POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER, LDC, DHAKA DAILY REPORT

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5098500 KWHR.

KWHR.

Liter

Reporting Date : 31-Oct-08 Till now the maximum generation is: - MW at 4130.0 20:00 The Summary of Yesterday's (30-Oct-08) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation MW Hour 12:00 Min Gen. at 2365 MW **Evening Peak Generation** 3922 6 1/1/1/ Hour 18:30 Max Generation 3832 M/M 4000 MW E.P. Demand (at gen end) : 4100.0 MW Hour 18:30 Max Demand Maximum Generation 3922.6 MW Hour 18:30 Shortage 168 MW Total Gen. (MKWH) 74.97% 146 MW 70.58 EXPORT / IMPORT THROUGH FAST-WEST INTERCONNECTOR

282 MW

MW

at 21:00

at

Oil Consumed (PDB):

Water Level of Kaptai Lake at 6:00 A M of 31-Oct-08

MMCFt.

86.13 108.90 Ft.(MSL) Actual : Rule curve :

> HSD 240250 Liter

0

Energy

Energy

SKO

So about 156 MW (18:30) of load shed was imposed over the whole

area (except Dhaka) of the national grid.

FO 706581 Liter

Cost of the Consumed Fuel (PDB): Gas Tk46,105,058 : Tk14,559,682 Tk60,664,740 Total :

Load Shedding & Other Information

623.80

Area	Yesterday Actual Shedding (s/s end), MW		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Estimated Shedding (s/s end) Rates of Shedding
	frtom 17:20	21:30	MW	MW	(On Estimated Demand)
Dhaka	-		1561	21	1%
Chittagong Area	31		442	29	7%
Khulna Area	30		397	28	7%
Rajshahi Area	20		314	20	6%
Comilla Area	20		241	16	7%
Mymensing Area	20		182	11	6%
Sylhet Area	10		145	8	6%
Barisal Area	10		72	4	6%
Rangpur Area	15		152	9	6%
=-	(
Total	156	18:30	3506	146	

Information of the Generating machines under maintenance

	Forced Shut- Down		
1) Kaptai- 3 (19/04/08)	8) Haripur SBU GT-2(27/10/08)		
2) Raozan -1 (17/09/08)	9) Haripur SBU GT-3(27/10/08)		
3) Sikalbaha St- (19/06/08)	10) Barapukuria -1 (29/10/08)		
4) Shajibazar-2 (13/07/08)			
5) Shajibazar-4 (27/09/08)			
6) Ghorasal-1 (30/09/08)			
	2) Raozan -1 (17/09/08) 3) Sikalbaha St- (19/06/08) 4) Shajibazar-2 (13/07/08) 5) Shajibazar-4 (27/09/08)		

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description Forced load shaded / Interrupted Areas

a) There was generation shortage in the evening peak hour yesterday .

Export from Ghorasal to Ishurdi :- Maximum

Import from Ishurdi to Ghorasal:- Maximum

Gas Consumed: Total

- b) Due to gas limitation, Raozan -1, Sikalbaha Steam, Haripur SBU GT2 & GT3 and Shahiibazar -2, 4, 6 are under shut down.
- c) After maintenance, Ghorasal unit -2 was synchronized at 15:30
- d) Ashuganj CCPP GT1 and Steam tripped at 22:41 due to turbine bearing temperature high. They may be synchronized before evening peak hour today.
- e) Khulna 110 MW was forced shut down at 22:56 due to ID fan and FD fan problem.
- f) Meghnaghat GT-1 tripped at 01:29 (31/10/08) showing 'Generator E/F'. It may be synchronized before evening peak hour today.
- g) Baghabari GT-2 (100 MW) tripped at 06:06 (31/10/08) showing 'Exhaust temperature high'. It may be synchronized before evening peak hour today.
- h) Natore Ishurdi 132 KV line -2 was under annual maintenance from 08:35 to 16:16.
- i) Barapukuria 230/132 KV T2 transformer was under annual maintenance from 09:05 to 15:31 j) After maintenance, Madaripur 132/33 KV T1 transformer was switched on at 20:45

Deputy General Manager Load Despatch Circle

Deputy / Asstt. Manager Load Despatch Division Manager Load Despatch Division