POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER, LDC,DHAKA DAILY REPORT

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				Reporting Date :	9-Oct-08	
Till now the maximum generation	n is :- MW at	4130.0	20:00	17-Sep-07		
The Summary of Yesterday's (8-Oct-08) Generation & Demand	Tod	day's Actual Min Gen. & Probat	ble Gen. & Demand	
Day Peak Generation :	3027.0	MW Hour :	10:00 Min	n Gen.at 7:00	2402 MW	
Evening Peak Generation :	3730.8	MW Hour :	20:00 Ma	x Generation	3840 MW	
E.P. Demand (at gen end) :	4100.0	MW Hour :	20:00 Ma	ix Demand :	4050 MW	
Maximum Generation :	3730.8	MW Hour :	20:00 Sho	ortage	210 MW	
Total Gen. (MKWH)	74.33	System L/ Factor :	83.01% Loa	ad Shed	178 MW	
	EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR					
Export from Ghorasal to Ishurdi :- N	Maximum		366 MW at 18:	:30 Energy	6022500 KWHR.	
Import from Ishurdi to Ghorasal:- N	laximum	-	MW at -	Energy	- KWHR.	
	Water Level of Kapt	tai Lake at 6:00 A M of	9-Oct-08			
Actual : 88.27	Ft.(MSL),		Rule curve : 106.72 F	ft.(MSL)		
Gas Consumed : Total	606.82	MMCFt.	Oil Consumed (F	PDB): SKO :	0 Liter	
				HSD :	260685 Liter	
				FO :	689403 Liter	

 Cost of the Consumed Fuel (PDB):
 Gas
 :
 Tk44,850,066
 Oil
 :
 Tk14,870,764
 Total
 :
 Tk59,720,830

Load Shedding & Other Information

Area	Yesterday Actual Shedding (s/s end), MW		Тодау			
			Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding	
	fr too m 17:45	22:15	MW	MW	(On Estimated Demand)	
Dhaka	78		1491	-	-	
Chittagong Area	46		440	41	9%	
Khulna Area	44		392	36	9%	
Rajshahi Area	48		311	28	9%	
Comilla Area	25		239	22	9%	
Mymensing Area	25		182	17	9%	
Sylhet Area	13		145	13	9%	
Barisal Area	7		73	7	10%	
Rangpur Area	26		152	14	9%	
	(
Total	312	20:00	3425	178		

Information of the Generating machines under maintenance

Planned Shut- Dowr	Forced Shut- Down		
1) Khulna 60 MW (05/07/06)	1) Kaptai- 3 (19/04/08)	8) Ashugonj -1 (04/10/08)	
	2) Raozan -1 (17/09/08)	9) Ashugonj CCPP St (01/10/08)	
	3) Sikalbaha St- (19/06/08)	10) Barapukuria-2 (05/10/08)	
	4) Shajibazar-2 (13/07/08)	11) Shajibazar-5 (08/10/08)	
	5) Shajibazar-4 (27/09/08)		
	6) Ghorasal-1 (30/09/08)		
	7) Ghorasal-5 (01/10/08)		

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hour yesterday .		: So about 312 MW (20:00) of load shed was imposed over the whole areas of the national grid.
 b) Due to gas limitation, Raozan -1, Sikalbaha Steam and Shah d) Baghabari GT-1 (71MW) was shut down at 10:44 due to e) Haripur Power Ltd. steam unit was shut down at 12:01 du synchronized at 15:40. f) Ashuganj CCPP GT-1 tripped at 13:23 due to governor syste g) Baghabari GT-2 (100 MW) tripped at 17:51 due to exhau at 18:44. h) Khulna 110 MW was forced shut down at 23:16 due to C i) After maintenance, Ashuganj unit - 5 was synchronized at j) Shahjibazar unit - 6 was synchronized at 19:35. k) Ashuganj (on DIST C-phase, Z1) - Shahjibazar (on O/C & side and was switched on at 11:02. l) Kabirpur - Joydevpur 132 KV line -1 tripped at 01:22 (09/ and was switched on at 01:45. m) Tangail 132/33 KV T2 transformer is under shut down sin Power Plant. 	gas pressure low and was synchronized at 15:33 ue to filling oil in unit transformer and wa: m failure and was synchronized at 21:02. st temperature high and was synchronized W pump problem. 01:30 (09/10/08) E/F) 132 KV line -2 tripped at 10:44 from both 10/08) showing 'General trip, DIST R-phase'	
Deputy / Asstt. Manager Load Despatch Division	Manager Load Despatch Division	Deputy General Manager Load Despatch Circle