	
	6) Shajibazar-4 (07/09/08)	
	7) Haripur SBU GT1 (05/09/08)	
	8) Haripur SBU GT2 (30/08/08)	

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hour yesterday .	So about 508 MW (19:00) of load shed was imposed over the whole area

- b) Due to gas limitation, Ghorasal (835 MW), Raozan (180 MW), HPL (360 MW), RPCL (210 MW), NEPC (110 MW) and Siddhirganj (210 MW) were limited to 730 MW, 100 MW, 352 MW, 104 MW, 75 MW and 160 MW respectively.
- c) Due to gas limitation, Haripur SBU GT1, GT2, GT3, Raozan -1, Sikalbaha Steam and Shahjibazar -2 are under shut down.
- d) Kaptai unit-1 tripped at 11:24 due to stator E/F and was synchronized at 11:54
- e) Baghabari WMPL unit -1 & 2 tripped at 08:00 (22/09/08) due to auxiliary failure and It may be synchronized before evening peak hour today.
- f) Chatak S/S 132/33 KV T2 transformer tripped at 13:39 due to 33 KV paper mill feeder fault and was switched on at 13:49.
- g) Madanhat Chandraghona 132 KV line shut down at 14:36 due to project work

Partial Power interruption (3 MW) occurred under Chatak s/s area from 13:39 to 13:49.

Due to generation shortage, about 150 MW of load shed has been running since morning (22/09/08) over the whole area of the national grid.

Deputy / Asstt. Manager Load Despatch Division Manager Load Despatch Division Deputy General Manager Load Despatch Circle