			POWER GRI NATION	D COMPANY OF BANGLADESH LT IAL LOAD DESPATCH CENTER DAILY REPORT	TD.					Revised	QF-LDC
				DAILY REPORT				Reporting I	Date :	28-Sep-19	Page
Till now the maximum	generation is : -		12893 MW			21:00	Hrs or	1 29-May-1	19		
The Summary of Yester Day Peak Generation	rday's ·	27-Sep-19 7687.7	Generation & Demand	Hour :	12:00		Min. Gen. at	8:00	k Proba	able Gen. & Demand 7627 MW	
Evening Peak Generation	-	10379.0		Hour:	20:00		Available Max			14874 MW	
E.P. Demand (at gen end)		10379.0	MW	Hour :	20:00		Max Demand (Evening):		11500 MW	
Maximum Generation	:	10379.0		Hour :	20:00		Reserve(Gene	ration end)		3374 MW	
Total Gen. (MKWH) :	:	205.8		System Load	Factor : 82.64%		Load Shed	- :		0 MW	
Export from East grid to We	oot arid : Mavim	u im	EXPORT/IMPORT 1	HROUGH EAST-WEST INTERCO	-350 MW	at	12:00	_	nergy	MKWHR.	
Import from West grid to Ea	ast grid:- Maxim	um			MW	at	-		nergy	- MKWHR.	
ater Level of Kaptai Lake a	at 6:00 A M on		28-Sep-19								
Actual :	104.66	Ft.(MSL),			Rule curve: 105.	28	Ft.(MSL)				
Gas Consumed :	Total =	1222 72	MMCFD.		Oil Cons	umed	(PDR) ·				
Gas Consumed .	Iotal –	1222.12	WINGED.		Oil Coris	uilleu	(ГОВ).	HSD :		Liter	
								FO :		Liter	
Cost of the Consumed Fuel	l (PDB+Pvt) :	Gas :		Tk136,795,396			TI 050 704 004			TI 404 000 070	
		Coal :		Tk38,284,210	0	11 :	Tk259,724,264	10	otal :	Tk434,803,870	
	L	oad Sheddi	ing & Other Information								
Area	Yester	day					Today				
	MW		E	Estimated Demand (S/S end) MW			Estimated She	dding (S/S en MW	nd)	Rates of Shedding (On Estimated Demand)	
Dhaka	0	0:00		4065				0	- '	(On Estimated Demand) 0%	
Chittagong Area	0	0:00		1383				0		0%	
Khulna Area	0	0:00		1239				0		0%	
Rajshahi Area	0	0:00		1120				0		0%	
)	0	0:00		1012				0		0%	
Mymensingh Area Sylhet Area	0	0:00 0:00		817 456				0		0% 0%	
Barisal Area	0	0:00		210				0		0%	
Rangpur Area	0	0:00		630				0		0%	
Total	0			10931				0			
	mormanc	on or the Ger	nerating Units under shut d	OWII.							
	Planned Shut-	Down			Forced	Shut-	Down				
					1) Barap	oukuria	7) Ghorasal U	nit-4 & 5			
					1) Barap 2) Khuln	a ST 1	8) Chattogran	1 TPP-2			
					1) Barap 2) Khuln 3) Sikalt	a ST 1 baha S	8) Chattogran 9)Sirajganj Ur	n TPP-2 nit-3			
					1) Barap 2) Khuln 3) Sikalt 4) Siddh	a ST 1 paha S iirgani	8) Chattogran 9)Sirajganj Ur 10) Ghorasal	n TPP-2 nit-3 Unit-4 & 5			
					1) Barap 2) Khuln 3) Sikalt 4) Siddh 5) Ashud	a ST 1 baha S iirganj bani #4	8) Chattogran 9)Sirajganj Ur 10) Ghorasal 11) Ashugani	n TPP-2 nit-3 Unit-4 & 5			
					1) Barap 2) Khuln 3) Sikalt 4) Siddh	a ST 1 baha S iirganj bani #4	8) Chattogran 9)Sirajganj Ur 10) Ghorasal 11) Ashugani	n TPP-2 nit-3 Unit-4 & 5			
					1) Barap 2) Khuln 3) Sikalt 4) Siddh 5) Ashud	a ST 1 baha S iirganj bani #4	8) Chattogran 9)Sirajganj Ur 10) Ghorasal 11) Ashugani	n TPP-2 nit-3 Unit-4 & 5			
					1) Barap 2) Khuln 3) Sikalt 4) Siddh 5) Ashud	a ST 1 baha S iirganj bani #4	8) Chattogran 9)Sirajganj Ur 10) Ghorasal 11) Ashugani	n TPP-2 nit-3 Unit-4 & 5			
					1) Barap 2) Khuln 3) Sikalt 4) Siddh 5) Ashud	a ST 1 baha S iirganj bani #4	8) Chattogran 9)Sirajganj Ur 10) Ghorasal 11) Ashugani	n TPP-2 nit-3 Unit-4 & 5			
	Additional Infa		Making 11-12		1) Barap 2) Khuln 3) Sikalt 4) Siddh 5) Ashud	a ST 1 baha S iirganj bani #4	8) Chattogran 9)Sirajganj Ur 10) Ghorasal 11) Ashugani	n TPP-2 nit-3 Unit-4 & 5			
	Additional Info	ormation of	Machines, lines, Interrup	tion / Forced Load shed etc.	1) Barap 2) Khuln 3) Sikalt 4) Siddh 5) Ashud	a ST 1 baha S iirganj bani #4	8) Chattogran 9)Sirajganj Ur 10) Ghorasal 11) Ashugani	n TPP-2 nit-3 Unit-4 & 5			
		Description			1) Barap 2) Khuln 3) Sikalt 4) Siddh 5) Ashud	a ST 1 baha S iirganj bani #4	8) Chattogran 9)Sirajganj Ur 10) Ghorasal 11) Ashugani	n TPP-2 nit-3 Unit-4 & 5 225 MW	rruption	n	
a) Sreemongal 132/33 kV 7	C T1 transformer w	Description as under shu	ut down from 08:05 to 11:4		1) Barap 2) Khuln 3) Sikalt 4) Siddh 5) Ashud	a ST 1 baha S iirganj bani #4	8) Chattogran 9)Sirajganj Ur 10) Ghorasal I 11) Ashuganj 00 MW,	n TPP-2 nit-3 Unit-4 & 5 225 MW	rruption	n	
b) Chandpur GT tripped at (T1 transformer w	Description as under shu C fault and w	ut down from 08:05 to 11:4 vas synchronized at 10:40.	5 due to R/H at 33 kV CT.	1) Barap 2) Khuln 3) Sikalt 4) Siddh 5) Ashud	a ST 1 baha S iirganj bani #4	8) Chattogran 9)Sirajganj Ur 10) Ghorasal I 11) Ashuganj 00 MW,	n TPP-2 nit-3 Unit-4 & 5 225 MW	rruption	n	
b) Chandpur GT tripped at (c) HVDC Pole-1 & Pole-2 w	T1 transformer w 08:12 due to GBo vas under shut do	Description as under shu C fault and w	at down from 08:05 to 11:4 vas synchronized at 10:40. 42 to 18:25 for D/W. Powe	5 due to R/H at 33 kV CT. er de-block by both poles.	1) Barag 2) Khuln 3) Sikal 4) Siddh 5) Ashus 6) Bagh	a ST 1 baha S iirganj bani #4	8) Chattogran 9)Sirajganj Ur 10) Ghorasal I 11) Ashuganj 00 MW,	n TPP-2 nit-3 Unit-4 & 5 225 MW	rruption	n	
o) Chandpur GT tripped at (c) HVDC Pole-1 & Pole-2 w d) Cumilla(S)-Tripura 132 k	T1 transformer w 08:12 due to GBI vas under shut do V both Ckts tripp	Description as under shu C fault and w own from 09: ed at 12:07	at down from 08:05 to 11:4 vas synchronized at 10:40. 42 to 18:25 for D/W. Powe from Tripura end and was	5 due to R/H at 33 kV CT. er de-block by both poles. switched on at 12:46(Ckt-2) & 12:51(1) Barag 2) Khuln 3) Sikal 4) Siddh 5) Ashus 6) Bagh	a ST 1 baha S iirganj bani #4	8) Chattogran 9)Sirajganj Ur 10) Ghorasal I 11) Ashuganj 00 MW,	n TPP-2 nit-3 Unit-4 & 5 225 MW	rruption	n	
o) Chandpur GT tripped at (c) HVDC Pole-1 & Pole-2 w d) Cumilla(S)-Tripura 132 k e) Sirajganj unit-2 tripped at	T1 transformer w 08:12 due to GBo vas under shut do V both Ckts tripp it 11:48 due to m	Description as under shu C fault and w own from 09: led at 12:07	at down from 08:05 to 11:4 was synchronized at 10:40. 42 to 18:25 for D/W. Powe from Tripura end and was of GT remote emergency	5 due to R/H at 33 kV CT. er de-block by both poles. switched on at 12:46(Ckt-2) & 12:51(tripped system of PCC	1) Barag 2) Khuln 3) Sikal 4) Siddh 5) Ashus 6) Bagh	a ST 1 baha S iirganj bani #4	8) Chattogran 9)Sirajganj Ur 10) Ghorasal I 11) Ashuganj 00 MW,	n TPP-2 nit-3 Unit-4 & 5 225 MW	rruption	n	
b) Chandpur GT tripped at (c) HVDC Pole-1 & Pole-2 w d) Cumilla(S)-Tripura 132 k e) Sirajganj unit-2 tripped at (Under frequency relay o	T1 transformer w. 08:12 due to GBI vas under shut do V both Ckts tripp it 11:48 due to mo operated) and GT	Description as under shu C fault and w own from 09: led at 12:07 alfunctioning & ST was s	at down from 08:05 to 11:4 vas synchronized at 10:40. 42 to 18:25 for D/W. Powe from Tripura end and was of GT remote emergency ynchronized at 12:33 & 14:	5 due to R/H at 33 kV CT. er de-block by both poles switched on at 12:46(Ckt-2) & 12:51(tripped system of PCC 30 respectives	1) Barag 2) Khuln 3) Sikalt 4) Siddh 5) Ashus 6) Bagh	a ST 1 baha S iirganj bani #4	8) Chattogran 9)Sirajganj Ur 10) Ghorasal I 11) Ashuganj 00 MW,	n TPP-2 nit-3 Unit-4 & 5 225 MW	rruption	n	
b) Chandpur GT tripped at (c) HVDC Pole-1 & Pole-2 w d) Currilla(S)-Tripura 132 k' e) Sirajganj unit-2 tripped al (Under frequency relay o f) Dhamrai 33 kV outgoing t g) Baraulia 132/33 kV T2 tr.	T1 transformer w. 08:12 due to GBr vas under shut dc V both Ckts tripp it 11:48 due to m. feeder along with ansformer was u	Description as under shu C fault and w own from 09: led at 12:07 alfunctioning & ST was s 132/33 kV inder shut do	at down from 08:05 to 11:4 vas synchronized at 10:40. 42 to 18:25 for D/W. Pow from Tripura end and was of GT remote emergency ynchronized at 12:33 & 14: T2 transformer was under wm from 09:44 to 12:11 for	5 due to R/H at 33 kV CT. er de-block by both poles. switched on at 12:46(Ckt-2) & 12:51(tripped system of PCC 30 respectively. shut down from 99:51 to 12:22 for D/ C/M.	1) Barag 2) Khuln 3) Sikalt 4) Siddh 5) Ashus 6) Bagh	a ST 1 baha S iirganj bani #4	8) Chattogran 9)Sirajganj Ur 10) Ghorasal I 11) Ashuganj 00 MW,	n TPP-2 nit-3 Unit-4 & 5 225 MW	rruption	n	
b) Chandpur GT tripped at (c) HVDC Pole-1 & Pole-2 w. d) Cumilla(S)-Tripura 132 k' e) Sirajganj unit-2 tripped al (Under frequency relay o f) Dhamrai 33 kV outgoing d g) Baraulia 132/33 kV T2 tr: n) Amnura-Rajshahi 132 kV n)	T1 transformer w. 08:12 due to GBI vas under shut dc V both Ckts tripp it 11:48 due to m: operated) and GT feeder along with ansformer was u V Ckt-2 was unde	Description as under shu C fault and w own from 09: and at 12:07 and alfunctioning S ST was s; 132/33 kV ander shut doer shut doer	at down from 08:05 to 11:4 vas synchronized at 10:40. 42 to 18:25 for D/W. Pow from Tripura end and was of GT remote emergency ynchronized at 12:33 & 14: T2 transformer was under wn from 09:44 to 15:30 for D/ from 09:00 to 15:30 for D/	5 due to R/H at 33 kV CT. er de-block by both poles. switched on at 12:46(Ckt-2) & 12:51(tripped system of PCC 30 respectively. shut down from 99:51 to 12:22 for D/ C/M.	1) Barag 2) Khuln 3) Sikalt 4) Siddh 5) Ashus 6) Bagh	a ST 1 baha S iirganj bani #4	8) Chattogran 9)Sirajganj Ur 10) Ghorasal I 11) Ashuganj 00 MW,	n TPP-2 nit-3 Unit-4 & 5 225 MW	rruption	n	
o) Chandpur GT tripped at (b) HVDC Pole-1 & Pole-2 w d) Cumilla(S)-Tripura 132 k e) Sirajganj unit-2 tripped al (Under frequency relay o f) Dhamrai 33 kV outgoing f g) Baraulia 132/33 kV T2 tr. n) Amnura-Rajshahi 132 kV h) Mohastangar 132 kV bus	T1 transformer w. 08:12 due to GBI vas under shut do V both Ckts tripp t 11:48 due to m. pperated) and GT feeder along with ansformer was u V Ckt-2 was under was under shut o	Description as under shu C fault and w own from 09: wed at 12:07 alfunctioning a Salfunctioning a Salfunctioning a Salfunctioning a Salfunctioning a Salfunctioning affantioning affantioni	at down from 08:05 to 11:4 vas synchronized at 10:40, 42 to 18:25 for D/W. Pow from Tripura end and was of GT remote emergency ynchronized at 12:33 & 14: T2 transformer was under: wn from 09:44 to 12:11 for from 09:00 to 15:30 for D/ S.31 to 17:13 for D/W.	5 due to R/H at 33 kV CT. er de-block by both poles. switched on at 12.46(Ckt.2) & 12:51(tripped system of PCC 30 respectively. shut down from 09:51 to 12:22 for D/ C/M. W.	1) Barag 2) Khuln 3) Sikalt 4) Siddh 5) Ashus 6) Bagh	a ST 1 baha S iirganj bani #4	8) Chattogran 9)Sirajganj Ur 10) Ghorasal I 11) Ashuganj 00 MW,	n TPP-2 nit-3 Unit-4 & 5 225 MW	rruption	n	
o) Chandpur GT tripped at (s) CWH CPOI-1 & Pole-2 w d) CUmilla(S)-Tripura 132 k e) Sirajganj unit-2 tripped at (Under frequency relay o f) Dhamrai 33 kV Outgoing i g) Baraulia 132/33 kV T2 tr n) Amnura-Rajshahi 132 kV Mohastangar 132 kV bus) HVDC Bheramara-Bahrai	T1 transformer w. 08:12 due to GB/I vas under shut dc V both Ckts tripp t 11:48 due to m. operated) and GT feeder along with ansformer was u V Ckt-2 was under was under shut impur 400 kV Ck' mpur 400 kV Ck' was under shut impur 400 kV Ck' programmer was u vas under shut impur 400 kV Ck' programmer was under shut impur was under shut impur was under shut impur was und	Description as under shu C fault and w own from 09: bed at 12:07 alfunctioning 8 ST was si 132/33 kV inder shut down down from 0: t-1 & Ckt-2 v	at down from 08:05 to 11:4 was synchronized at 10:40. 42 to 18:25 for DIM. Pow from Tripura end and was of GT remote emergency prichronized at 12:33 & 14: 12 transformer was under: wm from 09:44 to 12:11 fo from 09:00 to 15:30 for DI/ 8:31 to 17:13 for DIW. was under shut down from	5 due to R/H at 33 kV CT. or de-block by both poles. switched on at 12-46(Ckt-2) & 12:51(tripped system of PCC 30 respectively, shut down from 09:51 to 12:22 for D/ C/I/M. 10:43 to 18:15 for D/W.	1) Barag 2) Khuln 3) Sikalt 4) Siddh 5) Ashus 6) Bagh	a ST 1 baha S iirganj bani #4	8) Chattogran 9)Sirajganj Ur 10) Ghorasal I 11) Ashuganj 00 MW,	n TPP-2 nit-3 Unit-4 & 5 225 MW	rruption	n	
o) Chandpur CT tripped at (c) HVDC Pole-1 & Pole-2 w d) Cumilla(S)-Tripura 132 k e) Sirajganj unit-2 tripped at (Under frequency relay o d) Dhamrai 33 kV outgoing g) Baraulia 132/33 kV T2 tr. n) Amnura-Rajshahi 132 kV w) Mohastangar 132 kV bus) HVDC Bheramara-Bahrai (y) Kabirpur 132 kV reserve	T1 transformer w. 08:12 due to GBI vas under shut dc. Vb oth Ckts tripp it 11:48 due to m. operated) and GT feeder along with ansformer was u V Ckt-2 was under shut I mpur 400 kV Cki. bus was under shut is bus was under shut to bus was under	Description as under shu C fault and w own from 09: ded at 12:07 alfunctioning & ST was s; 132/33 kV 1 inder shut down down from 04: t-1 & Ckt-2 v shut down from from 05:	at down from 08:05 to 11:4 vas synchronized at 10:40. 42 to 18:25 for DNV. Pow from Tripura end and was of GT remote emergency ynchronized at 12:38 & 14 T2 transformer was under: wn from 09:44 to 12:11 for from 09:00 to 15:30 for DV. vas under shut down from 14:12 to 16:30 due to is 14:12 to 18:30 due to is 14:12 to 18:30 due to is	5 due to R/H at 33 kV CT. er de-block by both poles. switched on at 12-46(Ckt-2) & 12:51(tripped system of PCC 30 respectively, shut down from 09:51 to 12:22 for D/ C/I/M. W. 10:43 to 18:15 for D/W. loidator problem of Kabirpur-Kaliakoir.	1) Barag 2) Khuln 3) Sikalt 4) Siddh 5) Ashus 6) Bagh	a ST 1 baha S iirganj bani #4	i8) Chattogram 9)Siraigani (1) 10) Ghorasal (1) 11) Ashugani 00 MW,	1 TPP-2 nit-3 Unit-4 & 5 225 MW			(6
o) Chandpur GT tripped at to J HVDC Pole-1 & Pole-2 w th) Cumilla(S)-Tripura 132 k s) Sirajganj unit-2 tripped at (Under frequency relay o) Dhamrai 33 kV outgoing t) Baraulia 132/33 kV T2 tr s) Arnnura-Rajshahi 132 kV Mohastangar 132 kV bus) HVDC Bheramara-Bahrai c) Kabirpur 132 kV reserve J Barishla(S) 132/33 kV T2 tr	T1 transformer w. 08:12 due to GBI vas under shut dc. Vb oth Ckts tripp it 11:48 due to m. operated) and GT feeder along with ansformer was u V Ckt-2 was under shut I mpur 400 kV Cki. bus was under shut is bus was under shut to bus was under	Description as under shu C fault and w own from 09: ded at 12:07 alfunctioning & ST was s; 132/33 kV 1 inder shut down down from 04: t-1 & Ckt-2 v shut down from from 05:	at down from 08:05 to 11:4 vas synchronized at 10:40. 42 to 18:25 for DNV. Pow from Tripura end and was of GT remote emergency ynchronized at 12:38 & 14 T2 transformer was under: wn from 09:44 to 12:11 for from 09:00 to 15:30 for DV. vas under shut down from 14:12 to 16:30 due to is 14:12 to 18:30 due to is 14:12 to 18:30 due to is	5 due to R/H at 33 kV CT. or de-block by both poles. switched on at 12-46(Ckt-2) & 12:51(tripped system of PCC 30 respectively, shut down from 09:51 to 12:22 for D/ C/I/M. 10:43 to 18:15 for D/W.	1) Barag 2) Khuln 3) Sikalt 4) Siddh 5) Ashus 6) Bagh	a ST 1 baha S iirganj bani #4	i8) Chattogram 9)Siraigani (1) 10) Ghorasal (11) Ashugani 00 MW, Comments or	1 TPP-2 iit-3 Unit-4 & 5 225 MW		n courred under Barishal(\$) \$	/S area
o) Chandpur CT tripped at (t.) HVDC Pole-1 & Pole-2 w d) Cumilla(S)-Triprura 132 K e) Sirajganj unit-2 tripped at (Under frequency relay o f) Dhamrai 33 kV outgoing (f) j) Barraulia 132/33 kV T2 tra j) Mohastangar 132 kV bus j) HVDC Bheramara-Bahrai k) Kabirpur 132 kV reserve j) Barishal(S) 132/33 kV T2 feeder.	CT1 transformer w. 08:12 due to GBI vas under shut dc V both Ckts tripp t 11:48 due to m. perated) and GT feeder along with ansformer was u mpur 400 kV Ckt bus was under shut t unsurder shut t unsurder shut t t transformer was u t transformer was	Description as under shu C fault and w own from 09: ded at 12:07 alfunctioning & ST was s; 132/33 kV 1 inder shut down down from 04: t-1 & Ckt-2 v shut down from from 05:	at down from 08:05 to 11:4 vas synchronized at 10:40. 42 to 18:25 for DNV. Pow from Tripura end and was of GT remote emergency ynchronized at 12:38 & 14 T2 transformer was under: wn from 09:44 to 12:11 for from 09:00 to 15:30 for DV. vas under shut down from 14:12 to 16:30 due to is 14:12 to 18:30 due to is 14:12 to 18:30 due to is	5 due to R/H at 33 kV CT. er de-block by both poles. switched on at 12-46(Ckt-2) & 12:51(tripped system of PCC 30 respectively, shut down from 09:51 to 12:22 for D/ C/I/M. W. 10:43 to 18:15 for D/W. loidator problem of Kabirpur-Kaliakoir.	1) Barag 2) Khuln 3) Sikalt 4) Siddh 5) Ashus 6) Bagh	a ST 1 baha S iirganj bani #4	i8) Chattogram 9)Siraigani (1) 10) Ghorasal (1) 11) Ashugani 00 MW,	1 TPP-2 iit-3 Unit-4 & 5 225 MW			/S area
o) Chandpur GT tripped at 1. B Pole-2 w 1. J PUD C Pole 1. B Pole-2 w 1. C Dumilla (S)-Tripura 132 k 1) Siraiganj unit-2 tripped at 1. Under frequency relay o 1) Dhamrai 33 kV outgoing 1) Baraulia 1323 kV T2 tr. 1) Amrura-Rajshahi 132 kV bus 1) HVDC Bheramara-Bahrai (S) Kabīpur 132 kV reserve 1) Barishali (S) 12323 kV T2 tr. 19 Braishali (S) 12323 kV T2 tr. 19 Braishali (S) 1233 kV T2 tr. 19 Braishali (S) 135 synchronized i 3 synchronized i 3 synchronized i 3 synchronized i 3 synchronized i 4 synchronize	T1 transformer w. 08:12 due to GBi vas under shut dc vas under feeder along with ansformer was u v Ckt-2 was under was under shut mpur 400 kV Ckr bus was under t transformer was at 18:59.	Description as under shu C fault and wown from 09: ed at 12:07 alfunctioning & ST was \$1 132/33 kV inder shut down down from 00: 1.1 & Ckt-2 v shut down from 5 under shut d	at down from 08:05 to 11:4 was synchronized at 10:40. 42 to 18:25 for D/W. Pow from Tripura end and was of GT renote emergency ynchronized at 12:33 & 14: 12 transformer was under: war from 09:44 to 12:11 fo from 09:00 to 15:30 for D/W. was under shut down from m 14:12 to 16:33 due to is down from 15:53 to 17:30 down from 15:53 to 17:30	5 due to R/H at 33 kV CT. er de-block by both poles. switched on at 12-46(Ckt-2) & 12:51(tripped system of PCC 30 respectively. shut down from 99:51 to 12:22 for D/ C/M. W. 10:43 to 18:15 for D/W. loator problem of Kabirpur-Kaliakoir due to R/H at 33 kV Bakergan)	1) Barag 2) Khuln 3) Sikalt 4) Siddh 5) Ashus 6) Bagh	a ST 1 baha S iirganj bani #4	i8) Chattogram 9)Siraigani (1) 10) Ghorasal (11) Ashugani 00 MW, Comments or	1 TPP-2 iit-3 Unit-4 & 5 225 MW			/S area
o) Chandour GT tripped at 1. Phylo C Polar 1. R Pole 2 w 10 Cumilla (S)-Tripura 13.2 k 1) Sirajgan junt-2 tripura 13.2 k 1) Sirajgan junt-2 tripura 13.2 k 2) Sirajgan junt-2 tripura 13.3 kV outgoing 1) Baraulia 13.23 k V To 1. Phylo C Polar 13.2 kV 10.2 km 2 km	In transformer w. 08:12 due to GBI vas under shu vas under shu dav. V both Ckts tripo de V. Ckt. V was under shu timpur 400 kV Ckt bus was under shu timpur 400 kV Ckt bus was under shu timpur 400 kV Ckt pus pus power Rangpur at 08:25.	Description as under shu C fault and w own from 09: ed at 12:07 alfunctioning & ST was s; 132/33 kV T onder shut down down from 00: t-1 & Ckt-2 v shut down for a under shut dow	at down from 08:05 to 11:4 was synchronized at 10:40. 42 to 18:25 for DNV. Pow from Tripura end and was of GT remote emergency ynchronized at 12:33 & 14: 12:33 & 14: 17:35 for DNV. was under shut down from 14:12 to 16:33 due to is down from 15:53 to 17:30 -1 tripped at 08:05 from R:	5 due to R/H at 33 kV CT. er de-block by both poles. switched on at 12-46(Ckt-2) & 12:51(tripped system of PCC 30 respectively: shat down from 09:51 to 12:22 for D/ C/M. W. 10:43 to 18:15 for D/W. ololator problem of Kabirpur-Kaliakoir- due to R/H at 33 kV Bakerganj angpur end due to PT MCB	1) Barag 2) Khuln 3) Sikalt 4) Siddh 5) Ashus 6) Bagh	a ST 1 baha S iirganj bani #4	8] Chattogram 8] Chattogram 9] Sirajagan Value Value	n TPP-2 ith-3 ith-3 ith-3 ith-4 ith-3 ith-4 ith-	ption oc	courred under Barishal(S) S	
i) Chandpur GT tripped at I. & Pole-2 w. J. PHVD CPole-1 & Pole-2 w. J. Cumilac(\$)-Tripura 132 & S. J. Sirajagni unit-2 tripped at (Under frequency relay o) Dammai 38 V4 outgoing () Baraulia 132/33 kV 72 hr. J. Amurua-Rajshahi 132 kV outgoing () Baraulia 132/33 kV 72 hr. J. Wallong at 132 kV bus HVDC Bheramara-Bahram () S. Wallongur 132 kV bus Pur 132 kV v searve Barishal(\$) 132/33 kV 72 feededr. n) Bholas ST synchronized : n) Rangur Sir-Confidence trip and was switched on c) Chandpur 132/33 kV 72.	In transformer w. 08:12 due to GBI vas under shu vas under shu dav. V both Ckts tripo de V. Ckt. V was under shu timpur 400 kV Ckt bus was under shu timpur 400 kV Ckt bus was under shu timpur 400 kV Ckt pus pus power Rangpur at 08:25.	Description as under shu C fault and w own from 09: ed at 12:07 alfunctioning & ST was s; 132/33 kV T onder shut down down from 00: t-1 & Ckt-2 v shut down for a under shut dow	at down from 08:05 to 11:4 was synchronized at 10:40. 42 to 18:25 for DNV. Pow from Tripura end and was of GT remote emergency ynchronized at 12:33 & 14: 12:33 & 14: 17:35 for DNV. was under shut down from 14:12 to 16:33 due to is down from 15:53 to 17:30 -1 tripped at 08:05 from R:	5 due to R/H at 33 kV CT. er de-block by both poles. switched on at 12-46(Ckt-2) & 12:51(tripped system of PCC 30 respectively: shat down from 09:51 to 12:22 for D/ C/M. W. 10:43 to 18:15 for D/W. ololator problem of Kabirpur-Kaliakoir- due to R/H at 33 kV Bakerganj angpur end due to PT MCB	1) Barag 2) Khuln 3) Sikalt 4) Siddh 5) Ashus 6) Bagh	a ST 1 baha S iirganj bani #4	is) Chattogram 9)Siraigani (1) 10) Ghorasal (1) 11) Ashugani 00 MW, Comments or About 29 MW from 15:53 to	n TPP-2 ith-3 Unit-4 & 5 225 MW Power Interrup 17:30.	ption oc		
o) Chandyur GT tripped at I. & Pole-2 w. J. PHVD C Pole-1 & Pole-2 w. G. Cumlaid (S)-Tripura 132 & S. Sirajgan; unit-2 tripura 13 kV outgoing! J. Baraulia 1323 kV T2 tr. J. Amurua-Rajshahi 132 kV bus. J. Amurua-Rajshahi 132 kV bus. J. Kabripur 13	It transformer w. 08:12 due to GB. vas under shut du. V both Ckts tripp due to M. V both Ckts tripp due to moperated) and GT feeder along with ansformer was u / Ckt-2 was under shut mpur 400 kV Ckr. bus was under shut transformer was at 18:59. Per vower Rangpur at 08:25. transformer was at 18:59.	Description as under shu C fault and w own from 09: eed at 12:07 alfunctioning & ST was s; 132/33 kV nder shut down down from 0: t-1 & Ckt-2 v hut down for c under shut d tall the control of the current that th	at down from 08:05 to 11:4 vas synchronized at 10:40. vas to 18:25 for DNV. Pow from Tripura end and was of GT remote emergency ynchronized at 12:38 k1 vas 12:11 for from 09:00 to 15:30 for DV vas under shut down from vas 14:12 to 16:30 der DV vas under shut down from vas 14:12 to 16:30 der DV vas under shut down from vas 14:12 to 16:30 der Dv vas under shut down from vas 14:12 to 16:30 der Dv vas under shut down from vas 14:12 to 16:30 der Dv vas under shut down from vas 14:12 to 16:30 der Dv vas under shut down from vas 14:12 to 16:30 der Dv vas under shut down from vas 14:12 to 16:30 der Dv vas 14:12 to 16:30 der Dv vas 14:12 to 16:30 der Dv vas 15:12 to 16:30 der Dv vas 16:12 to 16:30 der Dv vas 16:12 to 16:12 to 16:30 der Dv vas 16:12 to 16:12	5 due to R/H at 33 kV CT. er de-block by both poles. switched on at 12-46(Ckt-2) & 12:51(tripped system of PCC 30 respectively. C/M. W. 10:43 to 18:15 for D/W. colator problem of Kabirpur-Kaliakoin due to R/H at 33 kV Bakerganj angpur end due to PT MCB due to R/H at 132 kV	1) Barag 2) Khuln 3) Sikalt 4) Siddh 5) Ashus 6) Bagh	a ST 1 baha S iirganj bani #4	i8) Chattogram 9)Siraigani (Value) 10) Ghorasal II 11) Ashuganj 00 MW, Comments or About 29 MW I from 15:53 to ** About 30 MW from 21:03 to 5	n TPP-2 ithis ithis Junit-4 & 5 225 MW	ption oc	ccurred under Barishal(S) S ccurred under Chandpur S/	S area
o) Chandpur GT tripped at I. & Pole-2 w. J. PMCP Ole-1 & Pole-2 w. J. Cumlla(s)-Tripura 132 & S. J. Sirajagni unit-2 tripped at (Under frequency relay o) Denamia 38 Vo outgoing (3) Baraulia 132/33 kV 72 th. J. Amunua-Rajshahi 132 kV bus HVDC Bheramara-Bahran (Vabripur 132 kV v seave b) Bardshal(S) 132/33 kV 72 feeder. n) Bholas ST synchronized i. Plangur St-Sc-Onfidence trip and was switched on O Chandpur 132/33 kV 72 upper DS. R-phase. o) Mymensingh 132/33 kV 72 upper DS. R-phase. o) Mymensingh 132/33 kV 72	ET1 transformer w. 08 transformer w. 08 to worder w. 08 transformer w. 08 transformer w. 08 transformer was under shut dr. 04 transformer was under shut dr. 04 transformer was at 18:59. Power Rangpur at 08:25. Transformer was at 18:59.	Description as under shu C fault and w own from 09: eed at 12:07 alfunctioning & ST was s; 132/33 kV nder shut down down from 0: t-1 & Ckt-2 v hut down for c under shut d tall the control of the current that th	at down from 08:05 to 11:4 vas synchronized at 10:40. vas to 18:25 for DNV. Pow from Tripura end and was of GT remote emergency ynchronized at 12:38 k1 vas 12:11 for from 09:00 to 15:30 for DV vas under shut down from vas 14:12 to 16:30 der DV vas under shut down from vas 14:12 to 16:30 der DV vas under shut down from vas 14:12 to 16:30 der Dv vas under shut down from vas 14:12 to 16:30 der Dv vas under shut down from vas 14:12 to 16:30 der Dv vas under shut down from vas 14:12 to 16:30 der Dv vas under shut down from vas 14:12 to 16:30 der Dv vas under shut down from vas 14:12 to 16:30 der Dv vas 14:12 to 16:30 der Dv vas 14:12 to 16:30 der Dv vas 15:12 to 16:30 der Dv vas 16:12 to 16:30 der Dv vas 16:12 to 16:12 to 16:30 der Dv vas 16:12 to 16:12	5 due to R/H at 33 kV CT. er de-block by both poles. switched on at 12-46(Ckt-2) & 12:51(tripped system of PCC 30 respectively. C/M. W. 10:43 to 18:15 for D/W. colator problem of Kabirpur-Kaliakoin due to R/H at 33 kV Bakerganj angpur end due to PT MCB due to R/H at 132 kV	1) Barag 2) Khuln 3) Sikalt 4) Siddh 5) Ashus 6) Bagh	a ST 1 baha S iirganj bani #4	is) Chattogram 9) Siraigani (1) 10) Ghorasal (1) 11) Ashugani (0) MW, Comments or About 29 MW, from 15:53 to 1 About 30 MW from 21:03 to 2 About 40 MW From 21:03 to 2 About 50 MW From 21:03 to 2	n TPP-2 ith-3 Jnit-4 & 5 Junit-4 & 5 225 MW Power Interrup 17:30. Dower interrup 11:38.	ption oc	courred under Barishal(S) S	S area
o) Chandpur GT tripped at I. & Pole 2 kg. o) Dhandpur GT tripped at I. & Pole 2 kg. o) Cumilla(S)-Tripura 132 kg. o) Straiganj unit-2 tripped at (Under frequency relay o) Dhanmai 33 kV dvolgina 33 kV 30 kg. o) Baraulia 132/33 kV 172 tr. o) Amnura-Rajshahi 132 kV bus (Nabisarjana 132 kV bus () HVDC Bheramara-Bahra () Kabripur 132 kV bus () Barishal (S) 132/33 kV T2 feeder. n) Bhola ST synchronized or Pangur SiPs-Confidence trip and was switched on to) Changbur 132/33 kV T2 (per US) Changbur 132/33 kV T2 (per US) Changbur 132/33 kV T2 (per US) (Pangur SiPs-Kaphase). b) Mymensingh 132/33 kV T2 (per SiPs-SiPs-SiPs-SiPs-SiPs-SiPs-SiPs-SiPs-	Et 1 transformer w. 08:12 due to GB/ use to	Description as under shu C fault and wown from 09: under shu C fault and wown from 09: under shu C fault at 12:07 affunctioning affunctioning show a S T was 9: 132/33 k V 1 132/33 k V 1 132/33 k V 1 141 k Ckt-2 11 k Ckt-	at down from 08:05 to 11:4 vas synchronized at 10:40. vas to 18:25 for DNM- Powr from Tripura end and was of GT remote emergency ynchronized at 12:33 & 14 Tz transformer was under: wn from 09:44 to 12:11 for from 09:00 to 15:30 for DNM vas under shut down from m 14:12 to 18:33 due to is down from 15:53 to 17:30 -1 tripped at 08:05 from Ri down from 21:03 to 21:38 out down from 21:03 to 21:38 out down from 21:05 to 22:05	5 due to R/H at 33 kV CT. er de-block by both poles. switched on at 12-46(Ckt-2) & 12:51(tripped system of PCC 30 respectively. shut down from 09:51 to 12:22 for D/r r C/M. W. 10-43 to 18:15 for D/W. olator problem of Kabirpur-Kaliakoir- due to R/H at 33 kV Bakerganj angpur end due to PT MCB due to R/H at 132 kV 17 due to R/H at 33 kV	1) Barag 2) Khuln 3) Sikalt 4) Siddh 5) Ashus 6) Bagh	a ST 1 baha S iirganj bani #4	i8) Chattogram 9)Siraigani (Value) 10) Ghorasal II 11) Ashuganj 00 MW, Comments or About 29 MW I from 15:53 to ** About 30 MW from 21:03 to 5	n TPP-2 ith-3 Jnit-4 & 5 Junit-4 & 5 225 MW Power Interrup 17:30. Dower interrup 11:38.	ption oc	ccurred under Barishal(S) S ccurred under Chandpur S/	S area
b) Chandpur GT tripped at I. & Pole-2 w d) Cumilla(S)-Tripura 132 k e) Siraiganj unit-Z tripped at I. & Pole-2 w d) Cumilla(S)-Tripura 132 k e) Siraiganj unit-Z tripped at III g) Baraulia 132/33 k V T Ztr. h) Amnura-Rajshahi 132 kV bas h) Amnura-Rajshahi 132 kV bas h) HVDC Bheramara-Bahra k) Kabirpur 132 kV resura 132 kV bus l) HVDC Bheramara-Bahra k) Kabirpur 132 kV resura bil hold Siraigan 132 kV bus h) HVDC Bheramara-Bahra k) Kabirpur 132 kV resura h) Hola SI synchronized i n) Rangpur SiS-Confidence trip and was switched on o) Chandpur 132/33 kV T upper DS, R-phase upper DS, R-phase upper DS, R-phase p) Mymensingin 132/33 kV bus Y-phase gantry clam j Shahijbazar 330 MW GT	Litransformer w. 08:12 due to GBI vas under shut de V both Ckts tripp des visuals under shut de V both Ckts tripp des visuals vas under shut de V ckt-2 was under shut de V ckt-2 was under shut transformer was under shut transformer was at 18:59. a Power Rangpur at 08:25. transformer was at 13:57. Transformer was 13 transformer was 13 transformer was 13 transformer was 15 transformer was 15 transformer was 16:11.8 cm	Description as under shu C fault and w own from 09: ed at 12:07 affunctioning affunctioning affunctioning affunctioning s & ST was s' 1132/33 kV ' ner shut doe er shut down from 0: t-1 & Ckt-2 v shut down from under shut under shut c rass under shut do as under shut c rass under shut d at 00:22(2)	at down from 08:05 to 11:4 ass synchronized at 10:40. 42 to 18:25 for D/M. Pow from Tippura end and was of GT remote emergency ynchronized at 12:33 & 14. 12 transformer was under: was under shut of 5:30 for D/M. 8:31 to 17:31 for D/M. was under shut down from m14:12 to 16:33 due to is down from 15:53 to 17:30 -11 tripped at 08:05 from Ri down from 21:03 to 21:38 of dut down from 21:05 to 22:0 8/09/2019) due to GBC pri	5 due to R/H at 33 kV CT. er de-block by both poles. switched on at 12-46(Ckt-2) & 12:51(tripped system of PCC 30 respectively. C/M. W. 10:43 to 18:15 for D/W. colator problem of Kabirpur-Kaliakoin due to R/H at 33 kV Bakerganj angpur end due to PT MCB due to R/H at 132 kV	1) Barag 2) Khuln 3) Sikalt 4) Siddh 5) Ashus 6) Bagh	a ST 1 baha S iirganj bani #4	is) Chattogram 9) Siraigani (1) 10) Ghorasal (1) 11) Ashugani (0) MW, Comments or About 29 MW, from 15:53 to 1 About 30 MW from 21:03 to 2 About 40 MW From 21:03 to 2 About 50 MW From 21:03 to 2	n TPP-2 ith-3 Jnit-4 & 5 Junit-4 & 5 225 MW Power Interrup 17:30. Dower interrup 11:38.	ption oc	ccurred under Barishal(S) S ccurred under Chandpur S/	S area
b) Chandpur GT tripped at I. & Pole-2 k o) HVDC Pole-1 & Pole-2 k of) Cumilla(S)-Tripura 132 k o) Straiganj unit-2 tripped at (Under frequency relay o o) Baraulia 132/33 kV 172 tr h) Amnura-Rajshahi 132 kV out Nobalsangar 132 kV out o) Khabirup 132 kV va su h) HVDC Bheramara-Bahra o) HVDC Bheramara-Bahra o) HVDC Bheramara-Bahra o) HVDC Bheramara-Bahra o) HVDC Sheramara-Bahra o) Pandapur SiS-Confidence trip and was switched on o) Chandpur 132/33 kV T2 report DS, R-phase. o) Mymensingh 132/33 kV T2 bus Y-phase gantry clam o) Shahijabazar 330 MW GT of 1200/2002/019 and	Et 1 transformer w. 08:12 due to GB/ use to GB/ was under shut de V both Ckts tripp de V both Ckts tripp and GB/ transformer was u V Ckt-2 was under shut ampur 400 kV Ck was under shut ampur 400 kV Ck was under shut at 18:59. Power Rangpur at 08:25. transformer was under shut at 18:59. Power Rangpur at 08:25. transformer was under shut at 18:59. Power Rangpur at 08:25. Transformer was 18 transformer was 19. GB/ transformer was 19. Ck Transformer was 19. C	Description as under shu C fault and w own from 09: used at 12:07 attentioning & ST was s' 132/33 kV 1 ander shu do own from 00: t-1 & Ckt-2 v shut down from 0 t-1 & Ckt-2 v shut down from one under shut do attention of the under shut down attention of the under s	at down from 08:05 to 11:4 vas synchronized at 10:40. vas synchronized at 10:40. valed to 18:25 for DIM. Pow from Tripura end and was of GT remote emergency ynchronized at 12:33 & 14 Tz transformer was under- wn from 09:44 to 12:11 for from 09:00 to 15:30 for DI vas under shut down from m 14:12 to 18:33 due to is down from 15:53 to 17:30 -1 tripped at 08:05 from Ri down from 21:03 to 21:38 of ut down from 21:05 to 22:05	5 due to R/H at 33 kV CT. er de-block by both poles. switched on at 12-46(Ckt-2) & 12:51(tripped system of PCC 30 respectively. shut down from 09:51 to 12:22 for D/r r C/M. W. 10-43 to 18:15 for D/W. olator problem of Kabirpur-Kaliakoir- due to R/H at 33 kV Bakerganj angpur end due to PT MCB due to R/H at 132 kV 17 due to R/H at 33 kV	1) Barag 2) Khuln 3) Sikalt 4) Siddh 5) Ashus 6) Bagh	a ST 1 baha S iirganj bani #4	is) Chattogram 9) Siraigani (1) 10) Ghorasal (1) 11) Ashugani (0) MW, Comments or About 29 MW, from 15:53 to 1 About 30 MW from 21:03 to 2 About 40 MW From 21:03 to 2 About 50 MW From 21:03 to 2	n TPP-2 ith-3 Jnit-4 & 5 Junit-4 & 5 225 MW Power Interrup 17:30. Dower interrup 11:38.	ption oc	ccurred under Barishal(S) S ccurred under Chandpur S/	S area
b) Chandpur GT tripped at 1. Physics of the Chandpur GT tripped at 1. Physics of the Chandpur GT tripper at 132 k of 1. Chandpur GT tripper at 132 k outpoint 3. Physics of the Chandpur GT tripper at 132 k outpoint 3. Physics of the Chandpur GT tripped at 132 k outpoint 3. Physics of the Chandpur GT tripper at 132 k outpoint 3. Physics of the Chandpur GT tripper	ET1 transformer w. 08:12 due to GBI vas under shut de V both Ckts tripp des versen et al. 11:48 due to m. operated) and GT v Ckt2 was under shut draws under shut transformer was under shut transformer was at 18:59. a Power Rangpur at 08:25. transformer was at 18:59. a Power Rangpur at 108:25. transformer was 13 transformer was 13 transformer was 13 transformer was 14 transformer was 15 transformer was 16 transformer was 17 transformer was 17 transformer was 18 tr	Description as under shu C fault and w own from 09: ed at 12:07 alfunctioning & ST was s; 1132/33 kV ' nder shut down down from 09: 1132 kV Ckt- under shut do r shut down for under shut do r shut down for under shut down down from 0: 132 kV Ckt- under shut c r 131	at down from 08:05 to 11:4 ass synchronized at 10:40. 42 to 18:25 for D/M. Pow from Tippura end and was of GT remote emergency ynchronized at 12:33 & 14. 12 transformer was under: was under shut 15:30 for D/M. 8:31 to 17:31 for D/M. was under shut down from m14:12 to 16:33 due to is down from 15:53 to 17:30 -11 tripped at 08:05 from Ri down from 21:03 to 21:38 of ut down from 21:05 to 22:05 8/09/2019) due to GBC pr wely. 309/2019) for C/M.	5 due to R/H at 33 kV CT. er de-block by both poles. switched on at 12-46(Ckt-2) & 12:51(tripped system of PCC 30 respectively. shut down from 09:51 to 12:22 for D/ r C/M. 10:43 to 18:15 for D/W. 10:43 to 18:15 for D/W. lolator problem of Kabirpur-Kaliakoir- due to R/H at 33 kV Bakerganj angpur end due to PT MCB due to R/H at 132 kV 17 due to R/H at 33 kV boblem and was synchronized	1) Barag 2) Khuln 3) Sikal 4) Siddh 5) Ashus 6) Bagh	a ST 1 baha S iirganj bani #4	is) Chattogram 9) Siraigani (1) 10) Ghorasal (1) 11) Ashugani (0) MW, Comments or About 29 MW, from 15:53 to 1 About 30 MW from 21:03 to 2 About 40 MW From 21:03 to 2 About 50 MW From 21:03 to 2	n TPP-2 ith-3 Jnit-4 & 5 Junit-4 & 5 225 MW Power Interrup 17:30. Dower interrup 11:38.	ption oc	ccurred under Barishal(S) S ccurred under Chandpur S/	S area
o) Chandpur GT tripped at 1. B Pele-2 w 1. PMCP Cele 1. B Pele-2 w 1. Chumilla (S)-Tripura 132 k 2) Siraigani unit-2 tripped at 1. Siraigani unit-2 k 3. Siraigani unit-2 k 3. Siraigani unit-2 k 4. Siraigani	ET1 transformer w. 08:12 due to GB/ was under shut de V both Ckts tripp was under shut de V both Ckts tripp de GB/ was under shut de Was u	Description as under shu C fault and w own from 09: ed at 12:07 alfunctioning & ST was s' 132/33 kV ' 132/33 kV ' 132/33 kV ' 132/33 kV ' 140wn doer shut down down from 0 1-1 & Ckt-2 v hut down for i under shut of vas under shut of vas under shut of vas under shut d at 00:22(2(2) 19) respecti n at 07:05(28 hut down to or shut down and shut down and shut down and shut shut shut shut shut shut shut shut	at down from 08:05 to 11:4 as synchronized at 10:40. as synchronized at 10:40. dt to 18:25 for DNV. Pow from Tripura end and was of GT remote emergency ynchronized at 12:33 & 14. T2 transformer was under wm from 08:40 to 12:11 for mo 09:00 to 15:30 for D/ 8:31 to 17:13 for D/W. ass under shut down from 14:12 to 18:33 due to is down from 15:53 to 17:30 -1 tripped at 08:05 from R _c down from 21:03 to 21:38 out down from 21:05 to 22:0 ut down from 21:05 to 22:0 w/b/2019) due to GBC pr w/b/3. J09/2019) for C/M.	5 due to R/H at 33 kV CT. er de-block by both poles. switched on at 12-46(Ckt-2) & 12:51(tripped system of PCC 30 respectively. shut down from 09:51 to 12:22 for D/ C/M. W. 10-43 to 18:15 for D/W. olator problem of Kabirpur-Kaliakoir- due to R/H at 33 kV Bakerganj angpur end due to PT MCB due to R/H at 132 kV 17 due to R/H at 33 kV oblem and was synchronized	1) Barag 2) Khuln 3) Sikal 4) Siddh 5) Ashus 6) Bagh	a ST 1 baha S iirganj bani #4	is) Chattogram 9) Siraigani (1) 10) Ghorasal (1) 11) Ashugani (0) MW, Comments or About 29 MW, from 15:53 to 1 About 30 MW from 21:03 to 2 About 40 MW From 21:03 to 2 About 50 MW From 21:03 to 2	n TPP-2 ith-3 Jnit-4 & 5 Junit-4 & 5 225 MW Power Interrup 17:30. Dower interrup 11:38.	ption oc	ccurred under Barishal(S) S ccurred under Chandpur S/	S area
i) Chandpur GT tripped at I. & Pole 2 w. J. Phylor Cole 1- it & Pole 2 w. J. Cumilla (S)-Tripura 132 k. B Pole 2 w. J. Cumilla (S)-Tripura 132 k. J. Sirajanj unit Z tipped at (Under frequency relay o Dhamria 33 kV oudgoing i) Baraulia 132/33 kV 12 tr. J. Amunua-Rajshahi 132 kV bus HVDC Bheramara-Bahra (S) Abilipur 132 kV bus HVDC Bheramara-Bahra (S) Abilipur 132 kV v teserve Barishal (S) 132/33 kV T2 tr. J. Sirajanja Si	It transformer w. 08:12 due to GBi vas under shut de V both Ckts tripp lave to 18:10	Description as under shu C fault and w wom from 09: sed at 12:07 affunctioning & ST was s' 132:33 kV T nder shut down down from 01: 132:34 kV Ckt- under shut of vas under shut of a under shu	at down from 08:05 to 11:4 are synchronized at 10:40. 42 to 18:25 for D/M. Pow from Tripura end and was of GT remote emergency ynchronized at 12:33 & 14. T2 transformer was under: was under shut rows under: was under shut down from 11:12 to 16:33 due to is down from 15:53 to 17:30 -1 tripped at 08:05 from Ri down from 21:03 to 21:38 (ut down from 21:05 to 22:0 8/09/2019) due to GBC pr wely. 3009/2019) due to GBC pr wely. 3009/2019) for C/M. 10:555(8/09/2019) and 0 in 00.558(8/09/2019) and 0.	5 due to R/H at 33 kV CT. er de-block by both poles. switched on at 12-46(Ckt-2) & 12:51(tripped system of PCC 30 respectively. shut down from 09:51 to 12:22 for D/ C/M. W. 10-43 to 18:15 for D/W. olator problem of Kabirpur-Kaliakoir- due to R/H at 33 kV Bakerganj angpur end due to PT MCB due to R/H at 132 kV 17 due to R/H at 33 kV oblem and was synchronized	1) Barag 2) Khuln 3) Sikal 4) Siddh 5) Ashus 6) Bagh	a ST 1 baha S iirganj bani #4	is) Chattogram 9) Siraigani (1) 10) Ghorasal (1) 11) Ashugani (0) MW, Comments or About 29 MW, from 15:53 to 1 About 30 MW from 21:03 to 2 About 40 MW From 21:03 to 2 About 50 MW From 21:03 to 2	n TPP-2 ith-3 Jnit-4 & 5 Junit-4 & 5 225 MW Power Interrup 17:30. Dower interrup 11:38.	ption oc	ccurred under Barishal(S) S ccurred under Chandpur S/	S area
o) Chandyur GT tripped at I. & Pole-2 w J. PHVD C Pole-1 & Pole-2 w J. Cumilla (S)-Tripura 132 k J. G. Sirajgan; unit-2 tripura 132 k J. G. Sirajgan; unit-2 tripura 132 k V outgoing J. Baraulia 1323 k V T2 tr. J. Amurua-Rajshahi 132 kV bus J. Kabripur	It transformer w. 08:12 due to GBi vas under shut de V both Ckts tripp lave to 18:10	Description as under shu C fault and w wom from 09: sed at 12:07 affunctioning & ST was s' 132:33 kV T nder shut down down from 01: 132:34 kV Ckt- under shut of vas under shut of a under shu	at down from 08:05 to 11:4 are synchronized at 10:40. 42 to 18:25 for D/M. Pow from Tripura end and was of GT remote emergency ynchronized at 12:33 & 14. T2 transformer was under: was under shut rows under: was under shut down from 11:12 to 16:33 due to is down from 15:53 to 17:30 -1 tripped at 08:05 from Ri down from 21:03 to 21:38 (ut down from 21:05 to 22:0 8/09/2019) due to GBC pr wely. 3009/2019) due to GBC pr wely. 3009/2019) for C/M. 10:555(8/09/2019) and 0 in 00.558(8/09/2019) and 0.	5 due to R/H at 33 kV CT. er de-block by both poles. switched on at 12-46(Ckt-2) & 12:51(tripped system of PCC 30 respectively. shut down from 09:51 to 12:22 for D/ C/M. 10:43 to 18:15 for D/W. 10:43 to 18:15 for D/W. lolator problem of Kabirpur-Kaliakoin- due to R/H at 33 kV Bakerganj angpur end due to PT MCB due to R/H at 132 kV 17 due to R/H at 33 kV bblem and was synchronized 5:56(28/09/2019) respectively for D/V C/M.	1) Barag 2) Khuln 3) Sikal 4) Siddh 5) Ashus 6) Bagh	a ST 1 baha S iirganj bani #4	is) Chattogram 9) Siraigani (1) 10) Ghorasal (1) 11) Ashugani (0) MW, Comments or About 29 MW, from 15:53 to 1 About 30 MW from 21:03 to 2 About 40 MW From 21:03 to 2 About 50 MW From 21:03 to 2	n TPP-2 ith-3 Jnit-4 & 5 Junit-4 & 5 225 MW Power Interrup 17:30. Dower interrup 11:38.	ption oc	ccurred under Barishal(S) S ccurred under Chandpur S/	S area
o) Chandpur GT tripped at I. & Pole-2 w. J. Phylor Color-1 & Pole-2 w. J. Cumilla (S)-Tripura 132 & S. J. Straigani, unit 2 tipped at G. Undarf frequency relay o Dhamria 33 kV outgoing 1) Baraulia 132/33 kV 12 in J. Amurua-Rajshahi 132 kV bus J. Wabipur 132 kV bus J. Wabipur 132 kV vase w. J. Wabipur 132 kV vase w. J. Wabipur 132 kV vase w. J. Salingur 132/33 kV T2 upper DS. R-phase o. J. Chandpur 132/33 kV T2 upper DS. R-phase o. J. Chandpur 132/33 kV T2 upper DS. R-phase gantry clam 1) Shanjibazar 330 kW v. J. Salingur 132/33 kV T2 upper DS. R-phase gantry clam 1) Shanjibazar 330 kV J. Salingur 132/34 kV J. Salingur 132 kV Ckt. J. Salingur 132 kV J. Sali	It transformer w. 08:12 due to GBi vas under shut de V both Ckts tripp lave to 18:10	Description as under shu C fault and w wom from 09: sed at 12:07 affunctioning & ST was s' 132:33 kV T nder shut down down from 01: 132:34 kV Ckt- under shut of vas under shut of a under shu	at down from 08:05 to 11:4 are synchronized at 10:40. 42 to 18:25 for D/M. Pow from Tripura end and was of GT remote emergency ynchronized at 12:33 & 14. T2 transformer was under: was under shut rows under: was under shut down from 11:12 to 16:33 due to is down from 15:53 to 17:30 -1 tripped at 08:05 from Ri down from 21:03 to 21:38 (ut down from 21:05 to 22:0 8/09/2019) due to GBC pr wely. 3009/2019) due to GBC pr wely. 3009/2019) for C/M. 10:555(8/09/2019) and 0 in 00.558(8/09/2019) and 0.	5 due to R/H at 33 kV CT. er de-block by both poles. switched on at 12-46(Ckt-2) & 12:51(tripped system of PCC 30 respectively. shut down from 09:51 to 12:22 for D/ C/M. 10:43 to 18:15 for D/W. 10:43 to 18:15 for D/W. lolator problem of Kabirpur-Kaliakoin- due to R/H at 33 kV Bakerganj angpur end due to PT MCB due to R/H at 132 kV 17 due to R/H at 33 kV bblem and was synchronized 5:56(28/09/2019) respectively for D/V C/M.	1) Barag 2) Khuln 3) Sikal 4) Siddh 5) Ashus 6) Bagh	a ST 1 baha S iirganj bani #4	is) Chattogram 9) Siraigani (1) 10) Ghorasal (1) 11) Ashugani (0) MW, Comments or About 29 MW, from 15:53 to 1 About 30 MW from 21:03 to 2 About 40 MW From 21:03 to 2 About 50 MW From 21:03 to 2	n TPP-2 ith-3 Jnit-4 & 5 Junit-4 & 5 225 MW Power Interrup 17:30. Dower interrup 11:38.	ption oc	ccurred under Barishal(S) S ccurred under Chandpur S/	S area
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