

QF-LDC-08  
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Reporting Date : 21-Aug-08  
17-Sep-07

Actual :	80.02	Water Level of Kaptai Lake at 6:00 A M of Ft.(MSL) ,	21-Aug-08	Rule curve :	95.40	Ft.( MSL)
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Cost of the Consumed Fuel (PDB) : Gas :		Tk48,940,985	Oil : Tk15,151,027	Total : Tk64,092,012
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Area	Yesterday		Today		
	Actual Shedding (s/s end), MW		Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding (On Estimated Demand)
	from	18:30 3:50			
Dhaka	309		1670	265	16%
Chittagong Area	169		495	122	25%
Khulna Area	95		445	112	25%
Rajshahi Area	99		360	95	26%
Comilla Area	57		272	68	25%
Mymensing Area	58		206	52	25%
Sylhet Area	39		164	41	25%
Barisal Area	22		82	20	24%
Rangpur Area	48		170	40	24%
<b>Total</b>	<b>896</b>	<b>19:00</b>	<b>3864</b>	<b>815</b>	

Planned Shut-Down	Forced Shut-Down
1) Khulna 60 MW (05/07/06)	7) RPCL-4 (11/08/08)
	8) NEPC -4 (19/08/08)
	9) NEPC -5 (14/08/08)
	10) Ghorasal -2 (17/08/08)
1) Kaptai- 3 (19/04/08)	
2) Raozan -2 (02/07/08)	
3) Sikalbaha St- (19/06/08)	
4) 4 units of KPCL	
5) Shajibazar-2 (13/07/08)	
6) Haripur SBU 1,2 &3 (17/07/08)	

Description	Forced load shaded / Interrupted Areas
<p>a) There was generation shortage in the evening peak hour yesterday .</p> <p>b) Due to gas limitation , Raozan (180 MW), Siddhirganj (210 MW), HPL (360 MW) ,Ghorasal (790 MW) RPCL (170 MW) and Tongi (80 MW) were limited to 90 MW ,95 MW, 345 MW, 680 MW,117 MW and 70 MW respectively.</p> <p>c) Due to gas limitation, Raozan -2, Sikalbaha Steam, Haripur SBU GT1, GT2 &amp; GT3 and Shahjibazar - 2 are under shut down.</p> <p>d) Kaptai unit-2 tripped at 10:40 due to stator E/F and was synchronized at 12:12</p> <p>e) After maintenance, Tongi GT was synchronized at 11:58.</p> <p>f) Ashuganj unit-2 was under shut down at 13:00 due to lub oil &amp; boiler spray water leakage.</p> <p>g) Ashuganj unit-3 was forced shut down at 13:30 due to control system problem.</p> <p>h) After maintenance, Barapukuria unit-1 was synchronized at 16:14.</p> <p>i) After maintenance, WMPL-2 was synchronized at 16:20.</p>	<p>So about 896 MW (19:00) of load shed was imposed over the whole area of the national grid.</p>
<p>Deputy / Asstt. Manager Load Despatch Division</p>	<p>Manager Load Despatch Division</p>
	<p>Deputy General Manager Load Despatch Circle</p>