POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

Tk14,143,812

QF-LDC-08

Total: Tk480,327,433

Page -1 Reporting Date : 27-May-19 21-May-19 Till now the maximum generation is: -12539 MW 21:00 Today's Actual Min Gen. & Probable Gen. & Demand 26-May-19 Generation & Demand The Summary of Yesterday's 9611.3 MW 12:00 Day Peak Generation Min. Gen. at 7:00 8915 MW 12399.0 MW 14962 MW Evening Peak Generation 21:00 Available Max Generation 12700 MW E.P. Demand (at gen end) 12399 0 MW 21:00 Max Demand (Evening) 12399.0 MW 236.6 System Load Factor Reserve(Generation end) Maximum Generation 21:00 2262 MW Total Gen. (MKWH) 79.53% 0 MW Load Shed EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR MKWHR Export from East grid to West grid :- Maximum -440 MW 20:00 Energy - MKWHR. Import from West grid to East grid :- Maximum
Water Level of Kaptai Lake at 6:00 A M on MW at Energy 27-May-19 Actual : 73.38 Ft.(MSL) Rule curve : 77.00 Ft.(MSL) Gas Consumed : Total = 1395.40 MMCFD. Oil Consumed (PDB): HSD FO Liter Cost of the Consumed Fuel (PDB+Pvt) : Tk105,953,474

Load Shedding & Other Information

Gas

Area	Yesterday		Today		
			Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding
	MW		MW	MW	(On Estimated Demand)
Dhaka	0	0:00	4488	0	0%
Chittagong Area	0	0:00	1530	0	0%
Khulna Area	0	0:00	1372	0	0%
Rajshahi Area	0	0:00	1240	0	0%
Comilla Area	0	0:00	1120	0	0%
Mymensingh Area	0	0:00	904	0	0%
Sylhet Area	0	0:00	500	0	0%
Barisal Area	0	0:00	233	0	0%
Rangpur Area	0	0:00	697	0	0%
Total	0		12083	0	

Information of the Generating Units under shut down.

Planned Shut- Down Forced Shut-Down

1) Barapukuria ST: (7) Baghabari 100 MW

: Tk360,230,147

- 2) Khulna ST 110 MW 3) Sikalbaha ST 60 MW
- 4) Bheramara 410 MW.
- 5) Siddhirganj ST
- 6) Ashuganj #3

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description Comments on Power Interruption a) Rampura-Ullon 132 kV Ckt-1 tripped at 10:26 from Rampura end showing E/F and was

- switched on at 10:31.
- b) Sonargaon 132/33 kV T2 transformer was under shut down from 11:15 to 11:40 for 33 kV incomer breaker maintenance.
- c) Ghorasal Unit-4 GT was synchronized at 09:56. d) Madaripur-Gopalganj 132 kV Ckt tripped at 11:16 from Gopalganj end showing E/F and was switched on at 11:35

About 45 MW Power interruption occurred under Gopalgani S/S area from 11:16 to 11:35

- e) Madaripur-Faridpur 132 kV Ckt-2 tripped at 11:16 from both ends showing Dist Z2 3-phase at Madaripur end & E/F, O/C C-phase at Faridpur end and was switched on at 11:53.
- f) Faridpur-Madaripur 132 kV Ckt-1 tripped at 11:16 from Faridpur end showing Dist C-phase and was switched on at 12:01.
-) Bhandaria 132/33 kV T1 & T3 transformers tripped at 11:17 from 33 kV sides operating SPS and were switched on at 11:20.

About 25 MW Power interruption occurred under Bhandaria S/S area from 11:17 to 11:20.

- h) Sylhet 150 MW GT was synchronized at 13:01.
- i) Madaripur 132/33 kV T1 transformer was switched on at 14:56.
- j) Hasnabad 230/132 kV T2 transformer was under shut down from 17:14 to 18:06 due to high temperature at Y-phase LT bushing.
- k) Tongi 132/33 kV T1 transformer was under shut down from 17:38 to 18:44 due to red hot at Y-phase CB to CT loop.
- l) Sirajganj Unit-2 tripped at 19:14 due to gas booster problem and GT & ST were synchronized at 20:22 & 21:14 respectively.

n) Kishoreganj 132/33 kV T1 & T2 transformers tripped at 19:32 showing O/C & E/F and were switched on at 19:46.

n) Barisal(S) 132/33 kV T1 transformer was under shut down from 06:07 to 08:42(27/05/2019) for C/M.

About 119 MW Power interruption occurred under Kishoreganj S/S area from 19:32 to 19:46.

About 15 MW Power interruption occurred under Barisal(S) S/S area from 06:07 to 08:42(27/05/2019).

Sub Divisional Engineer **Executive Engineer**

Superintendent Engineer Load Despatch Circle

Network Operation Division

Network Operation Division