		NAT	GRID COMPANY OF BAN IONAL LOAD DESPATCH DAILY REPORT					Reporting Date :	7-Jul-19	QF-LDC-08 Page -1
II now the maximum ger	neration is : -	12893 M				21:0	0 Hrs on 29-N	Nay-19		
he Summary of Yesterday	y's		tion & Demand				Today's Actual Min Gen. 8		Demand	
ay Peak Generation :		8995.7 MW		Hour :	12:00		Min. Gen. at	7:00	7608 MW	
vening Peak Generation :		11395.0 MW		Hour :	21:00		Available Max Generation	:	14327 MW	
P. Demand (at gen end) :		11395.0 MW		Hour :	21:00		Max Demand (Evening) :		11900 MW	
aximum Generation :		11395.0 MW		Hour :	21:00		Reserve(Generation end)		2427 MW	
tal Gen. (MKWH) :		233.1	System Load	Factor	: 85.24%		Load Shed :		0 MW	
			T THROUGH EAST-WES			R				-
oort from East grid to West	orid :- Maximum				D MW	at	4:00	Energy	MKWHR	
port from West grid to East			-		MW	at	-	Energy	- MKWHR	
Water Level of Kaptai I		7-Jul-19				at		Enorgy	Mile Willie	<u>·</u>
Actual :		Ft.(MSL),		Rule curve		84.96	Ft.(MSL)			
/ lotadi ·	11.10	1.0(102);				01.00	T a(more)			
s Consumed :	Total =	1280.98 MMCFE	1		Oil Consi	umed (PDB):				
o oonoamou .	rotai	1200.00 111101 2	•		0.000.00	unioù (i 22).	HSD) :	Liter	
							FO		Liter	
							10		Liter	
t of the Consumed Fuel (D		Gas :	Tk102,292,512							
t of the Consumed Fuel (P	DB+PV():					01	TI-142 050 405	T-4-1 . TH		
		Coal :	Tk18,841,818			Oil	: Tk413,859,185	Total : Tk	534,993,515	
	<u> </u>	Load Shedding & Other Informa	ition							
ea	Yesterday						Today			
			Estimated Demand (S/S	S end)			Estimated Shedding (S/S e	nd) R	ates of Shedding	
	MW		MW				MW	(Or	Estimated Demand)	
aka	0	0:00	4247					0	0%	-
ittagong Area	0	0:00	1447					0	0%	
ulna Area	0	0:00	1296					0	0%	
shahi Area	0	0:00	1172					0	0%	
milla Area	0	0:00	1059					0	0%	
mensingh Area	õ	0:00	854					õ	0%	
het Area	0	0:00	475					õ	0%	
risal Area	0	0:00	220					0	0%	
	0	0:00	659					0	0%	
ngpur Area	0	0:00	11429					0	0%	-
tal	U		11429					U		
	Information of the C	Generating Units under shut down								
Pla	inned Shut- Down					Shut- Down				
					2) Khuln 3) Sikalb	a ST 110 MW baha ST 60 MW mara 410 MW.	-17) Baghabari 100 MW 8) Ghorasal Unit-4 9) Sirajganj # 04			
					6) Ashug					
Ado		of Machines, lines, Interruption	/ Forced Load shed etc.							
	1	Description	/ Forced Load shed etc.				Comments on Power Inte	rruption		
Tongi 33 kV Bus was under	shut down from 10:5	Description 0 to 12:15 for C/M.						•		
Tongi 33 kV Bus was under Jhenidah-Chuadanga 132 k	shut down from 10:5	Description					About 46 MW power interru	•	Jhenidah S/S	
Tongi 33 kV Bus was under Jhenidah-Chuadanga 132 k witched on at 11:40.	shut down from 10:5 V Ckt tripped at 11:29	Description 0 to 12:15 for C/M. 9 from Jhenidah end showing dist						•	Jhenidah S/S	
Fongi 33 kV Bus was under Ihenidah-Chuadanga 132 k Witched on at 11:40. Barishal-Bhandaria 132 kV (shut down from 10:5 V Ckt tripped at 11:2 Ckt was under shut do	Description 0 to 12:15 for C/M. 9 from Jhenidah end showing dist pwn from 11:53 to 13:54 for C/M.					About 46 MW power interru	•	Jhenidah S/S	
Fongi 33 kV Bus was under Ihenidah-Chuadanga 132 k witched on at 11:40. Jarishal-Bhandaria 132 kV (Chandpur-150 MW GT tripp	shut down from 10:5 V Ckt tripped at 11:29 Ckt was under shut do bed at 11:06 due to pr	Description 0 to 12:15 for C/M. 9 from Jhenidah end showing dist own from 11:53 to 13:54 for C/M. oblem with GBC.					About 46 MW power interru	•	Jhenidah S/S	
Tongi 33 kV Bus was under Jhenidah-Chuadanga 132 k witched on at 11:40. Barishal-Bhandaria 132 kV (Chandpur-150 MW GT tripp Bibliyana 230 kV ICT-2 was	shut down from 10:5 V Ckt tripped at 11:25 Ckt was under shut do ved at 11:06 due to pr under shut down fron	Description 0 to 12:15 for C/M. 9 from Jhenidah end showing dist own from 11:53 to 13:54 for C/M. oblem with GBC. 0 08:59 to 17:58 for D/W.	Z1,ABC and was				About 46 MW power interru	•	Jhenidah S/S	
Tongi 33 kV Bus was under Jhenidah-Chuadanga 132 k witched on at 11:40. 3arishal-Bhandaria 132 kV (Chandpur-150 MW GT tripp Bibiyana 230 kV ICT-2 was holdhaka 132/33 kV T-2 tra	shut down from 10:5 V Ckt tripped at 11:29 Ckt was under shut do bed at 11:06 due to pr under shut down from unsformer was under s	Description 0 to 12:15 for C/M. 9 from Jhenidah end showing dist with from 11:53 to 13:54 for C/M. oblem with GBC. 1 08:59 to 17:58 for D/W. shut down from 09:45 to 17:30 fo	.Z1,ABC and was				About 46 MW power interru	•	Jhenidah S/S	
Tongi 33 kV Bus was under Jhenidah-Chuadanga 132 k witched on at 11:40. Sarishal-Bhandaria 132 kV Chandpur-150 MW GT tripp Biblyana 230 kV ICT-2 was holdhaka 132/33 kV T-2 tra Sylhet-150 MW GT tripped	that down from 10:5 V Ckt tripped at 11:29 Ckt was under shut do ved at 11:06 due to pr under shut down from unsformer was under s at 17:16 due to proble	Description 0 to 12:15 for C/M. 1 from Jhenidah end showing dist wm from 11:53 to 13:54 for C/M. 0 blem with GBC. 1 08:59 to 17:58 for D/W. shut down from 09:45 to 17:30 for m with ventiation system and we	Z1,ABC and was r D/W. is synchronized at 17:57.				About 46 MW power interru area from 11:29 to 11:40.	ption occurred under	Ĭ	
Fongi 33 kV Bus was under Ihenidah-Chuadanga 132 k witched on at 1140. Barishal-Bhandaria 132 kV (Chandpur-150 MW GT tripp Bibiyana 230 kV ICT-2 was holdhaka 132/33 kV T-2 tra Syhet-150 MW GT tripped. Jadunaghat 132/33 kV T-1	the shut down from 10:5 V Ckt tripped at 11:20 Ckt was under shut du ed at 11:06 due to pr under shut down fron nsformer was under : at 17:16 due to proble & T-2 transformers tr	Description D to 12:15 for C/M. I from Jhenidah end showing dist own from 11:53 to 13:54 for C/M. oblem with GBC. 0 8:59 to 17:58 for D/W. shut down from 09:45 to 17:30 fo em with ventilation system and we piped at 18:28 from 33 kV end st	Z1,ABC and was r D/W. is synchronized at 17:57.				About 46 MW power interru area from 11:29 to 11:40.	ption occurred under	Ĭ	
Fongi 33 kV Bus was under henidah-Chuadanga 132 k witched on at 11:40. Jarishal-Bhandaria 132 kV Jhandpur-150 MW GT tripp Jibiyana 230 kV ICT-2 was holdhaka 132/33 kV T-2 tra Syhet-150 MW GT tripped Jadunaghat 132/33 kV T-1 3 kV, PBS, Noapara feede	I shut down from 10:5 V Ckt tripped at 11:28 Ckt was under shut dw ed at 11:06 dwe to pr under shut down fron nsformer was under : at 17:16 dwe to proble & T-2 transformers tr and was switched or	Description 0 to 12:15 for C/M. 1 from Jhenidah end showing dist win from 11:53 to 13:54 for C/M. oblem with GBC. 10 93:95 to 17:58 for D/W. shut down from 09:45 to 17:30 for m with ventilation system and we ipped at 18:28 from 33 kV end st at 18:40.	Z1,ABC and was r D/W. is synchronized at 17:57. lowing E/F relay due to				About 46 MW power interru area from 11:29 to 11:40.	ption occurred under	Ĭ	
Tongi 33 kV Bus was under Ihenidah-Chuadanga 132 k witched on at 1140. Jarishal-Bhandaria 132 kV Chandpur-150 MW GT tripg- Biblyana 230 kV ICT-2 was holdhaka 132/33 kV T-2 tra Sylhet-150 MW GT tripped Vadunaghat 132/33 kV T-1 3 kV, PBS, Noapara feede	I shut down from 10:5 V Ckt tripped at 11:28 Ckt was under shut dw ed at 11:06 dwe to pr under shut down fron nsformer was under : at 17:16 dwe to proble & T-2 transformers tr and was switched or	Description D to 12:15 for C/M. I from Jhenidah end showing dist own from 11:53 to 13:54 for C/M. oblem with GBC. 0 8:59 to 17:58 for D/W. shut down from 09:45 to 17:30 fo em with ventilation system and we piped at 18:28 from 33 kV end st	Z1,ABC and was r D/W. is synchronized at 17:57. lowing E/F relay due to				About 46 MW power interru area from 11:29 to 11:40.	uption occurred under	Adunaghat S/S	
Tongi 33 kV Bus was under Ihenidah-Chuadanga 132 k witched on at 11:40. Barishal-Bhandaria 132 kV Chandpur-150 MW GT tripps Bibiyana 230 kV ICT-2 was holdhaka 132/33 kV T-2 tra Sylhet-150 MW GT tripped Vadunaghat 132/33 kV T-1 3 kV, PBS, Noapara feedel umilla(N) 132/33 kV T-3	I shut down from 10:5 V Ckt tripped at 11:2t Ckt was under shut do ed at 11:06 due to pr under shut down fron nusformer was under a 11:7:16 due to proble & T-2 transformers tri r and was switched o	Description 0 to 12:15 for C/M. 1 from Jhenidah end showing dist win from 11:53 to 13:54 for C/M. oblem with GBC. 10 93:95 to 17:58 for D/W. shut down from 09:45 to 17:30 for m with ventilation system and we ipped at 18:28 from 33 kV end st at 18:40.	Z1,ABC and was r D/W. is synchronized at 17:57. lowing E/F relay due to				About 46 MW power intern area from 11:29 to 11:40. About 48 MW power intern area from 18:28 to 18:40.	uption occurred under	Adunaghat S/S	
Tongi 33 kV Bus was under thenidah-Chuadanga 132 k witched on at 11:40. Jarishal-Bhandaria 132 kV Jhandpur-150 MW GT tripp Jibiyana 230 kV ICT-2 was holdhaka 132/33 kV T-13 kothaka 132/33 kV T-13 kV, PBS, Noapara feede umilla(N) 132/33 kV T-3 & as switched on at 00:25(7).	I shut down from 10:5 V Ckt tripped at 11:28 Ckt was under shut d ded at 11:06 due to pr under shut down fron under shut down fron under shut down fron shormer was under si at 17:16 due to proble X T-2 transformers tripp 7/19).	Description 0 to 12:15 for C/M. 1 from Jhenidah end showing dist win from 11:53 to 13:54 for C/M. oblem with GBC. 10 93:95 to 17:58 for D/W. shut down from 09:45 to 17:30 for m with ventilation system and we ipped at 18:28 from 33 kV end st at 18:40.	Z1,ABC and was r D/W. is synchronized at 17:57. lowing E/F relay due to				About 46 MW power intern. area from 11:29 to 11:40. About 48 MW power intern. area from 18:28 to 18:40. About 100 MW power inter	uption occurred under	Adunaghat S/S	
Tongi 33 kV Bus was under Jhenidah-Chuadanga 132 k witched on at 11:40. Barishal-Bhandaria 132 kV (Chandpur-150 MW GT tripp Bibiyana 230 kV ICT-2 was Jholdhaka 132/33 kV IT-2 tra Sylhet-150 MW GT tripped. Madunaghat 132/33 kV T-2 tra 13 kV, PBS, Noapara feede Jumilla(N) 132/33 kV T-3 was switched on at 00:25(7/7 After maintenance Shahjibax Mongla 132/33 kV T-2 tra	I shut down from 10:5 V Ckt tripped at 11:2t Ckt was under shut do ed at 11:06 due to pr under shut down fron under shut down fron insformer was under : at 17:16 due to proble & T-2 transformers trip 7/19). car-330 MW CCPP S former was shut dow	Description 0 to 12:15 for C.M. 6 from Jhenidah end showing dist own from 11:53 to 13:54 for C/M. oblem with GBC. 108:59 to 17:58 for D/W. shut down from 09:45 to 17:30 fo em with ventilation system and wa fipped at 18:28 from 33 kV end sh a tt 18:40.	Z1,ABC and was r D/W. is synchronized at 17:57. is synchronized at 17:57. is synchronized at 17:57. is synchronized at 17:57.				About 46 MW power intern. area from 11:29 to 11:40. About 48 MW power intern. area from 18:28 to 18:40. About 100 MW power inter	uption occurred under uption occurred under ruption occurred under (7/19).	Madunaghat S/S er Cumilla(N) S/S	
Tongi 33 kV Bus was under Jhenidah-Chuadanga 132 k witched on at 11:40. Barishal-Bhandaria 132 kV Chandpur-150 MW GT tripgel Bibiyana 230 kV ICT-2 was Jholdhaka 132/33 kV T-2 tra Sylhet-150 MW GT tripged Madunaghat 132/33 kV T-3 8 kV, PBS, Noapara feede Cumilia(N) 132/33 kV T-3 & was switched on at 00:25(77 After maintenance Shahjibas	I shut down from 10:5 V Ckt tripped at 11:2t Ckt was under shut do ed at 11:06 due to pr under shut down fron under shut down fron insformer was under : at 17:16 due to proble & T-2 transformers trip 7/19). car-330 MW CCPP S former was shut dow	Description 0 to 12:15 for C/M. 1 from Jhenidah end showing dist awn from 11:53 to 13:54 for C/M. oblem with GBC. 10:59 to 17:58 for D/W. shut down from 09:45 to 17:30 fo arm with ventilation system and wa ipped at 18:28 from 33 kV end st at 18:40. ed at 00:00(7/7/19) showing O/C T was synchronized at 23:10. n at 07:37(7/7/19) for red hot mail	Z1,ABC and was r D/W. is synchronized at 17:57. is synchronized at 17:57. is synchronized at 17:57. is synchronized at 17:57.				About 46 MW power intern area from 11:29 to 11:40. About 48 MW power intern area from 18:28 to 18:40. About 100 MW power inter area from 00:00 to 00:25(7, About 15 MW power intern	uption occurred under uption occurred under ruption occurred under (7/19).	Madunaghat S/S er Cumilla(N) S/S Mongla S/S	