			GRID COMPANY OF BANGLADESH LTD. FIONAL LOAD DESPATCH CENTER				Revised	QF-LDC-0
			DAILY REPORT		_			Page -
Till now the maximum ger	neration is : -	12893 MW		21:00		eporting Date 29-May-19	: 9-Sep-19	
The Summary of Yesterday		8-Sep-19 Generation & D			Today's Actual	Min Gen. & Pr	obable Gen. & Demand	
Day Peak Generation :		9889.1 MW 11979.0 MW	Hour :	12:00 19:30	Min. Gen. at	8:00	8731 MW 15167 MW	
Evening Peak Generation :		11979.0 MW 11979.0 MW	Hour : Hour :	19:30 19:30	Available Max Ge Max Demand (Ev	eneration	15167 MW 12400 MW	
E.P. Demand (at gen end) : Maximum Generation :		11979.0 MW	Hour :	19:30	Reserve(General		2767 MW	
Total Gen. (MKWH) :		247.3	System Load Factor	86.00%	Load Shed	ion end)	0 MW	
		EXPORT / IMPOR	RT THROUGH EAST-WEST INTERCONNECTO	R				
Export from East grid to West			-120		19:00	Energ		
mport from West grid to East	grid :- Maximum	1 -		MW at	-	Energy	- MKWHR	
Vater Level of Kaptai Lake at 6 Actual	6:00 A M on 104.84 F1	9-Sep-19 t.(MSL),	Rule curve	100.84	Ft.(MSL)			
Actual .	104.04	L.(WOL) ,	Truic curve	. 100.04	T C.(WOL)			
Gas Consumed :	Total =	1353.02 MMCFD.		Oil Consum	ied (PDB):			
						HSD :	Liter	
						FO :	Liter	
Cost of the Consumed Fuel (P	DR+D(#)	Gas :	Tk149 953 008					
Jost of the Consumed Facility	DB-1 VI).	Coal :	Tk36,951,333	Oil	: Tk518,588,953	Total	: Tk705,493,294	
							,,	
	Lo	ad Shedding & Other Inform	ation_					
Area	V				Today			
M Ca	Yesterday		Estimated Demand (S/S end)		Today Estimated Shedo	ling (S/S end)	Rates of Shedding	
	MW		MW		Estimated Offedo	MW	(On Estimated Demand)	
Dhaka	0	0:00	4414			0	0%	
Chittagong Area	0	0:00	1504			ō	0%	
Khulna Area	0	0:00	1349			0	0%	
Rajshahi Area	0	0:00	1219			0	0%	
	0	0:00	1101			0	0%	
Mymensingh Area Sylhet Area	0	0:00	889 493			0	0% 0%	
Sylnet Area Barisal Area	0	0:00	493 229			0	0%	
Rangpur Area	0	0:00	685			0	0%	
Total	0	0.00	11883			0	070	
	Information o	of the Generating Units under s	hut down.					
Pl	lanned Shut- Do	wn		2) Khulna 3 3) Sikalbah 4) Siddhirg	(u 7) Ghorashal Ur S 8) Sirajganj Uni na 9) Ashuganj #3 na 10) Sylhet-150 M	1-2		
Pi	lanned Shut- Do	wn		1) Barapul 2) Khulna 3 3) Sikalbal	(U7) Ghorashal Ur (S 8) Sirajganj Uni (a 9) Ashuganj #3 (a 10) Sylhet-150 M (nj #4	1-2		
			erruption / Forced Load shed etc.	1) Barapuk 2) Khulna 3 3) Sikalbah 4) Siddhirg 5) Ashugai	(U7) Ghorashal Ur (S 8) Sirajganj Uni (a 9) Ashuganj #3 (a 10) Sylhet-150 M (nj #4	1-2		
Ad	dditional Inform De	ation of Machines, lines, Inte scription	erruption / Forced Load shed etc.	1) Barapuk 2) Khulna 3 3) Sikalbah 4) Siddhirg 5) Ashugai	(U7) Ghorashal Ur (S 8) Sirajganj Uni (a 9) Ashuganj #3 (a 10) Sylhet-150 M (nj #4	i-2	otion	
Ad a) Hasnabad 132/33 kV T2 tra	dditional Inform De ansformer was ur	ation of Machines, lines, Inte scription dider shut down from 08:05 to 1	prruption / Forced Load shed etc. 09-43 for RH/M at B-phase pole of 33 kV breaker.	1) Barapuk 2) Khulna 3 3) Sikalbah 4) Siddhirg 5) Ashugai	ku 7) Ghorashal Ur Si Sirajganj Uni Si Si Sirajganj Wa Si Si Sirajganj #3 ka 10) Sylhet-150 M nj #4 ari 100 MW	i-2	tion	
Ad a) Hasnabad 132/33 kV T2 tra ɔ) Tongi 132 kV bus-1 was unc	dditional Inform De ansformer was ui der shut down fr	ation of Machines, lines, Inte scription nder shut down from 08:05 to 1 om 10:55 to 11:40 for C/M.	09:43 for RH/M at B-phase pole of 33 kV breaker.	1) Barapuk 2) Khulna 3 3) Sikalbał 4) Siddhirg 5) Ashugai 6) Baghab	ku 7) Ghorashal Ur Si Sirajganj Uni Si Si Sirajganj Wa Si Si Sirajganj #3 ka 10) Sylhet-150 M nj #4 ari 100 MW	i-2	tion	
Add a) Hasnabad 132/33 kV T2 tra)) Tosnabad 132/33 kV T2 tra) Ashugan(N) COPP ST trips	dditional Inform De ansformer was u der shut down fre sed at 10:13 due	ation of Machines, lines, Inte scription der shut down from 08:05 to om 10:55 to 11:40 for C/M. to temperature sensor proble	09:43 for RH/M at B-phase pole of 33 kV breaker. m of cold re-heater and was synchronized at 14:44	1) Barapuk 2) Khulna 3 3) Sikalbał 4) Siddhirg 5) Ashugai 6) Baghab	ku 7) Ghorashal Ur Si Sirajganj Uni Si Si Sirajganj Wa Si Si Sirajganj #3 ka 10) Sylhet-150 M nj #4 ari 100 MW	i-2	otion	
a) Hasnabad 132/33 kV T2 tra o) Tongi 132 kV bus-1 was unc o) Ashugani(N) CCPP ST tripp J) Bagerhat-Bhandaria 132 kV	dditional Inform De ansformer was ui der shut down fri ved at 10:13 due C Kt was under	ation of Machines, lines, Inte scription does shot own from 08:05 to 1 does shot of 07.00 to temperature sensor probles shut down from 13:38 to 14:45	09:43 for RH/M at B-phase pole of 33 kV breaker. m of cold re-heater and was synchronized at 14:44 3 for protection test.	1) Barapuk 2) Khulna 3 3) Sikalbał 4) Siddhirg 5) Ashugai 6) Baghab	(I.7) Ghorashal Ur \$8) Sirajganj Uni (I.9) Ashuganj #3 (I.9) Ashuga	I-2		'S area
a) Hasnabad 132/33 kV T2 tra 1) Tongi 132 kV bus-1 was und c) Ashugani(N) CCPP ST tripp 1) Bagerhat-Bhandaria 132 kV 9) Gallamari 132/33 kV both tr & O/C. E/F at 33 kV side an	dditional Inform De ansformer was ur der shut down fri sed at 10:13 due / Ckt was under ansformers tripp di was switched id was switched	ation of Machines, lines, Inte scription dider shut down from 08:05 to om 10:95 to 11:40 for C/M. to temperature sensor proble shut down from 13:38 to 14:46 ed at 15:12 from both side sh on at 15:22	09-43 for RH/M at B-phase pole of 33 kV breaker. m of cold re-heater and was synchronized at 14:44 3 for protection test. owing relay lockout at 132 kV side	1) Barapuk 2) Khulna 3 3) Sikalbał 4) Siddhirg 5) Ashugai 6) Baghab	(x7) Ghorashal Uri (3) Shraiganj Unit (3) Ashuganj #3 (3) Oyshet-150 N (4) MW	NW Ower Interruption 222.	n occurred under Gallamari S	
a) Hasnabad 132/33 kV T2 tra 5) Tongi 132 kV bus-1 was unc c) Ashuganj(N) CCPP ST tripp d) Compandaria 132 kV b) Gallamari 132/33 kV bdh tr & O/C, E/F at 33 kV side an B Basundhara 132/33 kV T48 k	Iditional Inform De ansformer was ut der shut down fr sed at 10:13 due Ckt was under ansformers tripp d was swikched T2 transformers	ation of Machines, lines, Inte scription nder shut down from 08:05 to 1 m 10:55 to 11:40 for C/M. to temperature sensor probles shut down from 13:38 to 14:48 ed at 15:12 from both side sh on at 15:22. tripped at 16:25 T1 tripped do	09:43 for RH/M at B-phase pole of 33 kV breaker. m of cold re-heater and was synchronized at 14:44 3 for protection test.	1) Barapuk 2) Khulna 3 3) Sikalbał 4) Siddhirg 5) Ashugai 6) Baghab	(X7) Ghorashal Ur \$18) Sirigani Unit \$29) Ashugani #3 \$3 (10) Sylhet-150 N \$3 (10) Sylhet-150 N \$3 (10) Sylhet-150 N \$4 (10) MW	NW Newer Interruption 222. wer interruption 222. wer interruption		
a) Hasnabad 132/33 kV T2 tra b) Tongi 132 kV bus-1 was unc c) Ashugani(N) CCPP ST trap b) Bagerhat-Bhandaria 132 kV c) Gallamari 132/33 kV bolb tra k) O(C, E/F at 33 kV side n) Basundhara 132/33 kV T181 at 172 and was witched on a	Iditional Inform De unsformer was under shut down fried at 10-13 due Ckt was under ansformers tripp di was switched 172 transformers trip at 16:30 and 17:2	ation of Machines, lines, Intescription inder shut down from 08:05 to 1 om 10:55 to 11:40 for C/M. to temperature sensor probles shut down from 13:38 to 14:46 ed at 15:12 from both side sh on at 15:22 tripped at 16:25 T1 tripped du 52 respectively.	09:43 for RH/M at B-phase pole of 33 kV breaker. m of cold re-heater and was synchronized at 14:44 3 for protection test. owing relay lockout at 132 kV side e to O/L & showing relay PRD trip	1) Barapuk 2) Khulna 3 3) Sikalbał 4) Siddhirg 5) Ashugai 6) Baghab	(x7) Ghorashal Ur \$18) Straiganj Unit \$19) Ashuganj #3 \$10) Ashuganj #3 \$10) Sythet-150 N \$10) MW Comments on F About 37 MW po from 15:12 to 15 About 78 MW po from 16:25 to 16	NW Power Interruption 22. wer interruption 30.	n occurred under Gallamari Si n occurred under Basundhara	S/S area
a) Hasnabad 132/33 kV T2 tra b) Tongi 132 kV bus-1 was unc c) Ashugani(N) CCPP ST tripp d) Bagerhat-Bhandaria 132 kV e) Gallamari 132/33 kV both tra & O'IC, E/F at 33 kV side an Basundhara 132/33 kV Tist at T2 and was switched on a g) Skdhifgan) both transforme	dditional Inform De ansformer was ur der shut down fro det 10:13 due 70 kt was under ansformers trippi d was switched 12 transformers 11 6:30 and 17:27 sr tripped at 19:	ation of Machines, lines, Intescription inder shut down from 08:05 to 1 om 10:55 to 11:40 for C/M. to temperature sensor probles shut down from 13:38 to 14:46 ed at 15:12 from both side sh on at 15:22 tripped at 16:25 T1 tripped du 52 respectively.	09-43 for RH/M at B-phase pole of 33 kV breaker. m of cold re-heater and was synchronized at 14:44 3 for protection test. owing relay lockout at 132 kV side	1) Barapuk 2) Khulna 3 3) Sikalbał 4) Siddhirg 5) Ashugai 6) Baghab	(X7) Ghorashal Units (3) Shrajaganj Units (3) Ashuganj #3 at 10) Sythet-150 M j #4 ari 100 MW	wer interruptio wer interruptio wer interruptio 30. 30.	n occurred under Gallamari S	S/S area
a) Hasnabad 132/33 kV T2 tra c) Tongi 132 kV bus-1 was unc c) Ashuganji (N) CCPP ST trip d) Bagerhat-Bhandaria 132 kV ol g) Gallamari 132/33 kV both tra b) Cs, E/F at 33 kV side and at 172 and was switched on a c) Siddhirganj both transforme 67, lockout and was switch	iditional Inform De insformer was us der shut down fru deat 10:13 due Ckt was under Ckt was under 12 transformers tripp d was switched. 12 transformers 11 to 16:30 and 17:27 is tripped at 19: d on at 19:40.	ation of Machines, lines, Intescription ander shut down from 08:05 to 10 m 10:55 to 11:40 for C/M. to temperature sensor probles what down from 13:38 to 14:48 ed at 15:12 from both side sho at 15:22 tripped at 16:25 T1 tripped du 25 respectively. 29 due to fire of DPDC 33 kV.	09:43 for RH/M at B-phase pole of 33 kV breaker. m of cold re-heater and was synchronized at 14:44 for protection test. owing relay lockout at 132 kV side e to O/L & showing relay PRD trip auxiliary panel showing O/C, E/F	1) Barapuk 2) Khulna 3 3) Sikalbał 4) Siddhirg 5) Ashugai 6) Baghab	(x7) Ghorashal Ur \$18) Straiganj Unit \$19) Ashuganj #3 \$10) Ashuganj #3 \$10) Sythet-150 N \$10) MW Comments on F About 37 MW po from 15:12 to 15 About 78 MW po from 16:25 to 16	wer interruptio wer interruptio wer interruptio 30. 30.	n occurred under Gallamari Si n occurred under Basundhara	S/S area
a) Hasnabad 132/33 kV T2 tra b) Tongi 132 kV bus-1 was unc c) Ashugani(N) CCPP ST tripp d) Bagerhat-Bhandaria 132 kV g) Gallamari 132/33 kV both tra 8 O/C, E/F at 33 kV side an d) Basundhara 132/33 kV T18i at T2 and was switched on a g) Siddhirganj both transforme 67, lockout and was switche f) After maintenance Sythet G'	De unsformer was ur der shut down from the dat 10:13 due	ation of Machines, lines, Intescription inder shut down from 08:05 to 1 m 10:55 to 11:40 for C/M. to temperature sensor probles shut down from 13:38 to 14:48 ed at 15:12 from both side sh on at 15:22. tripped at 16:25 T1 tripped du 55 respectively. 29 due to fire of DPDC 33 kV. synchronized at 18:28 and aga	09:43 for RH/M at B-phase pole of 33 kV breaker. m of cold re-heater and was synchronized at 14:44 for protection test. owing relay lockout at 132 kV side e to O/L & showing relay PRD trip auxiliary panel showing O/C, E/F	1) Barapuk 2) Khulna 3 3) Sikalbał 4) Siddhirg 5) Ashugai 6) Baghab	(X7) Ghorashal Units (3) Shrajaganj Units (3) Ashuganj #3 at 10) Sythet-150 M j #4 ari 100 MW	wer interruptio wer interruptio wer interruptio 30. 30.	n occurred under Gallamari Si n occurred under Basundhara	S/S area
a) Hasnabad 132/33 kV T2 tra c) Tongi 132 kV bus-1 was unc c) Ashuganji (N) CCPP ST trip d) Bagerhat-Bhandaria 132 kV ol g) Gallamari 132/33 kV both tra b) Cs, E/F at 33 kV side and at 172 and was switched on a c) Siddhirganj both transforme 67, lockout and was switch	iditional Inform De insformer was us der shut down fru der Zt transformers tripped at was switched 12 transformers er tripped at was switched at 15.30 and 17.21 is tripped at 19. do nat 19.40. T 15.0 MW was shortinged at 12. T 15.0 MW was shortinged at 19. T 15.0 MW was shorti	ation of Machines, lines, Intescription dider shut down from 08:05 to 10 m 10:55 to 11:40 for C/M. to temperature sensor probles shut down from 13:38 to 14:45 end at 15:12 from both side sho at 15:22 tripped at 16:25 T1 tripped du 55 respectively. 29 due to fire of DPDC 33 kV vsynchronized at 18:28 and aga 1.	09:43 for RH/M at B-phase pole of 33 kV breaker. m of cold re-heater and was synchronized at 14:44 for protection test. owing relay lockout at 132 kV side e to O/L & showing relay PRD trip auxiliary panel showing O/C, E/F in tripped at 20:30 due to low	1) Barapuk 2) Khulna 3 3) Sikalbał 4) Siddhirg 5) Ashugai 6) Baghab	About 37 MW po from 15:12 to 15 About 37 MW po from 15:12 to 15 About 37 MW po from 15:12 to 15 About 78 MW po from 15:25 to 16 About 122 MW p from 19:29 to 19	Newer Interruption (2) (2) (2) (2) (2) (2) (2) (2) (2) (3) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	n occurred under Gallamari Si n occurred under Basundhara on occurred under Siddhirgan	S/S area
a) Hasnabad 132/33 kV T2 tra c) Tongi 132 kV bus-1 was unc) c) Ashugan(N) CCPP ST tripo d) Bagerhal-Bhandaria 132 kV c) Gallamari 132/33 kV both & O/C, E/F at 33 kV 1481 at 172 and was switched on a c) Siddiriganj both transforme f) lokout and was switched n) After maintenance Sylhet G' gas pressure and was synch C) Curnilla(S) 132/33 kV 172 trar Y-phase T-clamp.	diditional Inform De ansformer was us der shut down fru	ation of Machines, lines, Intescription of Machines, lines, Intescription of 10:55 to 11:40 for C/M. to temperature sensor probles shut down from 13:38 to 14:48 eod at 15:12 from both side sho on at 15:22. It tripped at 16:25 T1 tripped du 55 respectively. 29 due to fire of DPDC 33 kV is synchronized at 18:28 and aga 1. der shut down from 21:30 to 2	09:43 for RH/M at B-phase pole of 33 kV breaker. m of cold re-heater and was synchronized at 14:44 for protection test. owing relay lockout at 132 kV side e to O/L & showing relay PRD trip auxiliary panel showing O/C, E/F in tripped at 20:30 due to low (3:02 due to red hot at 33 kV	1) Barapuk 2) Khulna 3 3) Sikalbał 4) Siddhirg 5) Ashugai 6) Baghab	About 37 MW po from 15:12 to 15 About 37 MW po from 15:12 to 15 About 37 MW po from 15:12 to 15 About 78 MW po from 15:25 to 16 About 122 MW p from 19:29 to 19	Newer Interruption 22. wer interruption 30. ower interruption 40. wer interruption were interruption 40. were interruption were interruption 40.	n occurred under Gallamari Si n occurred under Basundhara	S/S area
a) Hasnabad 132/33 kV T2 tra b) Tongi 132 kV bus-1 was unc c) Ashugan(N) CCPP ST tripp d) Bagerhat-Bhandaria 132 kV e) Gallamari 132/33 kV both tra k O/CC, EF at 33 kV side tra 12 and was switched on a g) Siddhirganj both transforme 67, lockout and was switche d) After maintenance Syflet G gas pressure and was synch Cumilla(S) 132/33 kV T2 tra Y-phase T-clamp, Purbasadipur 132/33 kV T2 tra	diditional Inform De ansformer was us der shut down fru	ation of Machines, lines, Intescription of Machines, lines, Intescription of 10:55 to 11:40 for C/M. to temperature sensor probles shut down from 13:38 to 14:48 eod at 15:12 from both side sho on at 15:22. It tripped at 16:25 T1 tripped du 55 respectively. 29 due to fire of DPDC 33 kV is synchronized at 18:28 and aga 1. der shut down from 21:30 to 2	09:43 for RH/M at B-phase pole of 33 kV breaker. m of cold re-heater and was synchronized at 14:44 for protection test. owing relay lockout at 132 kV side e to O/L & showing relay PRD trip auxiliary panel showing O/C, E/F in tripped at 20:30 due to low	1) Barapuk 2) Khulna 3 3) Sikalbał 4) Siddhirg 5) Ashugai 6) Baghab	(x7) Ghorashal United States (18) Asing an United States (Newer Interruption 22. wer interruption 30. ower interruption 40. wer interruption were interruption 40. were interruption were interruption 40.	n occurred under Gallamari Si n occurred under Basundhara on occurred under Siddhirgan	S/S area
a) Hasnabad 132/33 kV T2 tra c) Tongi 132 kV bus-1 was unc) J Salgarin (CPP ST trips) J Bagerhal-Bhandaria 132 kV j Gallamari 1323 kV both & O/C, E/F at 33 kV side an J Basurdhara 132/33 kV brit & O/C, E/F at 33 kV side an J Staditingarij both transforme 67, lockout and was switched on a j Staditingarij both transforme 67, lockout and was switche j After maintenance Sylhet G' gas pressure and was synch Curnilla(S) 132/33 kV T2 tra Y-phase T-clamp,) Purbasadipur 132/33 kV T2 tra Y-phase T-clamp,	diditional Inform De ansformer was us der shut down fru der shut down fru der shut down fru ev Ckt was under ransformers tips d was switched 12 transformers 11 ti-8.03 and 17 27 rs tripped at 19: d on at 19:40. T 150 MW was st horizing at 25: horizing at 19: horizing at 25: horizing a	ation of Machines, lines, Intescription ander shut down from 08:05 to 10m 10:55 to 11:40 for C/M. to temperature sensor probles but down from 13:38 to 14:48 exed at 15:12 from both side sho nat 15:22. Tirpped at 16:25 T1 tripped du 57 respectively. 29 due to fire of DPDC 33 kV is synchronized at 18:28 and aga 1, der shut down from 21:30 to 2 under shut down from 21:30 to 2 under shut down from 21:318 t	09:43 for RH/M at B-phase pole of 33 kV breaker. m of cold re-heater and was synchronized at 14:44 for protection test. owing relay lockout at 132 kV side e to O/L & showing relay PRD trip auxiliary panel showing O/C, E/F uin tripped at 20:30 due to low 23:02 due to red hot at 33 kV o 21:45 due to red hot at 33 kV	1) Barapuk 2) Khulna 3 3) Sikalbał 4) Siddhirg 5) Ashugai 6) Baghab	About 37 MW po from 15:10 to 15. About 37 MW po from 15:12 to 15. About 37 MW po from 15:12 to 15. About 38 MW po from 15:25 to 16. About 38 MW po from 15:25 to 16. About 38 MW po from 21:30 to 23 Mouth 28 MW po from 21:30 to 23 MW por from 21:30 to 23 MW por from 21:30 to 23 MW po	wer interruption 2.22. wer interruption 3.0. ower interruption 4.0. were interruption 4.0. were interruption 6.2.	n occurred under Gallamari Si n occurred under Basundhara on occurred under Siddhirgan n occurred under Cumilla(S) S	S/S area j S/S area S/S area
a) Hasnabad 132/33 kV T2 tra b) Tongi 132 kV bus-1 was unc c) Ashugani(N) CCPP ST tripp d) Bageriat-Bhandaria 132 kV e) Gallamari 132/33 kV both tr k O/C, E/F at 33 kV side at 12 and was switched on a d) Siddhiganj both transforme 67, lockout and was switch of, lo	diditional Inform De ansformer was us der shut down fru der shut down fru der shut down fru ev Ckt was under ransformers tips d was switched 12 transformers 11 ti-8.03 and 17 27 rs tripped at 19: d on at 19:40. T 150 MW was st horizing at 25: horizing at 19: horizing at 25: horizing a	ation of Machines, lines, Intescription ander shut down from 08:05 to 10m 10:55 to 11:40 for C/M. to temperature sensor probles but down from 13:38 to 14:48 exed at 15:12 from both side sho nat 15:22. Tirpped at 16:25 T1 tripped du 57 respectively. 29 due to fire of DPDC 33 kV is synchronized at 18:28 and aga 1, der shut down from 21:30 to 2 under shut down from 21:30 to 2 under shut down from 21:318 t	09:43 for RH/M at B-phase pole of 33 kV breaker. m of cold re-heater and was synchronized at 14:44 for protection test. owing relay lockout at 132 kV side e to O/L & showing relay PRD trip auxiliary panel showing O/C, E/F uin tripped at 20:30 due to low 23:02 due to red hot at 33 kV o 21:45 due to red hot at 33 kV	1) Barapuk 2) Khulna 3 3) Sikalbał 4) Siddhirg 5) Ashugai 6) Baghab	AD (AD AD A	wer interruption over interrup	n occurred under Gallamari Si n occurred under Basundhara on occurred under Siddhirgan	S/S area j S/S area S/S area
a) Hasnabad 132/33 kV T2 tra c) Tongi 132 kV bus-1 was unc c) Ashugan(N) CCPP ST trips d) Salgenhat-Bhandaria 132 kV c) Gallamari 132/33 kV both 8 O(C, E/F at 33 kV side an d) Sasundhara 132/33 kV T48 at at T2 and was switched on a c) Siddhiganj both transforme 67, lockout and was switched c) After maintenance Sylhet G' gas pressure and was synd- (Curnilla(S) 132/33 kV T2 tra 7-phase T-clamp. Purbasadipur 132/33 kV T2 tra 7 ring cement feeder.	iditional Inform De ansformer was un der shut down fre ded at 10:13 due C/ Ckt was under ansformers light did was switched 17 transformers ti 16:30 and 17:21 transformers ti 16:30 and 17:21 transformer to tripped at 19: 15 institute the switch and the switch transformer was un transformer was un snsformer was un	ation of Machines, lines, Intescription dider shut down from 08:05 to 10m 10:55 to 11:40 for C/M. to temperature sensor probles shut down from 13:38 to 14:44 expended at 15:12 from both side sho nat 15:22. Tripped at 18:25 T1 tripped dut 5:5 respectively. 29 due to fire of DPDC 33 kV is synchronized at 18:28 and aga 1. Ider shut down from 21:30 to 2 under shut down from 21:18 t der shut down from 21:13 to 2 der shut down from 21:33 to 2	09:43 for RH/M at B-phase pole of 33 kV breaker. m of cold re-heater and was synchronized at 14:44 for protection test. wing relay lockout at 132 kV side e to O/L & showing relay PRD trip auxiliary panel showing O/C, E/F iin tripped at 20:30 due to low 33:02 due to red hot at 33 kV to 21:45 due to red hot at 33 kV	1) Barapuk 2) Khulna 3 3) Sikalbał 4) Siddhirg 5) Ashugai 6) Baghab	About 37 MW po from 12 Mount 12 Mount 37 MW po from 16:25 to 16 About 12 MW po from 16:25 to 16 About 7 MW po from 16:25 to 16 About 7 MW po from 21:30 to 23 About 7 MW po from 21:30 to 23 About 7 MW po from 21:30 to 23	wer interruption 22. wer interruption 30. wer interruption 40. wer interruption 602.	n occurred under Gallamari Si n occurred under Basundhara on occurred under Siddhirgan n occurred under Cumilla(S) S occurred under Gallamari Si/S	S/S area j S/S area S/S area
a) Hasnabad 132/33 kV T2 tra b) Tongi 132 kV bus-1 was unc c) Ashiugami(N) CCPP ST tripp d) Bagerhat-Bhandaria 132 kV e) Gallamari 132/33 kV both tr k c) O(c, E/F at 33 kV side an d) Basundhara 132/33 kV T18 at 172 and was switched on a d) Siddhirganj both transforme 67, lockout and was switche o) After maintenance Sylhet G' gas pressure and was synd- c) Cumilla(S) 132/33 kV T2 tra Y-phase T-clamp. Purbasadipur 132/33 kV T2 tra 7 ring cement feeder. Vamrangirchar 132/33 kV T2 tra 7 ring cement feeder.	Iditional Inform De Insformer was un der shut down free dat 10-13 due C76kt was under ansformers tripp did was switched T2 transformers tripp did was switched T2 transformers tripped at 19-13 due 11-13 due	ation of Machines, lines, Intescription inder shut down from 08:05 to 10 m 10:55 to 11:40 for C/M. to temperature sensor proble shut down from 13:38 to 14:46 ed at 15:12 from both side sho nat 15:22 tripped at 16:25 T1 tripped du 15:25 respectively. 29 due to fire of DPDC 33 kV. synchronized at 18:28 and agard, dereshut down from 21:30 to 2 under shut down from 21:38 to 4 dereshut down from 21:38 to 4 dereshut down from 21:38 to 4 dereshut down from 21:33 to 2 eres tripped at 00:20(09/09/20*	09:43 for RH/M at B-phase pole of 33 kV breaker. m of cold re-heater and was synchronized at 14:44 for protection test. wing relay lockout at 132 kV side e to O/L & showing relay PRD trip auxiliary panel showing O/C, E/F iin tripped at 20:30 due to low 33:02 due to red hot at 33 kV to 21:45 due to red hot at 33 kV	1) Barapuk 2) Khulna 3 3) Sikalbał 4) Siddhirg 5) Ashugai 6) Baghab	About 38 MW po from 1:30 to 23 About 7 MW po from 1:29 to 19 About 78 WW po from 15:25 to 16 About 38 MW po from 15:20 to 23 About 7 MW po from 2:33 to 22 About 7 MW po from 2:33 to 22 About 7 MW po from 2:33 to 23 About 7 MW po from 2:33 to 23 About 7 MW po from 2:33 to 23	wer interruptio 22. wer interruptio 3. wer interruptio 40. wer interruptio 02. ver interruptio 111.	n occurred under Gallamari Si n occurred under Biddhirgan on occurred under Cumilla(S) S occurred under Gallamari Si/S	S/S area j S/S area S/S area
a) Hasnabad 132/33 kV T2 tra c) Tongi 132 kV bus-1 was unc c) Ashugan(N) CCPP ST trips d) Salgamari 1323 kV both 6 (O)C, E/F at 33 kV side an b) Basundhara 132/33 kV T34 at T2 and was switched on a g) Siddhirganj both transforme 67, lockout and was switche 67, lockout and was switched 10 After maintenance Sylhet G' gas pressure and was synto (Cumilla(S) 132/33 kV T2 tra Y-phase T-clamp. Purbasadipur 132/33 kV T2 tra 7 ring cement feeder. (Kamrangirchar 132/33 kV T1 switched on at 33.5(50)(90/9)	iditional Inform De ansformer was un der shut down fre ded at 10:13 due C/ kt was under ansformers life down fre ded at 10:13 due 12 transformers to 16:30 and 17:21 transformers to 16:30 and 17:21 transformer to stripped at 19: dd on at 19:40. transformer was un transformer was un 18. T2 transformer 18. T2 transformer 18. T2 transformer	ation of Machines, lines, Intescription dider shut down from 08:05 to 10m 10:55 to 11:40 for C/M. to temperature sensor probles hut down from 13:38 to 14:44 seed at 15:12 from both side sh on at 15:22. tripped at 16:25 T1 tripped du ½5 respectively. 29 due to fire of DPDC 33 kV synchronized at 18:28 and aga 1. der shut down from 21:30 to 2 under shut down from 21:30 to 2 der shut down from 21:33 to 2 sees tripped at 00:2(09/09/2019) respectively.	09:43 for RH/M at B-phase pole of 33 kV breaker. m of cold re-heater and was synchronized at 14:44 for protection test. wing relay lockout at 132 kV side e to O/L & showing relay PRD trip auxiliary panel showing O/C, E/F iin tripped at 20:30 due to low 13:02 due to red hot at 33 kV to 21:45 due to red hot at 33 kV 19) showing REF and was	1) Barapuk 2) Khulna 3 3) Sikalbał 4) Siddhirg 5) Ashugai 6) Baghab	About 37 MW po from 16:25 to 16 About 37 MW po from 15:12 to 15 About 37 MW po from 15:12 to 15 About 78 MW po from 16:25 to 16 About 78 MW po from 21:30 to 23 About 7 MW po from 21:30 to 23 About 7 MW po from 21:30 to 23 About 15 MW po from 21:30 to 23 About 15 MW po from 21:30 to 22 About 15 MW po from 20:20(20)05	wer interruptio 22. wer interruptio 30. wer interruptio 40. wer interruptio 11. wer interruptio 12. wer interruptio 13. wer interruptio 14. wer interruptio 15.	n occurred under Gallamari Si, n occurred under Basundhara on occurred under Siddhirgan n occurred under Cumilla(S) S occurred under Gallamari Si/S occurred under Kamrangirch 5(09/09/2019).	S/S area j S/S area 6/S area 6 area arr S/S area
a) Hasnabad 132/33 kV T2 tra b) Tongi 132 kV bus-1 was unc c) Ashuganj(N) CCPP ST tripp d) Bageriat-Bhandaria 132 kV 90 la llamari 132/33 kV both tra ds O/C, E/F at 33 kV side an l Basundhara 132/33 kV T18 at 172 and was switched on a l) Siddhirganj both transforme 67, lockout and was switche n) After maintenance Sylhet G' gas pressure and was synch (C urmilla(S) 132/33 kV T2 tra Y-phase T-Camp,) Purbasadipur 132/33 kV T2 tra 7 ring cement feeder. Kamrangirchar 132/33 kV T1 switched on at 03:35(09/09/n) Curmilla(S) 31 kV bus of 12 switched on at 03:35(09/09/n) Curmilla(S) 31 kV bus of 12	iditional Inform De insformer was us der shut down fru down switched T2 transformers tripp did was switched T2 transformers tripp did not suffer to 16-30 and 17-30. T 150 MW was in the switched fru down fru d	ation of Machines, lines, Intescription dider shut down from 08:05 to 10m 10:55 to 11:40 for C/M. to temperature sensor probles hut down from 13:38 to 14:44 seed at 15:12 from both side sh on at 15:22. tripped at 16:25 T1 tripped du ½5 respectively. 29 due to fire of DPDC 33 kV synchronized at 18:28 and aga 1. der shut down from 21:30 to 2 under shut down from 21:30 to 2 der shut down from 21:33 to 2 sees tripped at 00:2(09/09/2019) respectively.	09:43 for RH/M at B-phase pole of 33 kV breaker. m of cold re-heater and was synchronized at 14:44 for protection test. wing relay lockout at 132 kV side e to O/L & showing relay PRD trip auxiliary panel showing O/C, E/F iin tripped at 20:30 due to low 33:02 due to red hot at 33 kV to 21:45 due to red hot at 33 kV	1) Barapuk 2) Khulna 3 3) Sikalbał 4) Siddhirg 5) Ashugai 6) Baghab	About 38 MW por from 21:30 to 23 About 7 MW pow from 22:30 to 23 About 7 MW pow from 15:12 to 15 About 78 MW pow from 15:20 to 18 About 38 MW pow from 21:30 to 23 About 7 MW pow from 21:30 to 23 About 7 MW pow from 21:30 to 23 About 7 MW pow from 21:33 to 22 About 15 MW pow from 02:00:0000	wer interruption 22.2. ver interruption 23.2. ver interruption 24.0.1. 11.1. wer interruption 24.0.1. 24.0.1. 25.0.1. 26.0	n occurred under Gallamari Si n occurred under Basundhara on occurred under Siddhirgan n occurred under Cumilla(S) S occurred under Gallamari Sis n occurred under Kamrangirch 5(09/09/2019).	S/S area j S/S area 6/S area 6 area arr S/S area
a) Hasnabad 132/33 kV T2 tra b) Tongi 132 kV bus-1 was unc c) Ashugani(N) CCPP ST tripp d) Bagerhat-Bhandaria 132 kV e) Gallamari 132/33 kV both tra k O/C. EF al 33 kV side an d) Basundhara 132/33 kV T48 at T2 and was switched on a g) Siddhirganj both transforme 67, lockout and was switch Coumila(S) 132/33 kV T2 tra Y-phase T-clamp. Purbasadipur 132/33 kV T2 tra 7 ring cement feeder. Kamrangirchar 132/33 kV T2 tra 7 ring cement feeder. Kamrangirchar 132/33 kV T3 witched on at 03:35(09/09) n) Cumilla(S) 33 kV bus of T2 due to red hot of 33 kV Code to Associate the complex of the comple	Iditional Inform De unsformer was un der shut down freed at 10-13 due (*Ctk was under ansformers tripp de vas webender 12 transformers tripped at 19-40. T 150 MW was switched 17-150 MW was switched at 22:1-150 MW was unsformer was un transformer was un transformer was un 18. T 2 transformer was un 18. T 2 transformer was un 18. T 2 transformer was un 19. T 20-19 & 0.4-47 (Et ansformer was un 19. T 20-19	ation of Machines, lines, Intescription nder shut down from 08:05 to 1 no 10:55 to 11:40 for C/M. to temperature sensor probles shut down from 13:38 to 14:44 ed at 15:12 from both side sho nat 15:22. tripped at 16:25 T1 tripped du 55 respectively. 29 due to fire of DPDC 33 kV synchronized at 18:28 and aga 1. der shut down from 21:30 to 2 under shut down from 21:38 to der shut down from 21:38 to ers tripped at 00:20(09/09/20*) 19/09/2019) respectively. under shut down from 01:28.	09:43 for RH/M at B-phase pole of 33 kV breaker. m of cold re-heater and was synchronized at 14:44 3 for protection test. of cold re-heater and was synchronized at 14:44 3 for protection test. of cold re-heater and was synchronized at 14:44 3 for protection test. e to O/L & showing relay PRD trip auxiliary panel showing O/C, E/F iin tripped at 20:30 due to low 13:02 due to red hot at 33 kV to 21:45 due to red hot at 33 kV 191 showing REF and was (09/09/2019) to 01:48(09/09/2019)	1) Barapuk 2) Khulna 3 3) Sikalbał 4) Siddhirg 5) Ashugai 6) Baghab	AD (AD COMPAND AND AD COMPAND AD COMPAN	wer interruption 22. wer interruption 30. wer interruption 40. wer interruption 10. wer inter	n occurred under Gallamari Si n occurred under Siddhirgan on occurred under Siddhirgan n occurred under Cumilla(S) S occurred under Gallamari S/S n occurred under Kamrangirch 5(09/09/2019). n occurred under Cumilla(S) S	S/S area S/S area S/S area S area arr S/S area
a) Hasnabad 132/33 kV T2 tra b) Tongi 132 kV bus-1 was unc c) Ashugani(N) CCPP ST tripp d) Bagerhat-Bhandaria 132 kV e) Gallamari 132/33 kV both tr & O/CC, EF at 33 kV side an d) Basundhara 132/33 kV T48 at T2 and was switched on a d) Siddhirganj both transforme 67, lockout and was switch Comilla(S) 132/33 kV T2 tra Ty-phase T-clamp. Purbasadipur 132/33 kV T2 tra T ring cement feeder. Kamrangirchar 132/33 kV T2 tra switched on at 03:35(09/09/n) Cumilla(S) 33 kV bus of T2 due to red hot of 33 kV C06 (n) Rajshahi 132/33 kV T2 trans	Iditional Inform De unsformer was under shut down freed at 10-13 due CKI was under ansformers tripp d was switched 12 transformers tripp d on at 19-40. T 15-50 MW was 1-15-50 MW was 1-1	ation of Machines, lines, Intescription of the stand down from 08:05 to 1 on 10:55 to 11:40 for C/M. to temperature sensor probles shut down from 13:38 to 1-44:deal at 15:12 from both side sho nat 15:22. Tripped at 16:25 T1 tripped du 55 respectively. 29 due to fire of DPDC 33 kV synchronized at 18:28 and aga 1. der shut down from 21:30 to 2 to 10:40 for	09:43 for RH/M at B-phase pole of 33 kV breaker. m of cold re-heater and was synchronized at 14:44 3 for protection test. owing relay lockout at 132 kV side e to O/L & showing relay PRD trip auxiliary panel showing O/C, E/F ain tripped at 20:30 due to low 13:02 due to red hot at 33 kV to 21:45 due to red hot at 33 kV 19) showing REF and was (09/09/2019) to 01:48(09/09/2019) or C/M.	1) Barapuk 2) Khulna 3 3) Sikalbał 4) Siddhirg 5) Ashugai 6) Baghab	AD (AD COMPAND AND AD COMPAND AD COMPAN	wer interruption 22. wer interruption 22. wer interruption 30. ower interruption 22. wer interruption 1.11. wer interruption 1.21.	n occurred under Gallamari Si n occurred under Basundhara on occurred under Siddhirgan n occurred under Cumilla(S) S occurred under Gallamari Sis n occurred under Kamrangirch 5(09/09/2019).	S/S area S/S area S/S area S area arr S/S area
a) Hasnabad 132/33 kV T2 tra b) Tongi 132 kV bus-1 was unc c) Ashugani(N) CCPP ST tripp d) Bagerhat-Bhandaria 132 kV e) Gallamari 132/33 kV both tra k O/C. EF al 33 kV side an d) Basundhara 132/33 kV T48 at T2 and was switched on a g) Siddhirganj both transforme 67, lockout and was switch Coumila(S) 132/33 kV T2 tra Y-phase T-clamp. Purbasadipur 132/33 kV T2 tra 7 ring cement feeder. Kamrangirchar 132/33 kV T2 tra 7 ring cement feeder. Kamrangirchar 132/33 kV T3 witched on at 03:35(09/09) n) Cumilla(S) 33 kV bus of T2 due to red hot of 33 kV Code to Associate the complex of the comple	Iditional Inform De unsformer was under shut down freed at 10-13 due CKI was under ansformers tripp d was switched 12 transformers tripp d on at 19-40. T 15-50 MW was 1-15-50 MW was 1-1	ation of Machines, lines, Intescription of the stand down from 08:05 to 1 on 10:55 to 11:40 for C/M. to temperature sensor probles shut down from 13:38 to 1-44:deal at 15:12 from both side sho nat 15:22. Tripped at 16:25 T1 tripped du 55 respectively. 29 due to fire of DPDC 33 kV synchronized at 18:28 and aga 1. der shut down from 21:30 to 2 to 10:40 for	09:43 for RH/M at B-phase pole of 33 kV breaker. m of cold re-heater and was synchronized at 14:44 3 for protection test. owing relay lockout at 132 kV side e to O/L & showing relay PRD trip auxiliary panel showing O/C, E/F ain tripped at 20:30 due to low 13:02 due to red hot at 33 kV to 21:45 due to red hot at 33 kV 19) showing REF and was (09/09/2019) to 01:48(09/09/2019) or C/M.	1) Barapuk 2) Khulna 3 3) Sikalbał 4) Siddhirg 5) Ashugai 6) Baghab	About 38 MW po from 12:30 to 23 About 7 MW po from 12:30 to 23 About 7 MW po from 15:12 to 15 About 78 MW po from 16:25 to 16 About 122 MW p from 19:29 to 19 About 7 MW pow from 21:30 to 23 About 7 MW pow from 21:30 to 23 About 5 MW pow from 10:20(90)60 About 25 MW pow from 10:20(90)60 About 45 MW pow from 10:20(90)60 About 40 MW pow	wer interruption 22. wer interruption 22. wer interruption 30. ower interruption 22. wer interruption 1.11. wer interruption 1.21.	n occurred under Gallamari Si n occurred under Siddhirgan on occurred under Siddhirgan n occurred under Cumilla(S) S occurred under Gallamari S/S n occurred under Kamrangirch 5(09/09/2019). n occurred under Cumilla(S) S	S/S area j S/S area S/S area s area har S/S area
a) Hasnabad 132/33 kV T2 tra o) Tongi 132 kV bus-1 was unc o) Ashugan(N) CCPP ST trips of Bagerhal-Bhandaria 132 kV o) Gallamari 132/33 kV b1th & O/C, E/F at 33 kV 3tle an o) Siddidirganj both transforme of Store and was switched on a of Siddirganj both transforme of Network of Siddirganj both transforme of Siddirganj of Siddirganj of Siddirganj of Siddirganj of Siddir	Iditional Inform De unsformer was under shut down freed at 10-13 due CKI was under ansformers tripp d was switched 12 transformers tripp d on at 19-40. T 15-50 MW was 1-15-50 MW was 1-1	ation of Machines, lines, Intescription of Machines, lines, Intescription of 10:55 to 11:40 for C/M. to temperature sensor probles shut down from 13:38 to 14:48 eod at 15:12 from both side sho on at 15:22. This piece at 16:25 T1 tripped du 55 respectively. 29 due to fire of DPDC 33 kV is synchronized at 18:28 and aga 1, der shut down from 21:30 to 2 under shut down from 21:38 ti der shut down from 21:33 to 2 eres tripped at 00:20(09/09/20) sunder shut down from 01:28 t der shut down from 01:28 t down at 07:25(09/09/2019) fut 07:05(09/09/2019) due to re-	09:43 for RH/M at B-phase pole of 33 kV breaker. m of cold re-heater and was synchronized at 14:44 for protection test. wing relay lockout at 132 kV side e to O/L & showing relay PRD trip auxiliary panel showing O/C, E/F iin tripped at 20:30 due to low 33:02 due to red hot at 33 kV to 21:45 due to red hot at 33 kV 12:11 due to red hot at 33 kV 19) showing REF and was (09/09/2019) to 01:48(09/09/2019) or C/M. d hot.	1) Barapuk 2) Khulna 3 3) Sikalbał 4) Siddhirg 5) Ashugai 6) Baghab	About 38 MW po from 12:30 to 23 About 7 MW po from 12:30 to 23 About 7 MW po from 15:12 to 15 About 78 MW po from 16:25 to 16 About 122 MW p from 19:29 to 19 About 7 MW pow from 21:30 to 23 About 7 MW pow from 21:30 to 23 About 5 MW pow from 10:20(90)60 About 25 MW pow from 10:20(90)60 About 45 MW pow from 10:20(90)60 About 40 MW pow	wer interruption 22. wer interruption 30. wer interruption 40. wer interruption 60.	n occurred under Gallamari Si, n occurred under Basundhara on occurred under Siddhirgan occurred under Cumilla(S) S occurred under Gallamari Si/S occurred under Kamrangird 5(09/09/2019), occurred under Cumilla(S) S (8(09/09/2019)), occurred under Rajshahi Si/S	S/S area S/S area S/S area S area arr S/S area
a) Hasnabad 132/33 kV T2 tra b) Tongi 132 kV bus-1 was unc c) Ashugani(N) CCPP ST tripp d) Bagerhat-Bhandaria 132 kV e) Gallamari 132/33 kV both tr & O/CC, EF at 33 kV side an d) Basundhara 132/33 kV T48 at T2 and was switched on a d) Siddhirganj both transforme 67, lockout and was switch Comilla(S) 132/33 kV T2 tra Ty-phase T-clamp. Purbasadipur 132/33 kV T2 tra T ring cement feeder. Kamrangirchar 132/33 kV T2 tra switched on at 03:35(09/09/n) Cumilla(S) 33 kV bus of T2 due to red hot of 33 kV C06 (n) Rajshahi 132/33 kV T2 trans	Iditional Inform De unsformer was under shut down freed at 10-13 due CKI was under ansformers tripp d was switched 12 transformers tripp d on at 19-40. T 15-50 MW was 1-15-50 MW was 1-1	ation of Machines, lines, Intescription of the stand down from 08:05 to 1 on 10:55 to 11:40 for C/M. to temperature sensor probles shut down from 13:38 to 1-44:deal at 15:12 from both side sho nat 15:22. Tripped at 16:25 T1 tripped du 55 respectively. 29 due to fire of DPDC 33 kV synchronized at 18:28 and aga 1. der shut down from 21:30 to 2 to 10:40 for	09:43 for RH/M at B-phase pole of 33 kV breaker. m of cold re-heater and was synchronized at 14:44 for protection test. owing relay lockout at 132 kV side e to O/L & showing relay PRD trip auxiliary panel showing O/C, E/F ain tripped at 20:30 due to low 63:02 due to red hot at 33 kV to 21:45 due to red hot at 33 kV 12:11 due to red hot at 33 kV 19) showing REF and was (09/09/2019) to 01:48(09/09/2019) or C/M. d hot.	1) Barapuk 2) Khulna 3 3) Sikalbał 4) Siddhirg 5) Ashugai 6) Baghab	About 38 MW po from 12:30 to 23 About 7 MW po from 12:30 to 23 About 7 MW po from 15:12 to 15 About 78 MW po from 16:25 to 16 About 122 MW p from 19:29 to 19 About 7 MW pow from 21:30 to 23 About 7 MW pow from 21:30 to 23 About 5 MW pow from 10:20(90)60 About 25 MW pow from 10:20(90)60 About 45 MW pow from 10:20(90)60 About 40 MW pow	wer interruptio 222 wer interruptio 30. wer interruptio 40. wer interruptio 102. Wer interruptio 103. Wer interrup	n occurred under Gallamari Si n occurred under Siddhirgan on occurred under Siddhirgan n occurred under Cumilla(S) S occurred under Gallamari S/S n occurred under Kamrangirch 5(09/09/2019). n occurred under Cumilla(S) S	S/S area S/S area S/S area S area arr S/S area