		FOWER	GRIDCC	MPANY OF BANGLA	DESH LTD.				
		NA		OAD DESPATCH C	ENTER				QF-LDC-08
				DAILY REPORT		-		00.14	Page -1
Till now the maximum gener	ration is .		12539 M	w	21:00		Reporting Date : 21-May-19	30-May-19	
The Summary of Yesterday's		29-May-19		on & Demand	21.00			obable Gen. & D	emand
Day Peak Generation :	•	10364.4			12:00	Min. Gen. at	7:00	8600	
Evening Peak Generation :		12893.0			21:00	Available Max (		15029	
E.P. Demand (at gen end) :		12893.0			21:00	Max Demand (		13000	
Maximum Generation :		12893.0			21:00	Reserve(Gener		2029	
Total Gen. (MKWH) :		264.4		stem Load Factor	: 85.46%	Load Shed	:		MW
, , ,	E	XPORT / IMPO		UGH EAST-WEST I	NTERCONNECT	OR			
Export from East grid to West gri	id :- Maximum			-32	20 MW at	21:00	Energy		MKWHR.
Import from West grid to East gri	id :- Maximum			-	MW at	-	Energy	-	MKWHR.
Water Level of Kaptai Lake			30-May-1	9					
Actual	: 73.90	Ft.(MSL),		Rule curve	: 76.40	Ft.( MSL )			
Gas Consumed :	Total =	1386.68	MMCFD.		Oil Consumed	(PDB) :			
							HSD :		Liter
							FO :		Liter
		-		T					
Cost of the Consumed Fuel (PDI	B+Pvt) :	Gas :		Tk108,673,921	01	TLEE4 040 457	<b>T</b> .4.1	TL000 470 500	
		Coal :		Tk28,565,454	Oil	: Tk554,940,157	lotal :	Tk692,179,532	
		Lood Chadding	Other	Information					
		Load Shedding		mormation					
Area	Yesterd	av			Today				
7400	resielu	ay .	Fetime	ated Demand (S/S end	1)		Iding (S/S end)	Rates of Shedd	ina
	MW		Louin	MW	•)	Estimated oned	MW	(On Estimated D	
Dhaka	0	0:00		4540			0	0%	omana)
Chittagong Area	0	0:00		1548			0	0%	
Khulna Area	0	0:00		1388			0	0%	
Rajshahi Area	0	0:00		1254			0	0%	
Comilla Area	0	0:00		1133			0	0%	
Mymensingh Area	0	0:00		914			0	0%	
Sylhet Area	0	0:00		506			0	0%	
Barisal Area	0	0:00		235			0	0%	
Rangpur Area	0	0:00		705			0	0%	
Total	0			12223			0		
	1. C	(							
	Informatio	n of the Genera	ting Units	under shut down.					
			ting Units	under shut down.	Forced Shut	Down			
	Informatio Planned Shut-		ting Units	under shut down.	Forced Shut-		00 MW		
			ting Units	under shut down.	1) Barapukuri	a 7) Baghabari 1			
			ting Units	under shut down.	1) Barapukuri 2) Khulna ST	a <b>7) Baghabari 1</b> 1 8) Ghorasal L	Jnit-1 ST		
			ting Units	under shut down.	1) Barapukuri 2) Khulna ST 3) Sikalbaha S	<b>a 7) Baghabari 1</b> 1 8) Ghorasal L 3 9) Haripur GT	Jnit-1 ST		
			ting Units	under shut down.	1) Barapukuri 2) Khulna ST 3) Sikalbaha S 4) Bheramara	a 7) Baghabari 1 1 8) Ghorasal L 3 9) Haripur GT 410 MW.	Jnit-1 ST		
			ting Units (	under shut down.	1) Barapukuri 2) Khulna ST 3) Sikalbaha S 4) Bheramara 5) Siddhirganj	a 7) Baghabari 1 1 8) Ghorasal L 3 9) Haripur GT 410 MW. i ST	Jnit-1 ST		
			ting Units (	under shut down.	1) Barapukuri 2) Khulna ST 3) Sikalbaha S 4) Bheramara	a 7) Baghabari 1 1 8) Ghorasal L 3 9) Haripur GT 410 MW. i ST	Jnit-1 ST		
			ting Units (	under shut down.	1) Barapukuri 2) Khulna ST 3) Sikalbaha S 4) Bheramara 5) Siddhirganj	a 7) Baghabari 1 1 8) Ghorasal L 3 9) Haripur GT 410 MW. i ST	Jnit-1 ST		
			ting Units (	under shut down.	1) Barapukuri 2) Khulna ST 3) Sikalbaha S 4) Bheramara 5) Siddhirganj	a 7) Baghabari 1 1 8) Ghorasal L 3 9) Haripur GT 410 MW. i ST	Jnit-1 ST		
			ting Units (	under shut down.	1) Barapukuri 2) Khulna ST 3) Sikalbaha S 4) Bheramara 5) Siddhirganj	a 7) Baghabari 1 1 8) Ghorasal L 3 9) Haripur GT 410 MW. i ST	Jnit-1 ST		
			ting Units (	under shut down.	1) Barapukuri 2) Khulna ST 3) Sikalbaha S 4) Bheramara 5) Siddhirganj	a 7) Baghabari 1 1 8) Ghorasal L 3 9) Haripur GT 410 MW. i ST	Jnit-1 ST		
	Planned Shut-	Down			<ol> <li>Barapukuri</li> <li>Khulna ST</li> <li>Sikalbaha S</li> <li>Bheramara</li> <li>Siddhirgan</li> <li>Ashuganj #</li> </ol>	a 7) Baghabari 1 1 8) Ghorasal L 5 9) Haripur GT 410 MW. j ST 3,4	Jnit-1 ST		
	Planned Shut-	Down		under shut down.	<ol> <li>Barapukuri</li> <li>Khulna ST</li> <li>Sikalbaha S</li> <li>Bheramara</li> <li>Siddhirgan</li> <li>Ashuganj #</li> </ol>	a 7) Baghabari 1 1 8) Ghorasal L 5 9) Haripur GT 410 MW. j ST 3,4	Jnit-1 ST		
	Planned Shut-	Down rmation of Mac			<ol> <li>Barapukuri</li> <li>Khulna ST</li> <li>Sikalbaha S</li> <li>Bheramara</li> <li>Siddhirgan</li> <li>Ashuganj #</li> </ol>	a 7) Baghabari 1 1 8) Ghorasal L 3 9) Haripur GT 410 MW. 5 T 3,4	Jnit-1 ST -1 & 2	tion	
a) Naoqaon 132/33 kV T3 & associa	Planned Shut-	Down rmation of Mac Description	chines, lin	es, Interruption / For	<ol> <li>Barapukuri</li> <li>Khulna ST</li> <li>Sikalbaha S</li> <li>Bheramara</li> <li>Siddhirgan</li> <li>Ashuganj #</li> </ol>	a 7) Baghabari 1 1 8) Ghorasal U 5 9) Haripur GT 410 MW. 3,4 3,4 cc.	Jnit-1 ST -1 & 2 Power Interrup		iaon S/S area
a) Naogaon 132/33 kV T3 & associa	Planned Shut-	Down rmation of Mac Description	chines, lin	es, Interruption / For	<ol> <li>Barapukuri</li> <li>Khulna ST</li> <li>Sikalbaha S</li> <li>Bheramara</li> <li>Siddhirgan</li> <li>Ashuganj #</li> </ol>	a 7) Baghabari 1 1 8) Ghorasal L 3 9) Haripur GT 410 MW. i ST 3,4 cc. Comments on About 25 MW Po	Jnit-1 ST -1 & 2 Power Interrup wer interruption oc	tion courred under Naog	jaon S/S area
	Planned Shut- Additional Info	rmation of Maco Description under shut down	chines, lin	es, Interruption / For	1) Barapukuri 2) Khulna ST 3) Sikalbaha S 4) Bheramara 5) Siddhirgan 6) Ashuganj #	a 7) Baghabari 1 1 8) Ghorasal U 5 9) Haripur GT 410 MW. 3,4 3,4 cc.	Jnit-1 ST -1 & 2 Power Interrup wer interruption oc		iaon S/S area
b) Kishoreganj 132/33 kV <sup>-</sup>	Planned Shut- Additional Info Ited 33 kV bus were T2 transforme	rmation of Maco Description a under shut down r was under s	thines, lin	es, Interruption / For 5 to 08:58 for C/M. /n from 09:27 to 1	1) Barapukuri 2) Khulna ST 3) Sikalbaha S 4) Bheramara 5) Siddhirgan 6) Ashuganj # ced Load shed et	a 7) Baghabari 1 1 8) Ghorasal L 3 9) Haripur GT 410 MW. i ST 3,4 cc. Comments on About 25 MW Po	Jnit-1 ST -1 & 2 Power Interrup wer interruption oc		aon S/S area
	Planned Shut- Additional Info Ited 33 kV bus were T2 transforme	rmation of Maco Description a under shut down r was under s	thines, lin	es, Interruption / For 5 to 08:58 for C/M. /n from 09:27 to 1	1) Barapukuri 2) Khulna ST 3) Sikalbaha S 4) Bheramara 5) Siddhirgan 6) Ashuganj # ced Load shed et	a 7) Baghabari 1 1 8) Ghorasal L 3 9) Haripur GT 410 MW. i ST 3,4 cc. Comments on About 25 MW Po	Jnit-1 ST -1 & 2 Power Interrup wer interruption oc		aon S/S area
b) Kishoreganj 132/33 kV <sup>-</sup>	Planned Shut- Additional Info Inted 33 kV bus were T2 transforme T1 transforme	rmation of Mac Description a under shut down r was under s r was under s	thines, lin from 08:15 shut dow shut dow	es, Interruption / For 5 to 08:58 for C/M. /n from 09:27 to 1 /n from 11:58 to 12	1) Barapukuri 2) Khulna ST 3) Sikalbaha S 4) Bheramara 5) Siddhirgan 6) Ashuganj # ced Load shed et	a 7) Baghabari 1 1 8) Ghorasal L 3 9) Haripur GT 410 MW. i ST 3,4 cc. Comments on About 25 MW Po	Jnit-1 ST -1 & 2 Power Interrup wer interruption oc		jaon S/S area
b) Kishoreganj 132/33 kV c) Kishoreganj 132/33 kV d) Bhulta 400/230/132 kV	Planned Shut- Additional Info Ited 33 kV bus were T2 transforme T1 transforme ATR1 transforme	rmation of Mac Description a under shut down r was under s r was under s mer was swil	thines, lin from 08:15 shut dow shut dow tched on	es, Interruption / For 5 to 08:58 for C/M. /n from 09:27 to 1 n from 11:58 to 12 1 at 11:52.	1) Barapukuri 2) Khulna ST 3) Sikalbaha S 4) Bheramara 5) Siddhirgan 6) Ashuganj # ced Load shed et	a 7) Baghabari 1 1 8) Ghorasal L 3 9) Haripur GT 410 MW. i ST 3,4 cc. Comments on About 25 MW Po	Jnit-1 ST -1 & 2 Power Interrup wer interruption oc		iaon S/S area
<ul> <li>b) Kishoreganj 132/33 kV</li> <li>c) Kishoreganj 132/33 kV</li> <li>d) Bhulta 400/230/132 kV</li> <li>e) Kishoreganj 132/33 kV</li> </ul>	Planned Shut- Additional Info Ited 33 kV bus were T2 transforme T1 transforme ATR1 transforme	rmation of Mac Description a under shut down r was under s mer was swil r was under s	hines, lin from 08:15 shut dow shut dow tched on shut dow	es, Interruption / For 5 to 08:58 for C/M. /n from 09:27 to 1 /n from 11:58 to 12 1 at 11:52. /n from 12:40 to 13	1) Barapukuri 2) Khulna ST 3) Sikalbaha S 4) Bheramara 5) Siddhirgan 6) Ashuganj # ced Load shed et	a 7) Baghabari 1 1 8) Ghorasal L 3 9) Haripur GT 410 MW. i ST 3,4 cc. Comments on About 25 MW Po	Jnit-1 ST -1 & 2 Power Interrup wer interruption oc		aon S/S area
<ul> <li>b) Kishoreganj 132/33 kV</li> <li>c) Kishoreganj 132/33 kV</li> <li>d) Bhulta 400/230/132 kV</li> <li>e) Kishoreganj 132/33 kV</li> <li>f) Sirajganj Unit-2 tripped a</li> </ul>	Planned Shut- Additional Info ted 33 kV bus were T2 transforme ATR1 transforme ATR1 transforme at 15:33 and w	rmation of Mac Description e under shut down r was under s r was under s mer was swit r was synchroni	thines, lin i from 08:15 shut dow shut dow tched on shut dow ized at 1	es, Interruption / For to 08:58 for C/M. /n from 09:27 to 1 /n from 11:58 to 12 at 11:52. /n from 12:40 to 13 7:14.	1) Barapukuri 2) Khulna ST 3) Sikalbaha S 4) Bheramara 5) Siddhirgan 6) Ashuganj # ced Load shed et	a 7) Baghabari 1 18) Ghorasal U 39) Haripur GT 410 MW. ST 3,4 cc. Comments on About 25 MW Po from 08:15 to	Power Interrup wer interruption oc 0 08:58.	ccurred under Naog	
<ul> <li>b) Kishoreganj 132/33 kV</li> <li>c) Kishoreganj 132/33 kV</li> <li>d) Bhulta 400/230/132 kV</li> <li>e) Kishoreganj 132/33 kV</li> <li>f) Sirajganj Unit-2 tripped a g) Khulna(C) 132/33 kV T1, T2 &amp; T3</li> </ul>	Planned Shut- Additional Info Ited 33 kV bus were T2 transforme T1 transforme ATR1 transfor T3 transforme at 15:33 and w 3 transformers tripp	rmation of Mac Description e under shut down r was under s r was under s mer was swit r was synchroni	thines, lin i from 08:15 shut dow shut dow tched on shut dow ized at 1	es, Interruption / For to 08:58 for C/M. /n from 09:27 to 1 /n from 11:58 to 12 at 11:52. /n from 12:40 to 13 7:14.	1) Barapukuri 2) Khulna ST 3) Sikalbaha S 4) Bheramara 5) Siddhirgan 6) Ashuganj # ced Load shed et	a 7) Baghabari 1 18) Ghorasal L 39) Haripur GT 410 MW. i ST 3,4 cc. Comments on About 25 MW Po from 08:15 to About 99 MW Po	Power Interrup er interruption oc b 08:58.		
<ul> <li>b) Kishoreganj 132/33 kV</li> <li>c) Kishoreganj 132/33 kV</li> <li>d) Bhulta 400/230/132 kV</li> <li>e) Kishoreganj 132/33 kV</li> <li>f) Sirajganj Unit-2 tripped a g) Khulna(C) 132/33 kV T1, T2 &amp; T3 and were switched on at</li> </ul>	Planned Shut- Additional Info ted 33 kV bus were T2 transforme ATR1 transfor T3 transforme at 15:33 and w 3 transformers tripp 21:16.	rmation of Mac Description a under shut down r was under s mer was swift r was under s as synchroni ed at 21:08 from I	shines, lin from 08:15 shut dow shut dow tched on shut dow ized at 1 both sides of	es, Interruption / For 5 to 08:58 for C/M. /n from 09:27 to 1 /n from 11:58 to 12 o at 11:52. /n from 12:40 to 13 7:14. Jue to 33 kV feeder fault	1) Barapukuri 2) Khulna ST 3) Sikalbaha S 4) Bheramara 5) Siddhirgan 6) Ashuganj # ceed Load shed ef 1:40 for C/M. 2:29 for C/M. 3:13 for C/M.	a 7) Baghabari 1 18) Ghorasal L 39) Haripur GT 410 MW. i ST 3,4 cc. Comments on About 25 MW Po from 08:15 to About 99 MW Po from 21:08 to	Power Interrup er interruption oc b 08:58.	ccurred under Naog	
<ul> <li>b) Kishoreganj 132/33 kV</li> <li>c) Kishoreganj 132/33 kV</li> <li>d) Bhulta 400/230/132 kV</li> <li>e) Kishoreganj 132/33 kV</li> <li>f) Sirajganj Unit-2 tripped a g) Khulna(C) 132/33 kV T1, T2 &amp; T3</li> </ul>	Planned Shut- Additional Info ted 33 kV bus were T2 transforme ATR1 transfor T3 transforme at 15:33 and w 3 transformers tripp 21:16.	rmation of Mac Description a under shut down r was under s mer was swift r was under s as synchroni ed at 21:08 from I	shines, lin from 08:15 shut dow shut dow tched on shut dow ized at 1 both sides of	es, Interruption / For 5 to 08:58 for C/M. /n from 09:27 to 1 /n from 11:58 to 12 o at 11:52. /n from 12:40 to 13 7:14. Jue to 33 kV feeder fault	1) Barapukuri 2) Khulna ST 3) Sikalbaha S 4) Bheramara 5) Siddhirgan 6) Ashuganj # ceed Load shed ef 1:40 for C/M. 2:29 for C/M. 3:13 for C/M.	a 7) Baghabari 1 18) Ghorasal L 39) Haripur GT 410 MW. i ST 3,4 cc. Comments on About 25 MW Po from 08:15 to About 99 MW Po from 21:08 to	Power Interrup er interruption oc b 08:58.	ccurred under Naog	
<ul> <li>b) Kishoreganj 132/33 kV</li> <li>c) Kishoreganj 132/33 kV</li> <li>d) Bhulta 400/230/132 kV</li> <li>e) Kishoreganj 132/33 kV</li> <li>f) Sirajganj Unit-2 tripped a g) Khulna(C) 132/33 kV T1, T2 &amp; T3 and were switched on at</li> </ul>	Planned Shut- Additional Info ted 33 kV bus were T2 transforme T1 transforme ATR1 transfor T3 transformes tripp 21:16. kV tripped at 0	rmation of Mac Description a under shut down r was under s mer was swift r was under s as synchroni ed at 21:08 from I	shines, lin from 08:15 shut dow shut dow tched on shut dow ized at 1 both sides of	es, Interruption / For 5 to 08:58 for C/M. /n from 09:27 to 1 /n from 11:58 to 12 o at 11:52. /n from 12:40 to 13 7:14. Jue to 33 kV feeder fault	1) Barapukuri 2) Khulna ST 3) Sikalbaha S 4) Bheramara 5) Siddhirgan 6) Ashuganj # ceed Load shed ef 1:40 for C/M. 2:29 for C/M. 3:13 for C/M.	a 7) Baghabari 1 18) Ghorasal L 39) Haripur GT 410 MW. i ST 3,4 cc. Comments on About 25 MW Po from 08:15 to About 99 MW Po from 21:08 to	Power Interrup er interruption oc b 08:58.	ccurred under Naog	
<ul> <li>b) Kishoreganj 132/33 kV</li> <li>c) Kishoreganj 132/33 kV</li> <li>d) Bhulta 400/230/132 kV</li> <li>e) Kishoreganj 132/33 kV</li> <li>f) Sirajganj Unit-2 tripped a g) Khulna(C) 132/33 kV T1, T2 &amp; T2 and were switched on at h) Sylhet-Fenchuganj 132</li> </ul>	Planned Shut- Additional Info Ited 33 kV bus were T2 transforme ATR1 transforme ATR1 transforme at 15:33 and w 3 transformers tripp 21:16. kV tripped at 0 7.	rmation of Mac Description a under shut down r was under s mer was swift r was under s mer was swift r was under s as synchroni ed at 21:08 from 1 06:29 (30/05/	shines, lin from 08:15 shut dow shut dow tched on shut dow tched at 1 both sides o /2019) fro	es, Interruption / For 5 to 08:58 for C/M. /n from 09:27 to 1 /n from 11:58 to 12 /n from 12:40 to 13 7:14. due to 33 kV feeder fault om both sides sho	1) Barapukuri 2) Khulna ST 3) Sikalbaha S 4) Bheramara 5) Siddhirgan 6) Ashuganj # 2:29 for C/M. 2:29 for C/M. 3:13 for C/M.	a 7) Baghabari 1 18) Ghorasal L 39) Haripur GT 410 MW. i ST 3,4 cc. Comments on About 25 MW Po from 08:15 to About 99 MW Po from 21:08 to	Power Interrup er interruption oc b 08:58.	ccurred under Naog	
<ul> <li>b) Kishoreganj 132/33 kV</li> <li>c) Kishoreganj 132/33 kV</li> <li>d) Bhulta 400/230/132 kV</li> <li>e) Kishoreganj 132/33 kV</li> <li>f) Sirajganj Unit-2 tripped a g) Khulna(C) 132/33 kV TI, T2 &amp; T3 and were switched on at h) Sylhet-Fenchuganj 132 was switched on at 06:27</li> <li>i) Mymensingh-Jamalpur 1</li> </ul>	Planned Shut- Additional Info ted 33 kV bus were T2 transforme ATR1 transforme ATR1 transforme at 15:33 and w 3 transformers tripp 21:16. kV tripped at 0 7. 32 kV Ckt-2 w	rmation of Mac Description a under shut down r was under s mer was swit r was under s mer was synchroni ed at 21:08 from 1 06:29 (30/05/ was shut dow	shines, lin from 08:18 shut dow shut dow tched on shut dow ized at 1 both sides of (2019) frr (2019) frr n at 07:2	es, Interruption / For 5 to 08:58 for C/M. /n from 09:27 to 1 /n from 11:58 to 12 /n from 12:40 to 13 7:14. due to 33 kV feeder fault om both sides sho 28 (30/05/2019) for	1) Barapukuri 2) Khulna ST 3) Sikalbaha S 4) Bheramara 5) Siddhirgan 6) Ashuganj # 2:29 for C/M. 2:29 for C/M. 3:13 for C/M. wing Dist Z1 A	a 7) Baghabari 1 18) Ghorasal L 39) Haripur GT 410 MW. i ST 3,4 cc. Comments on About 25 MW Po from 08:15 to About 99 MW Po from 21:08 to	Power Interrup er interruption oc b 08:58.	ccurred under Naog	
<ul> <li>b) Kishoreganj 132/33 kV</li> <li>c) Kishoreganj 132/33 kV</li> <li>d) Bhulta 400/230/132 kV</li> <li>e) Kishoreganj 132/33 kV</li> <li>f) Sirajganj Unit-2 tripped a g) Khulna(C) 132/33 kV TI, T2 &amp; T3 and were switched on at h) Sylhet-Fenchuganj 132 was switched on at 06:27</li> </ul>	Planned Shut- Additional Info ted 33 kV bus were T2 transforme ATR1 transforme ATR1 transforme at 15:33 and w 3 transformers tripp 21:16. kV tripped at 0 7. 32 kV Ckt-2 w	rmation of Mac Description a under shut down r was under s mer was swit r was under s mer was synchroni ed at 21:08 from 1 06:29 (30/05/ was shut dow	shines, lin from 08:18 shut dow shut dow tched on shut dow ized at 1 both sides of (2019) frr (2019) frr n at 07:2	es, Interruption / For 5 to 08:58 for C/M. /n from 09:27 to 1 /n from 11:58 to 12 /n from 12:40 to 13 7:14. due to 33 kV feeder fault om both sides sho 28 (30/05/2019) for	1) Barapukuri 2) Khulna ST 3) Sikalbaha S 4) Bheramara 5) Siddhirgan 6) Ashuganj # 2:29 for C/M. 2:29 for C/M. 3:13 for C/M. wing Dist Z1 A	a 7) Baghabari 1 18) Ghorasal L 39) Haripur GT 410 MW. i ST 3,4 cc. Comments on About 25 MW Po from 08:15 to About 99 MW Po from 21:08 to	Power Interrup er interruption oc b 08:58.	ccurred under Naog	
<ul> <li>b) Kishoreganj 132/33 kV</li> <li>c) Kishoreganj 132/33 kV</li> <li>d) Bhulta 400/230/132 kV</li> <li>e) Kishoreganj 132/33 kV</li> <li>f) Sirajganj Unit-2 tripped a g) Khulna(C) 132/33 kV T1.72 &amp; T3 and were switched on at h) Sylhet-Fenchuganj 132 was switched on at 06:22</li> <li>i) Mymensingh-Jamalpur 1</li> <li>j) New Tongi 132/33 kV T1</li> </ul>	Planned Shut- Additional Info ted 33 kV bus were T2 transforme ATR1 transforme ATR1 transforme at 15:33 and w 3 transformers tripp 21:16. kV tripped at 0 7. 32 kV Ckt-2 w	rmation of Mac Description a under shut down r was under s mer was swit r was under s mer was synchroni ed at 21:08 from 1 06:29 (30/05/ was shut dow	chines, lin i from 08:15 shut dow shut dow tched on shut dow ized at 1 both sides of '2019) from n at 07:2 rn at 07:2	es, Interruption / For 5 to 08:58 for C/M. 7n from 09:27 to 1 7n from 11:58 to 12 at 11:52. 7n from 12:40 to 13 7:14. 5 ue to 33 kV feeder fault 5 om both sides sho 28 (30/05/2019) for 548(30/05/2019) for	1) Barapukuri 2) Khulna ST 3) Sikalbaha S 4) Bheramara 5) Siddhirgan 6) Ashuganj # 2:29 for C/M. 2:29 for C/M. 3:13 for C/M. wing Dist Z1 A	a 7) Baghabari 1 1 8) Ghorasal L 2 9) Haripur GT 410 MW. 5 ST 3,4 ac. Comments on About 25 MW Por from 08:15 to About 99 MW Poo from 21:08 to -phase and	Power Interrup wer interruption or 0 08:58. wer interruption or 0 21:16.	ccurred under Naog	
<ul> <li>b) Kishoreganj 132/33 kV</li> <li>c) Kishoreganj 132/33 kV</li> <li>d) Bhulta 400/230/132 kV</li> <li>e) Kishoreganj 132/33 kV</li> <li>f) Sirajganj Unit-2 tripped a g) Khulna(C) 132/33 kV T1, T2 &amp; T3 and were switched on at h) Sylhet-Fenchuganj 132 was switched on at 06:27 i) Mymensingh-Jamalpur 1 j) New Tongi 132/33 kV T1 Sub Divisional Engineer</li> </ul>	Planned Shut- Additional Info ted 33 kV bus were T2 transforme ATR1 transforme ATR1 transforme at 15:33 and w 3 transformers tripp 21:16. kV tripped at 0 7. 32 kV Ckt-2 w	rmation of Mac Description a under shut down r was under s mer was swit r was under s mer was synchroni ed at 21:08 from 1 06:29 (30/05/ was shut dow	chines, lin i from 08:15 shut dow shut dow tched on shut dow tched on shut dow ized at 1 both sides of '2019) frr n at 07:2 rn at 07:2	es, Interruption / For is to 08:58 for C/M. /n from 09:27 to 12 /n from 11:58 to 12 i at 11:52. /n from 12:40 to 13 7:14. Jue to 33 kV feeder fault om both sides sho 28 (30/05/2019) for Executive Engineer	1) Barapukuri 2) Khulna ST 3) Sikalbaha S 4) Bheramara 5) Siddhirgan 6) Ashuganj # 2:29 for C/M. 2:29 for C/M. 3:13 for C/M. wing Dist Z1 A	a 7) Baghabari 1 1 8) Ghorasal L 2 9) Haripur GT 410 MW. 5 ST 3,4 ac. Comments on About 25 MW Por from 08:15 to About 99 MW Poo from 21:08 to -phase and	Power Interrup Power Interrup wer interruption or 0 08:58. wer interruption or 0 21:16.	ccurred under Naog ccurred under Khulr ngineer	
<ul> <li>b) Kishoreganj 132/33 kV</li> <li>c) Kishoreganj 132/33 kV</li> <li>d) Bhulta 400/230/132 kV</li> <li>e) Kishoreganj 132/33 kV</li> <li>f) Sirajganj Unit-2 tripped a g) Khulna(C) 132/33 kV T1.72 &amp; T3 and were switched on at h) Sylhet-Fenchuganj 132 was switched on at 06:22</li> <li>i) Mymensingh-Jamalpur 1</li> <li>j) New Tongi 132/33 kV T1</li> </ul>	Planned Shut- Additional Info ted 33 kV bus were T2 transforme ATR1 transforme ATR1 transforme at 15:33 and w 3 transformers tripp 21:16. kV tripped at 0 7. 32 kV Ckt-2 w	rmation of Mac Description a under shut down r was under s mer was swit r was under s mer was synchroni ed at 21:08 from 1 06:29 (30/05/ was shut dow	chines, lin i from 08:15 shut dow shut dow tched on shut dow tched on shut dow ized at 1 both sides of '2019) frr n at 07:2 rn at 07:2	es, Interruption / For 5 to 08:58 for C/M. 7n from 09:27 to 1 7n from 11:58 to 12 at 11:52. 7n from 12:40 to 13 7:14. 5 ue to 33 kV feeder fault 5 om both sides sho 28 (30/05/2019) for 548(30/05/2019) for	1) Barapukuri 2) Khulna ST 3) Sikalbaha S 4) Bheramara 5) Siddhirgan 6) Ashuganj # 2:29 for C/M. 2:29 for C/M. 3:13 for C/M. wing Dist Z1 A	a 7) Baghabari 1 1 8) Ghorasal L 2 9) Haripur GT 410 MW. 5 ST 3,4 ac. Comments on About 25 MW Por from 08:15 to About 99 MW Poo from 21:08 to -phase and	Power Interrup wer interruption or 0 08:58. wer interruption or 0 21:16.	ccurred under Naog ccurred under Khulr ngineer	