		PC		PANY OF BANGLAD		D.				Revised	
				AD DESPATCH CEN	ITER						QF-LDC-0
			DA	ILY REPORT				Do	porting Date :	30-Aug-19	Page -1
Till now the maximum ge	neration is · -		12893 MW				21:			30-Aug-19	
The Summary of Yesterda			Generation & De	mand			21.	Today's Actual Min Ge		Gen & Deman	ıd
Day Peak Generation :	., 0	10372.2			ur: 1	2:00		Min. Gen. at	8:00		8871 MW
Evening Peak Generation :		12526.0				1:00		Available Max Generation			911 MW
E.P. Demand (at gen end) :		12526.0				1:00		Max Demand (Evening)			2100 MW
Maximum Generation :		12526.0				1:00		Reserve(Generation end			2811 MW
Total Gen. (MKWH) :		270.4		System Load Factor		9.96%		Load Shed		-	0 MW
Total Gen. (WIKWIT)				GH EAST-WEST IN				Load Siled			O IVI VV
Export from East grid to Wes	tarid : Maximum	EXPORT / I	IMPORT THROU	OH EAST-WEST IN	-276 N			21:00	Energy		MKWHR.
								21.00			
Import from West grid to Eas					IV	1W at		-	Energy		- MKWHR.
	i Lake at 6:00 A M on	4401	30-Aug-19					E. (140)			
Actual :	105.41 Ft	.(MSL) ,		Rule o	urve :	98.0)1	Ft.(MSL)			
					_						
Gas Consumed :	Total =	1360.45	MMCFD.		C	il Consume	d (PDB)				
								HSD	:		Liter
								FO	:		Liter
Cost of the Consumed Fuel (PDB+Pvt):	Gas :	TH	k151,079,580							
	,	Coal :		k27,907,900			Oil	: Tk633,850,244	Total ·	Tk812,837,724	
				,			0			12,001,724	
1	Los	ad Shedding & Oth	er Information								
	<u> </u>	au chouding a Our									
Area	Yesterday							Today			
Alea	resterday		Estimate	ed Demand (S/S end)				Estimated Shedding (S/S	cond)	Rates of Shed	dina
	MW		Estillate	MW				MW		(On Estimated I	
District		0.00						IVIVV	0		Jemanu)
Dhaka	0	0:00		4271						0%	
Chittagong Area	0	0:00		1455					0	0%	
Khulna Area	0	0:00		1304					0	0%	
Rajshahi Area	0	0:00		1178					0	0%	
)	0	0:00		1065					0	0%	
Mymensingh Area	0	0:00		859					0	0%	
Sylhet Area	0	0:00		477					0	0%	
Barisal Area	0	0:00		221					0	0%	
Rangpur Area	0	0:00		663					0	0%	
	0	0.00							0	0%	
Total				11493					U		
	Information of the G	ananatina I laita cad	dan abist dassa								
	information of the G	enerating onlis und	der strut down.								
	Diamand Ohat Dama										
	Planned Shut- Down					orced Shu					
								nii 7) Ghorashal Unit-4			
								/ 8) Sirajganj Unit-2			
								W 9) Ashuganj #3			
						4) Siddhirganj ST					
		5) Ashuganj #4									
					6) Baghabar	100 MW	I			
						,					
1	Additional Information of	of Machines lines	Interruption / For	read I nad shed atc							
1	a.uona mioimauon u			oca Loua siica ell.							
1	Doc	scription						Comments on Power Ir	terruntion		
a) Ghorashal-Ishurdi 230 kV Ckt-2 was under shut down from 08:25 to 15:30 for D/W.								Comments on Fower II	iterruption		
				later of D v !							
b) Ullon 132/33 kV T-2 transf				nator of B-phase							
c) Ullon-Rampura 132 kV (ca											
d) Siddhirganj 335 MW was s											
e) Bogura-Bogura Confidenc			:17 to 15:01 for Er	nergy meter work.							
f) Sylhet-Fenchuganj (P/S) 1:											
g) Ashuganj-Kishorganj 132			D/W.								
h) Sonargaon 132/33 kV T-2 transformer along with 33 kV Bus was under shut down from 07:07(30/8/19) to 10:20						About 35 MW power interruption occurred under Sonargaon S/S					
For R/H maintenance.				. (area from 07:07(30/8/1			J O
i) Cox-Bazar 132/33 kV T-1 t	raneformer was under ab.	t down from 06:11/2	30/8/10) to 00:24 f	or D/H maintanance				arca 110111 07.07 (30/6/1	0,1010.20.		
i) Cox-Bazar 132/33 kV 1-1 t i) Rampura 230/132 kV T-1 t											
k) Khulshi 132/33 kV T-2 trar	nstormer was under shut d	own from 06:57(30/	/8/19) to 09:39 for	C/M.				About 30 MW power inte		red under Khuls	hi S/S
								00-57/00/0/4	00.00		
								area from 06:57(30/8/1	9) to 09:39.		
I) Barishal-Bhandaria 132 kV			showing distance	Z1 at A,B,C-phase of				area from 06:57(30/8/1	9) to 09:39.		
I) Barishal-Bhandaria 132 kV Bhandaria end and distanc			showing distance	Z1 at A,B,C-phase of				area from 06:57(30/8/1	9) to 09:39.		

Executive Engineer Network Operation Division Superintendent Engineer Load Despatch Circle

Sub Divisional Engineer Network Operation Division