POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER, LDC, DHAKA DAILY REPORT

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3811500 KWHR.

KWHR.

Liter

Reporting Date : 22-Oct-08 Till now the maximum generation is: - MW at 4130.0 20:00 The Summary of Yesterday's (21-Oct-08) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation MW 3081 MW Hour 9:00 Min Gen. at **Evening Peak Generation** 3681.8 1/1/1/ Hour 18:30 Max Generation 3675 MM 4400 MW E.P. Demand (at gen end) : 4400.0 MW Hour 18:30 Max Demand Maximum Generation 3681.8 MW Hour 18:30 Shortage 725 MW Total Gen. (MKWH) 89.76% 628 MW 79.32

240 MW

at 22:00

Oil Consumed (PDB):

Import from Ishurdi to Ghorasal:- Maximum MW at Water Level of Kaptai Lake at 6:00 A M of 22-Oct-08

MMCFt.

Actual : 85.98 108.00 Ft.(MSL) Rule curve :

HSD 249941 Liter FO 710981 Liter

0

Energy

Energy

SKO

Cost of the Consumed Fuel (PDB): Gas Tk49,364,489 : Tk14,857,778 Total : Tk64,222,267

EXPORT / IMPORT THROUGH FAST-WEST INTERCONNECTOR

Load Shedding & Other Information

667.90

Export from Ghorasal to Ishurdi :- Maximum

Gas Consumed: Total

Area	Yesterday		Today		
	Actual Shedding (s/s end), MW		Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding
	fr to m 17:30	3:10	MW	MW	(On Estimated Demand)
Dhaka	220		1652	188	11%
Chittagong Area	80		490	100	20%
Khulna Area	70		438	90	21%
Rajshahi Area	65		348	71	20%
Comilla Area	60		267	54	20%
Mymensing Area	45		202	41	20%
Sylhet Area	25		162	33	20%
Barisal Area	22		81	16	20%
Rangpur Area	35		170	35	21%
	(
Total	622	18:30	3810	628	

Information of the Generating machines under maintenance

Planned Shut- Dowr		Forced Shut- Down	
1) Khulna 60 MW (05/07/06)	1) Kaptai- 3 (19/04/08)	7) Haripur SBU GT-1(12/10/08)	
	2) Raozan -1 (17/09/08)	8) Haripur SBU GT-2(12/10/08)	
	3) Sikalbaha St- (19/06/08)	9) Haripur SBU GT-3(08/10/08)	
	4) Shajibazar-2 (13/07/08)	10) NEPC - 7 (13/10/08)	
	5) Shajibazar-4 (27/09/08)	11) Bheramara GT2 (17/10/08)	
	6) Ghorasal-1 (30/09/08)	12) Ashuganj CCPP GT-1 & St (21/10/08)	
		13) RPCL St (20/10/08)	

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) There was generation shortegs in the evening neek hour vectorday	So about 622 MW (10:00) of load abod was imposed over the whole

b) Due to gas limitation, Ghorasal (780 MW), NEPC (110 MW), Siddhirgani (190 MW) and RPCL

(210 MW) were limited to 670 MW, 77 MW, 160 MW and 68 MW respectively

- c) Due to gas limitation, Raozan -1, Sikalbaha Steam, Haripur SBU GT1, GT2 & GT3 and Shahjibazar -2,4,6 are under shut down
- d) Ashuganj CCPP GT-1 and Steam were shut down at 09:16 and 09:08 respectively due to lube oil cooler
- motor change.
- e) C.Nawabganj 132/33 KV T2 transformer was under annual maintenance from 09:05 to 14:50. f) Siddhirganj 132/33 KV T1 transformer tripped at 16:05 showing 'lockout relay' due to 33 KV Demra feeder fault and was switched on at 16:20.

Power interruption occurred (80 MW) under Siddhirganj S/S areas for 15 minutes.

areas of the national grid.

Due to gas limitation, about 150 MW of load shed has been running since morning (22/10/08) over the whole area of the national grid

Deputy / Asstt. Manager Load Despatch Division Manager Load Despatch Division Deputy General Manager Load Despatch Circle