				D COMPANY OF BANGLAD						QF-LDC-08
				DAILY REPORT						Page -1
								Reporting Date :	8-Jun-19	_
Till now the maximum gener			12893 MW			21:0		29-May-19		
The Summary of Yesterday's	3		Generation & Demand			10.00			pable Gen. & Demand	
Day Peak Generation :		6229.4		Hour :		12:00	Min. Gen. at	8:00	6019 MW	
Evening Peak Generation :		8889.0 8889.0		Hour :		21:00	Available Max (		14287 MW	
E.P. Demand (at gen end) : Maximum Generation :		8919.0		Hour : Hour :		21:00 22:00	Max Demand (I Reserve(Gener		9800 MW 4487 MW	
Total Gen. (MKWH) :		172.9	IVIVV		m Load Factor	: 80.76%	Load Shed	alion end)	0 MW	
Total Gen. (MIKWIT)		172.5	EXPORT / IMPORT T	HROUGH EAST-WEST INT		. 00.7070	Load Siled	-	O WIW	
Export from East grid to West gri Import from West grid to East gri			-	THOUGH EACHWEST IN		WM C	ε 4:00 ε -	Energy Energy	MKWHI - MKWHI	
Water Level of Kaptai Lake at 6:0			8-Jun-19					0,		
Actual :	73.36	Ft.(MSL),			Rule curve	: 77.82	Ft.( MSL )			
Gas Consumed :	Total =	1120.62	MMCFD.			Oil Cons	sumed (PDB):	HSD : FO :	Liter Liter	
Cost of the Consumed Fuel (PDE	B+Pvt) :	Gas : Coal :		Tk90,330,459 Tk18,687,804		Oil	: Tk160,809,017	Total :	Tk269,827,280	
			ing & Other Information							
Area	Yeste	rday					Today			
			E	Estimated Demand (S/S end)			Estimated Shed		Rates of Shedding	
	MW			MW				MW	(On Estimated Demand)	
Dhaka	0	0:00		3428				0	0%	
Chittagong Area	0	0:00		1162				0	0%	
Khulna Area	0	0:00		1041				0	0%	
Rajshahi Area	0	0:00		940				0	0%	
Comilla Area	0	0:00		850				0	0%	
Mymensingh Area	0	0:00		686				0	0%	
Sylhet Area	0	0:00		388				0	0%	
Barisal Area	0	0:00		177				0	0%	
Rangpur Area	0	0:00		529				0	0%	
Total	0			9200				0		
	Informat	tion of the Ge	nerating Units under shut o	down.						
							Shut- Down pu 7) Baghabari 1	00 MW		
						2) Khuli 3) Sikal 4) Bher 5) Siddi	na 8) Ghorasal U ba 9) Ghorasal # an 10) Ghorashal nir 11) Siddhirgar ganj #3,4	nit-1 ST 3 #4		
Ad	ditional In	formation of	Machines, lines, Interrup	otion / Forced Load shed etc	<u>.</u>					
		Description					Comments on	Power Interruption	on	
Description a) Saver 132/33 kV T1 transformer was under shut down from 10:31 to 11:48 for C/M. b) After maintenance Kabirpur-Kaliakoir Ckt-2 was switched on at 13:03. c) Shyampur(Old)-Shyampur(New) 132 kV Ckt-1 was under shut down from 06:42(08/06/2019) to 08:13(08/06/2019) due to red hot maintenance at B-phase line isolator of Shyampur(O) end. d) Jamalpur 33 kV Bus of 132/33 kV T1 & T2 transformers were shut down from 06:29(08/06/2019) to 08:31(08/06/2019) for C/M. e) Bogra 33 kV Bus of 132/33 kV T3 & T4 transformers were shut down from 07:10(08/06/2019) to 08:47(08/06/2019) for C/M. e) Bogra 33 kV Bus of 132/33 kV T3 & T4 transformers were shut down from 07:10(08/06/2019) to 08:29(08/06/2019) for C/M. f) Kaliakoir 400/132 kV TR1 transformer was under shut down at 07:07(08/06/2019) to 08:29(08/06/2019) for C/M. g) Aminbazar-Saver 132 kV Ckt-1 was under shut down at 07:58(08/06/2019) to 09:29(08/06/2019) for C/M. h) Fenchuganj Baraka P/P 132 kV main bus was shut down at 07:58(08/06/2019) due to replacing drop connection (Jumper) of Fenchuganj Baraka P/P.							About 60 MW power interruption occurred under Jamalpur S/S area from 06:29(08/06/2019) to 08:31(08/06/2019).  About 60 MW power interruption occurred under Bogra S/S area from 07:10(08/06/2019) to 08:47(08/06/2019).			
Sub Divisional Engineer Network Operation Division			Ne	Executive Engineer etwork Operation Division			\$	Superintendent Ei Load Despatch		