## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTEF DAILY REPORT

					DAILI	KEFU				40 D	0	Fage - I
Till now the maxim	num generatio	n is : -	4698.5	MW at		21:00		Hrs	Reporting Date on 20-Aug-1		0	
The Summary of Ye	<u> </u>	17-Dec-10	) Gener	ation & Demand				Today's A	<u> </u>	& Probable Ger	. & Demand	
Day Peak Generation	on :	2609.0	MW	Hour :		10	:00	Min Gen.	at 5:00	2083	MW	
Evening Peak Gene	eration :	3866.5	MW	Hour :		20	:00	Max Gene	eration	: 3824	MW	
E.P. Demand (at ge	n end) :	3866.0	MW	Hour :		20	:00	Max Dema	and :	: 4000	MW	
Maximum Generati	on :	3866.5	MW	Hour :		20	:00	Shortage	:	177	MW	
Total Gen. (MKWH)	:	65.80	System L	/ Factor :		85.4	41%	Load Shee	d :	: 159	MW	
		EXPORT /	IMPORT	THROUGH EAS	T-WEST INT	ERCONNEC	TOR					
Export from East gri	id to West grid	- Maximum		450		MW	at	22:00	Energ	gy 757	7000 KWHR.	
Import from West gr	id to East grid :	- Maximum		-		MW	at	-	Energ	gy -	KWHR.	
		Water Level of Kaptai Lake a	at 6:00 A	A M of		18-De	c-10					
Actual :	99.18	Ft.(MSL),			Rule cur	ve :	104.40	Ft.( MSL	_ )			
Gas Consumed :	Total	540.64	MMCFt.			Oil Co	nsume	ed (PDB):				
									HSD :	1244572	2 Liter	
									FO :	112812	7 Liter	
0		0	<b>T</b> 1-00 0	-0.700		0		TL-70.045	444 T-4-1	Th440.004	140	
Cost of the Consum	ied Fuel (PDB)	: Gas :	Tk39,9	58,702		0	1 :	Tk72,345,	444 I Otal	: Tk112,304,7	146	
		Load Shedding & Other Inf	ormati									
		Load Shedding & Other Ini	ormatio	<u>///</u>								
Area	Yester	day						Today				
				Estimated Dema	nd(s/s end)			Estimated	Shedding (s/s	e Rates of S	hedding	
		MW	from	t <b>đ</b> /IVV					MW	(On Estimat	ed Demand)	
Dhaka		- 0		1555					32		2%	
Chittagong Area		- 0		437					30		7%	

Fotal	0		3603	159		
Rangpur Area	-	0	183	12	7%	
Barisal Area	-	0	77	5	6%	
Sylhet Area	-	0	196	-	-	
lymensing Area	-	0	168	11	7%	
Comilla Area	-	0	259	18	7%	
Rajshahi Area	-	0	328	23	7%	
hulna Area	-	0	400	28	7%	
5.5						

Information of the Generating machines under shut down.

Planned Shut- Down		Forced Shut- Down
1) Haripur SBU GT-3 (18/06/09)	9) Kaptai #3 (1/12/10)	1) Ghorasal 6(18/07/10)
2) Ghorasal 2(26/04/10)	10) Barapukuria-1(09/11/10)	2) Ashuganj-1(09/11/10)
3) Siddirganj GT-1 (18/06/10)		3) Sikalbaha 60MW(19/11/10)
4) Ashuganj-4(12/09/10)		4) Siddirganj-210MW(23/11/10)
5) Raozan-1 (03/10/10)		
6) Sikalbaha GT (24/10/10)		
7) Raozan-2 (21/10/10)		
8) Kaptai #5 (02/11/10)		

## Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening	peak hour yesterday.	
b) Due to low gas pressure RPCL (210 MW) wa	s limited to 107 MW	
c)Ashuganj CCPP ST. tripped at 20:46 due to CV	/ pump problem and was synchronized at 23:36.	
d) Kaptai #2 tripped at 06:55(18/12/10) due to los	s of excitation and was synchronized at 07:35.	
e) DPA Pagla QRPP was shut down at 08:25 due	to maintenance of 33 KV feeder.	
<li>f) Ashuganj - Kishorganj 132 kV line-2 was shut d and was switched on at 15:30.</li>	own at 08:40 due to annual maintenance	
g) Hasnabad - Aminbazar 230 kV line-1 was shut and was switched on at 15:58.	down at 08:30 due to annual maintenance	
<ul> <li>h) Haripur - Manikganj 132 kV line-1 was shut do and was switched on at 16:02.</li> </ul>	wn at 11:15 due to annual maintenance	
<ul> <li>i) Khulshi - Bakulia132 kV line-2 was shut down a and was switched on at 09:27.</li> </ul>	t 08:48 due to maintenance of 132 KV breaker	
	n at 07:55(18/12/10) due to annual maintenance.	
	wn at 07:55(18/12/10) due to annual maintenance.	
2	25 showing O/C relays and was switched on at 14:50	
m) Kallayanpur 132/33 kV T3 transformer was sh	ut down at 09:04 due to annual maintenance	areas from 14:25 to 14:50.
and was switched on at 14:06.	E due to project work and was switched on at 10:15	
· · · · ·	I5 due to project work and was switched on at 13:15. In at 10:18 due to oil leakage rectification from unit to the second sec	
of Siddingarij 152 KV G1-2 Cable CKI was shul dov	an at 10.10 due to on leakage rectification norm unit th	
Deputy / Asstt. Manager	Manager	Deputy General Manager
Network Operation Division	Network Operation Division	Load Despatch Circle

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