TII	NATIC	RID COMPANY OF B DNAL LOAD DESPA DAILY REPO	TCH CENTER			0 11	Reporting	Revised Date : 6-Aug-19	QF-LDC-08 Page -1	
Till now the maximum generation is : - The Summary of Yesterday's	5-Aug-19 Genera	//W tion & Demand			21:0		29-May-19 Gen. & Prob	bable Gen. & Demand		
Day Peak Generation : Evening Peak Generation : E.P. Demand (at gen end) : Maximum Generation :	10530.1 MW 12738.0 MW 12738.0 MW 12738.0 MW 12738.0 MW		Hour : Hour : Hour : Hour :			Min. Gen. at Available Max Gene Max Demand (Eveni Reserve(Generation	8:00 ration ng) :	: 15 12	592 MW 046 MW 900 MW 146 MW	
Total Gen. (MKWH) :	268.0 EXPORT / IMPORT	System Loa THROUGH EAST-V		87.68%		Load Shed	:		0 MW	
Export from East grid to West grid :- Maximum Import from West grid to East grid :- Maximum Water Level of Kaptai Lake at 6:00 A M on		-		MW MW	at at	1:00 -		Energy Energy	MKWHR. - MKWHR.	
Actual : 105.22	Ft.(MSL),	-	Rule curve		90.60	Ft.(MSL)				
Gas Consumed : Total =	1318.30 MMCFE).		Oil Con	sumed (PDB):		HSD : FO :		Liter Liter	
Cost of the Consumed Fuel (PDB+Pvt) :	Gas : Coal :	Tk144,397,94 Tk21,984,977			Oil	: Tk767,611,141	т	Total : Tk933,994,060		
Load Shedding & Other Information										
Area Yesterday		Estimated Demand	(C/C and)			Today	(C/C and)	Datas of Chod	dina	
MW		Estimated Demand (MW	(S/S end)			Estimated Shedding	MW	Rates of Shed (On Estimated I		
Dhaka 0 Chittagong Area 0	0:00 0:00	4542 1549					0	0% 0%		
Chittagong Area 0 Khulna Area 0	0:00	1388					0	0%		
Rajshahi Area 0	0:00	1255					0	0%		
Comilla Area 0 Mymensingh Area 0	0:00 0:00	1134 915					0	0% 0%		
Sylhet Area 0	0:00	506					0	0%		
Barisal Area 0 Rangpur Area 0	0:00 0:00	235 706					0 0	0% 0%		
Total 0	0.00	12229					0	078		
Information of th	e Generating Units under shut	down.								
Planned Shut- Down	o concrating critic and critic			_	Shut- Down					
Additional Informatic	on of Machines, lines, Interrup	otion / Forced Load s	shed etc.	5) Ashi	hirganj ST uganj #4,5 nabari 100 MW					
	Description					Comments on Pow	er Interruptic	on		
a) Megnaghat-Shyampur GIS 230 kV Ckt-2 was under shut down from 09:35 to 16:02 for C/M. b) Norsingdi 132 kV Bus-1 was under shut down from 09:10 to 13:20 for C/M. c) Shariatpur 132/33 kV T-2 transformer was under shut down from 08:04 to 10:46 for C/M. d) Dohazari-Sikalbaha 132 kV Ckt-1 & 2 tripped at 15:12 showing dist.Y-phase, E/F at Dohazari end & dist.Y- phase, Z2 at Sikalbaha end and Ckt-2 was switched on at 15:40. e) Dohazari-Cox'sbazar 132 kV Ckt-1 tripped at 15:12 showing dist.relay and was switched on at 15:45. f) Cumilla(S) 132/33 kV T-3 & T-4 transformers tripped at 17:23 showing E/F relay as bust PT of 33 kV Bus got bust and T-3 was switched on at 18:47. g) Hathazari-Raozan 132 kV Ckt-1 & 2 tripped at 18:28 showing dist.Z1, R-phase at Hathazar0 end & dist.Z2 at Raozan end and Ckt-2 was switched on at 18:26. h) Hathazari-Sa0/132 kV T-3 transformer tripped at 18:28 operating PRD and was switched on at 22:06.						About 20 MW power interruption occurred under Shariatpur S/S area from 08:04 to 10:46. About 160 MW power interruption occurred under Dohazari, Matarbari & Cox's bazar S/S areas from 15:12 to 15:40. About 70 MW power interruption occurred under Cumilla(N) S/S area from 17:23 to 18:47.				
 i) Khulna-225 MW CCPP GT was synchronized at 19:15. i) Jamalpur 132/33 kV T-3 transformer was under shut down from 14:25 to 16:54 for C/M. k) Jamalpur 132/33 kV T-4 transformer was under shut down from 16:52 to 21:10 for C/M. ii) Aminbazar-Hasnabad 230 kV Ckt-1 was under shut down from 15:34 to 17:39 for descending at mat from tower. m) Joydevpur 132/33 kV T-3 & T-4 transformers tripped at 14:28 showing E/F relay due to 33 kV Sreepur feeder fault and were switched on at 14:35. n) Jhenidah-Magura 132 kV tripped at 19:58 showing dist.backup and was switched on at 20:08. o) Cumilla(S) 132/33 kV T-3 & T-4 transformers tripped at 21:04 showing O/C relay due to bad weather 						About 78 MW power interruption occurred under Joypurhat S/S area from 14:28 to 14:35. About 65 MW power interruption occurred under Magura & Norail S/S area from 19:58 to 20:08. About 100 MW power interruption occurred under Cumilla(N) S/S				
(c) Colimita(3) 1233 kV 1-3 k1 + 4 taristonnet and T-4 was switched on at 21:41. (armaphuli power-110 MW tripped at 18:55 c (a) Ashugan-Cumilla(N) 132 kV Ckt-1 tripped at at Cumilla(N) end and was switched on at 22: (r) Ghorasal-Ashuganj 132 kV Ckt-2 tripped at 20 5) HVDC pole-2 shut down at 23:52 due to red (t) Kaliakoir-Dhamrai 132 kV Ckt-2 tripped at 02 (v) AES Haripur-360 MW CCPP ST tripped at 02 (v) Rampura-Guishan 132 kV Ckt-2 is under shu (x) Bogura 132/33 kV T-2 transformer is under s (y) Bharamara-Bottail 132 kV Ckt-1 is under shu (x) Bharamara-Bottail 132 kV Ckt-1 is under shu (x) Bharamara 132/33 kV T-2 transformer tripped at 06:11(6/8/19). (ab) Bharamara 132 kV Bus-A is under shut dow (ac) Gopalganj 132/33 kV T-1 transformer was u switched on at 09:04(6/8/19).	tue to tripping of unit transformer 21142 showing dist.A-phase at 34. 2:57 showing dist.C-phase fron hot maintenance at converter b 5:40(8/19) showing E/F_Z1 relation 5:10(6/8/19) due to generator fa ut down since 06:20(6/8/19) for hut down since 06:30(6/8/19) for ince 06:12(6/8/19) due to red h d at 06:05(6/8/19) showing O/C vn since 07:56(6/8/19) for D/W.	er and was synchroniz Ashuganj end & dist. h both end and was switch y and was switched o synchronized at 01:4 ult. C/M. or C/M. D/W. D/W. A maintenance at DS & E/F relay and was s	zed at 19:22. AB-phase witched on at 22: hed on at 02:57 on at 01:16(6/8/ 40(6/8/19). S. S.	19).		area from 21:04 to 2	interruption c	occurred under Sylhet		
Sub Divisional Engineer Executive Engineer Network Operation Division Network Operation Division						Superintendent Engineer Load Despatch Circle				