			F	OWER GRID COMPANY OF BANGLADESH LTD	О.					Revised		00
				NATIONAL LOAD DESPATCH CENTER DAILY REPORT								QF-LDC Page
				DAIL! REPORT				Reporting	Date :	4-Oct-19		rag
ill now the maximum gene	eration is : -		12893 MW			21:0		on 29-May	-19			
he Summary of Yesterday Day Peak Generation :	/' s 3	3-Oct-19 0 9006.9 M	Generation & D	emand Hour :		12:00	Min. Gen. a	tual Min Gen it 8:0	n & Pro	bable Gen. & De 7221	MW MW	
Evening Peak Generation :		11122.0 M		Hour :		19:00		x Generation		14786		
P. Demand (at gen end):		11122.0 M	VIVV	Hour :		19:00	Max Deman			11000		
Maximum Generation :		11122.0 M	MW	Hour:		19:00	Reserve(Ge	neration end)		3786		
Total Gen. (MKWH) :		221.8		System Loa	d Factor	: 83.10%	Load Shed			0	MW	
export from East grid to West g	anial . Manaissana		EXPORT	IMPORT THROUGH EAST-WEST INTERCON		4 MW	ε 1:00		Energy		MKWHI	
export from East grid to West g mport from West grid to East g	grid := Maximum				-0	MW	£ 1:00		Energy		MKWHI	
Vater Level of Kaptai Lake at 6	6:00 A M on	4	1-Oct-19						Lilorgy			-
Actual :	104.06 Ft.	.(MSL),			Rule curve	: 106.27	Ft.(MSL)					
Gas Consumed :	Total =	1245.99 M	MCED			Oil Cons	umed (PDB):					
das Consumeu .	Iotai –	1245.55	WINGED.			Oil Colls	unieu (FDB).	HSD			Liter	
								FO :			Liter	
cost of the Consumed Fuel (PE	DB+Pvt):	Gas : Coal :		Tk136,418,838 Tk38,191,902		Oil	: Tk363,384,1	06 7	Fotol :	Tk537,994,936		
		Coal :		1830,191,902		Oil	: IK303,304, I	90 1	iotai :	18557,994,950		
	Loa	ad Shedding	& Other Infor	mation								
Area	Yesterday	/		Estimated Demand (S/S end)			Today Estimated S	hedding (S/S	ond)	Rates of Shedd	ina	
	MW			Estimated Demand (S/S end) MW			Esurnated S	hedding (S/S MW	end)	(On Estimated D		
Dhaka	0	0:00		3940)	0%		
Chittagong Area	ō	0:00		1340				Ċ		0%		
Khulna Area	0	0:00		1200				C		0%		
Rajshahi Area	0	0:00		1085				0		0%		
	0	0:00		980				0		0%		
Mymensingh Area Svlhet Area	0	0:00		791 442				0		0% 0%		
Barisal Area	0	0.00		204						0%		
Rangpur Area	ō	0:00		610				Č		0%		
Total	0			10591				()			
	Information of	of the Genera	ating Units unde	r shut down.								
P	Planned Shut- Do	own				Forced	Shut- Down					
						, o, 2 ag	abari 100 MW,					
Ad	dditional Inform	nation of Ma	chines, lines, l	nterruption / Forced Load shed etc.								
		scription					Comments	on Power In	terrupt	tion		
a) Rangamatl-Khagrachhari 13: b) Bogura 230/132 kV T-01 trac) Amnura S/S-Amnura 50 MW d) Ruppur-Ishwardi 132 kV Ckt-0 Thakurgaon 132/33 kV T-11 f) Barishal-Bhola 230 kV Ckt-1 in ant 12:30 g Comilla(N) 132/33 kV T-3 traswitched on at 09:22. h) Ishwardi 132 kV Bus-2 was u) Ishanabad 33 kV Reserve Bu at 33 kV Dohar PBS feeder. J) Madunaghar 132 kV W Reserve Bu at 33 kV Pohar By Seeder. J) Madunaghar 132 kV W Reserve Bu at 33 kV Pohar PBS feeder. J) Madunaghar 132 kV W Reserve Bu (10:40 kV Rephas kV Repha	nsformer was un P/S 132 kV Ckt -1 was under shu ransformer was utripped at 11:33 ansformer tripped under shut down us was under shu ransformer was use Bus isolator. et ripped at 10:43	the der shut down the der shut down from under shut der shut der shut der	vn from 09:13 to shut down from 09:43 to 14:48 own from 08:40 dd showing Dist. to 14:05 for C/M 107:55 to 09:25 own from 11:52	13:19 A/M. 99:23 to 14:16 for D/W. for D/W. to 16:10 for A/M. Z1 relay and was switched emperature high and was due to red hot maintenance to 12:53 due to red hot			About 40 AM	W power inter-	runtio -	occurred under K	ulobi C/S	2700
jumper of 33 kV Pahartoli feed n) Madaripur-Shariatpur 132 kV n) Amnura 132/33 kV T2 transfe	der. V Ckt-2 was swit ormer was under 1 & 2 tripped at 1 tly. former tripped at & T2 transformer was shut down a	tched on at 1 r shut down to 15:13 due to t 16:51 due to er were shut of at 06:37(04/	4:53. from 15:59 to 2: R-phase CT bla to 33 kV Chande down at 07:07(0 10/2019) for DN	1:13 due to SAS work. st at Natior end and were switched solid bloom of the switched switched switched switch			from 11:20 to About 137 M	o 12:40.	erruptio	n occurred under I		
Sub Divisional Engineer Network Operation Division		1	Executive En Network Operati							endent Engineer espatch Circle		