POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER, LDC, DHAKA DAILY REPORT

QF-LDC-08 Page -1

KWHR.

Liter

Reporting Date : 1-Sep-08 Till now the maximum generation is: - MW at 4130.0 20:00 The Summary of Yesterday's (31-Aug-08) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation MW Hour 9:00 Min Gen. at 3281 MW **Evening Peak Generation** 3523.2 1/1/1/ Hour 19:30 Max Generation 3550 MM 4400 MW E.P. Demand (at gen end) 4400.0 MW Hour 19:30 Max Demand Maximum Generation 3538.1 MW Hour 23:00 Shortage 841 MW Total Gen. (MKWH) 92.83% 722 MW 78.82 EXPORT / IMPORT THROUGH FAST-WEST INTERCONNECTOR 4554000 KWHR. Export from Ghorasal to Ishurdi :- Maximum 270 MW

at 24:00

: Tk15,472,931

at

Oil Consumed (PDB):

Import from Ishurdi to Ghorasal:- Maximum MW Water Level of Kaptai Lake at 6:00 A M of 1-Sep-08

MMCFt.

99.00 Ft.(MSL) 88.13 Ft.(MSL) Actual : Rule curve

> HSD 272548 Liter FO 714562 Liter

0

Tk64,795,291

Energy

Energy

Total :

SKO

Tk49,322,360

Load Shedding & Other Information

667.33

Area	Yesterday			Today	
	Actual Shedding (s/s end), MW		Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding
	fr to m 18:15	6:17	MW	MW	(On Estimated Demand)
Dhaka	231		1642	236	14%
Chittagong Area	160		485	111	23%
Khulna Area	76		430	96	22%
Rajshahi Area	86		345	79	23%
Comilla Area	54		265	61	23%
Mymensing Area	38		200	45	23%
Sylhet Area	44		160	36	23%
Barisal Area	18		80	18	23%
Rangpur Area	46		170	40	24%
=-	(
Total	753	19:30	3777	722	

Information of the Generating machines under maintenance

Planned Shut- Dowr	Forced Shut- Down		
1) Khulna 60 MW (05/07/06)	1) Kaptai- 3 (19/04/08)	8) Ashugonj CCPP St (22/08/08)	
	2) Raozan -2 (02/07/08)	9) Ghorasal-3 (23/08/08)	
	3) Sikalbaha St- (19/06/08)		
	4) 4 units of KPCL		
	5) Shajibazar-2 (13/07/08)		
	6) RPCL-4 (11/08/08)		
	7) NEPC - 7 (26/08/08)		

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description Forced load shaded / Interrupted Areas So about 753 MW (19:30) of load shed was imposed over the whole a) There was generation shortage in the evening peak hour yesterday

- b) Due to gas limitation, Raozan (180 MW), HPL (360 MW), RPCL (170 MW), Siddhirgani 210 MW
- and Tongi (80 MW) were limited to 90 MW, 306 MW, 116 MW, 100 MW and 70 MW respectively c) Due to gas limitation, Haripur SBU GT1, GT2 & GT3, Raozan -2, Sikalbaha Steam, Ghorasal-3 and Shahjibazar -2 are under shut down.
- d) After maintenance, Ashugani unit -2 was synchronized at 16:25
- e) Ashuganj CCPP GT-2 was shut down at 16:55 due to bus changeover and was synchronized at 19:03
- f) After maintenance, Kaptai unit -1 was synchronized at 09:40 (01/09/08).
- g) Bheramara Faridpur 132 KV line -2 was under shut down from 10:51 to 11:50 due to oil leakage of CT at Faridpur S/S end.
- h) Palashbari 132/33 KV T1 transformer was under annual maintenance from 08:28 to 14:55.
- i) Madanhat 132 KV line -1 was shut down at 11:53 due to project work by Greater Chittagong Division

area of the national grid.

Deputy / Asstt. Manager Load Despatch Division

Gas Consumed: Total

Cost of the Consumed Fuel (PDB): Gas

Manager Load Despatch Division Deputy General Manager Load Despatch Circle