			GRID COMPANY OF BANG IONAL LOAD DESPATCH DAILY REPORT		.TD.				QF-LD Pag	
								Reporting Date :	12-Jun-19	
Till now the maximum		12893				2	1:00 Hrs on	29-May-19		
The Summary of Yester	rday's		ration & Demand					n. & Probable Gen. & Der		
Day Peak Generation	:	9054.9 MW		Hour :			Min. Gen. at	7:00	8733 MW	
Evening Peak Generation		11482.0 MW		Hour : :			Available Max Generation		14402 MW	
E.P. Demand (at gen end)	:	11482.0 MW		Hour : :			Max Demand (Evening)		12200 MW	
Maximum Generation	1	11482.0 MW		Hour : :			Reserve(Generation end	d)	2202 MW	
Total Gen. (MKWH)	:	230.5	System Load Fa	ictor :	83.64%		Load Shed	:	0 MW	
		EXPORT / IMPOR	T THROUGH EAST-WES	T INTERCO	ONNECT	OR				
Export from East grid to W	est grid :- Maximum			-740	MW	at	4:00	Energy	MKWHR.	
Import from West grid to E	ast grid :- Maximum		-	1	MW	at	-	Energy	- MKWHR.	
	i Lake at 6:00 A M on	12-Ju	n-19							
Actual :	73.02	Ft.(MSL),		le curve :		78.87	Ft.(MSL)			
, totdar .	10.02	1 u(moz);	110			10.01	r a(mor)			
Gas Consumed :	Total =	1389.43 MMC	FD			umed (PDB):				
sas consumed .	i otal =	1569.45 MINIC	I D.			unieu (FDB).		HSD :	Liter	
								FO :	Liter	
Cost of the Consumed Fue	l (PDB+Pvt) :	Gas :	Tk106,270,970							
		Coal :	Tk18,784,690			Oil	: Tk368,415,358	Total : Tk	493,471,018	
	<u> </u>	Load Shedding & Other Inform	mation							
Area	Yesterday						Today			
			Estimated Demand (S/S	end)			Estimated Shedding (S/	Send) R	Rates of Shedding	
	MW		MW	,			g (=	MW (O	n Estimated Demand)	
Dhaka	0	0:00	4240					0	0%	
Chittagong Area	0	0:00	1444					0	0%	
Khulna Area	0	0:00	1294					0	0%	
Rajshahi Area	0	0:00	1170					0	0%	
Comilla Area	0	0:00	1057					0	0%	
Mymensingh Area	0	0:00	853					0	0%	
Sylhet Area	0	0:00	474					0	0%	
Barisal Area	0	0:00	220					0	0%	
Rangpur Area	0	0:00	658					õ	0%	
Total	0	0.00	11409					0	078	
Total	U		11409					Ū		
	Information of the C	Generating Units under shut dov	vn.							
F	Planned Shut- Down					Forced Shut-Down 1) Barapukuria ST: Unit-1,:7) Baghabari 100 MW				
					2) Khuln 3) Sikall 4) Bhera 5) Siddh	ha ST 110 MW baha ST 60 MW amara 410 MW hirganj ST ganj #4,5	8) Ghorasal Unit-1 ST 9) Ghorasal # 3,5			
		of Machines, lines, Interruptio					Comments on Power I	nterruption		
		11:49 from both ends showing I								
 Mymensingh RPCL-Myn breaker maintenance at l Shahjibazar ST was shu Noapara 132/33 kV T1 & REB feeder fault and wer 	nensingh S/S 132 kV C RPCL end. t down at 21:25. & T2 transformers trippe e switched on at 21:42.		from 11:21 to 15:19 for				About 36 MW power into area from 21:38 to 21:43	erruption occurred under No 2.	papara S/S	
 e) Ghorasal Unit-5 tripped : b) Ghorasal-Ashuganj 230 l voltage failure. g) Ashuganj(S) GT was shi 	V Ckt-2 tripped at 00:0	2(12/06/2019) from Ghorasal e	end showing C-phase							
Sub Divisional Engineer		Ex	ecutive Engineer					Superintendent Eng	gineer	

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division Superintendent Engineer Load Despatch Circle