POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER, LDC,DHAKA DAILY REPORT

QF-LDC-08

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				D/ UL I				Reporti	ng Date :	19-Jan-09	3
Till now the maximum generation is :	- MW at	4130.0			2	0:00		17-Se	p-07		
The Summary of Yesterday's (18-Jan-09) Generati	on & Demand				Today's Actua	al Min G	en. & Proba	ble Gen. & Deman	d
Day Peak Generation :	3315.0	MW	Hour :		:	9:00	Min Gen. at	4	4:00	2350	MW
Evening Peak Generation :	3456.5	MW	Hour :		1	8:30	Max Generat	ion	1	3690	MW
E.P. Demand (at gen end) :	4100.0	MW	Hour :		1	8:30	Max Demand	ł	:	4100	MW
Maximum Generation :	3479.0	MW	Hour :		:	21:00	Shortage		:	410	WM C
Total Gen. (MKWH)	72.34	System L/ F	actor :		86	6.64%	Load Shed		1	347	MW
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR											
Export from Ghorasal to Ishurdi :- Maxi	mum				360 MW	at	6:00		Energy	4966500	KWHR.
Import from Ishurdi to Ghorasal:- Maxir	num		-		MW	at	-		Energy	-	KWHR.
Wat	er Level of Kapta	ai Lake at 6:	00 A M of		19-J	an-09					
Actual : 83.59 Ft.(MSL),			Rule	e curve :	99.5	B Ft.(MSL)				
Gas Consumed : Total	597.33	MMCFt.			Oil C	onsum	ed (PDB):	SKO HSD FO	:	289535 366991 75504	Liter Liter Liter

Tk44,148,660

Oil

: Tk17,571,944

Total :

Tk61,720,605

Cost of the Consumed Fuel (PDB): Gas :

Load Shedding & Other Information

Area	Yesterday Actual Shedding (s/s end), MW		Today					
			Estimated Demand(s/s end)	Estimated Shedding (s/s end	Estimated Shedding (s/s end) Rates of Shedding			
	fr too m 17:30	22:55	MW	MW	(On Estimated Demand)			
haka	125		1497	66	4%			
Chittagong Area	78		448	65	15%			
Khulna Area	79		381	55	14%			
Rajshahi Area	69		306	44	14%			
omilla Area	61		272	38	14%			
lymensing Area	40		181	25	14%			
ylhet Area	37		157	22	14%			
arisal Area	19		74	10	14%			
angpur Area	37		157	22	14%			
	(
otal	545	18:30	3473	347				

Information of the Generating machines under maintenance

Planned Shut- Down		Forced Shut- Down		
1) Khulna 60 MW (05/07/06)	1) Kaptai- 3 (19/04/08)	9) Shahjibazar -6 (18/12/08)		
	2) Raozan -2 (09/12/08)	10) NEPC-4 (28/12/08)		
	3) Shajibazar-2 (13/07/08)	11) Sikalbaha St-(24/12/08)		
	4) Shajibazar-4 (18/10/08)	12) Siddhirganj 210 MW (04/01/09)		
	5) Ghorasal-1 (30/09/08)	13) Ghorasal 3 (08/01/09)		
	6) Shajibazar-5 (22/11/08)	14) Haripur SBU GT-3 (13/01/09)		
	7) Sikalbaha Barge (19/06/08)	15) Ghorasal 4 (18/01/09)		
	8) Bheramara unit -1 (31/12/08)			

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hou	ur yesterday .	: So about 545 MW (18:30) load shed was imposed over the whole area of the national grid.
 b) Due to gas limitation, Sikalbaha Barge & Steam, Raoza 4, 5 & 6 are under shut down. c) Due to low water level, Kaptai - 1, 2 & 5 are under si d) After maintenance, RPCL Steam unit was synchronized at 1 f) Haripur SBU GT-1 & GT-2 tripped at 18:3 due to gas 19:48 respectively. But again they tripped at 23:41 dt 08:30 (19/01/09) and 08:09 respectively. g) After maintenance, Khulna 110 MW was synchronized 19:48 respectively. But again they tripped at 23:41 dt 08:30 (19/01/09) and 08:09 respectively. g) After maintenance, Khulna 110 MW was synchronize n) After maintenance, Khulna 110 MW was synchronize n) After maintenance, Khulna 110 MW was unit -2 was sync baghabari GT-1 (71MW) tripped at 00:37 (19/01/09) haripur - Comilla (N) 132 KV line -2 was under shut c k) Mirpur - Uttara 132 KV line, Rampura 230/132 KV TI line -2, Haripur - Maniknagar 132 KV line -1, Thakurg Shahjibazar 132 KV line -1 were under annual mainte to 15:47, 09:28 to 13:22, 09:12 to 16:13 and 09:48 tc k) After annual maintenance, Kaptai - Hathazari 132 KV switched on at 15:57 and 16:28 respectively. m) Kaptai - Hathazari 132 KV line -2, Haripur - Ghorasi 132 KV line are under annual maintenance since 07 	hut down. zed at 10:38. 12:37. booster trip and were synchronized at 19:28 and ue to the same reason and were synchronized at ed at 18:54. chronized at 18:53 due to gas pressure low and was synchronized at 01: down from 08:31 to 16:18 due to NLDC project work. R3 transformer, Mymensing - Netrokona 132 KV (aon - Purbasadipur 132 KV line -1 and Sreemongal - enance from 08:56 to 17:37, 08:58 to 15:40, 09:10 of 4:20 respectively. (line -2 and Ghorasal - Haripur 132 KV line were al 132 KV express line and Goalpara - Bagerhat	12. As Ghorasal - Ishurdi line-2 is under S/D due to maintenance of Ghorasal 230 KV bus - II, so about 100 MW of load shed has been running since morning (19/01/09) over Khulna and Rajshahi areas .
Deputy / Asstt. Manager Load Despatch Division	Manager Load Despatch Division	Deputy General Manager Load Despatch Circle

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