			ER GRID COMPANY OF E IATIONAL LOAD DESPA						QF-LD
			DAILY REPO						Pa
ill now the maximum ge	eneration is : -	13	494 MW			20:0			May-19
he Summary of Yesterd			eneration & Demand			20.0	Today's Actual Min Gen. & I		nd
ay Peak Generation :		8583.3 M			12:00		Min. Gen. at	7:00	8043 MW
vening Peak Generation :		11179.0 M			19:30		Available Max Generation Max Demand (Evening) :	:	14146 MW
.P. Demand (at gen end) : aximum Generation :		11179.0 M 11179.0 M			19:30 19:30		Reserve(Generation end)		12000 MW 2146 MW
otal Gen. (MKWH)		217.6	System Loa		: 81.12%		Load Shed :		0 MW
			ORT THROUGH EAST-						
xport from East grid to Wes				-340	0 MW at		15:00	Energy	MKWHR.
port from West grid to Eas			-		MW at		-	Energy	- MKWHR.
Water Level of Kaptai La Actual :		19 MSL),	-May-19	Rule curve	. 7	8.58	Ft.( MSL )		
Actual .	72.05 11.(	WGL),		Tule cuive	. /	0.00			
as Consumed :	Total =	1333.09 M	MCFD.		Oil Consume	ed (PDB):			
								:	Liter
							FO	:	Liter
ost of the Consumed Fuel (	PDB+Pvt)	Gas :	Tk103,485,37	0					
	1001110	Coal :	Tk28,178,765			Oil	: Tk306,104,366	Total : Tk437,76	8,501
	Load	d Shedding & Other In	formation						
rea	Yesterday						Today		
	-		Estimated Demand	(S/S end)			Estimated Shedding (S/S end		f Shedding
	MW	0.00	MW				MW		nated Demand)
haka	0	0:00	4305						0%
hittagong Area hulna Area	0	0:00 0:00	1467 1314						0% 0%
ajshahi Area	0	0:00	1314						0%
omilla Area	0	0:00	1073						0%
lymensingh Area	0	0:00	866						0%
ylhet Area	0	0:00	481						0%
arisal Area angpur Area	0	0:00	223						0%
otal	0	0:00	668 11586					0	0%
	Information of the Gene	erating Units under shut	down.						
Plan	ned Shut- Down				Forced Shu	ıt- Down			
					<ol> <li>Barapuku</li> <li>Khulna S</li> <li>Sikalbaha</li> <li>Bherama</li> <li>Siddhirga</li> <li>Ashuganj</li> </ol>	T 110 MW a ST 60 MW ra 410 MW. anj ST	1 7) Ghorashal Unit-3,5 8) Siddhirhganj 335 MW 9) Raozan # 1		
Addit	tional Information of M	lachines, lines, Interru	ption / Forced Load shed	l etc.					
		cription		_			Comments on Power Interre	uption	
) Pabna 132/33 kV T1 trans									
b) Pabna 132/33 kV T2 transformer tripped at 11:50 showing O/C and was switched on at 11:59. c) Tongi 132/33 kV T1 & T2 transformers tripped at 11:54 due to 33 kV bus fault and were switched on at 14:10. d) Sonargaon 132/33 kV T2 transformer was under shut down from 08:20 to 10:49 for D/W. e) Siraiganj-Bogura 132 kV Ckt-2 was switched on at 12:06.							About 63 MW power interruption occurred under Pabna S/S area from 11:50 to 11:59. About 30 MW power interruption occurred under Tongi S/S area from 11:54 to 14:10.		
Maniknagar 230/132 kV T2 ) Maniknagar-Siddhirganj 22 ) Halishahar-Khulshi 132 kV switched on at 13:10. Baghabari 100 MW tripped Ghorasal Unit-4 was synch	30 kV Ckt-2 was switche ' Ckt-1,2 tripped at 12:10 I at 11:32 due to Unit tra ronized at 12:22.	ed on at 08:59. 0 due to mental disorde ansformer got fired.	-						
) Shahjadpur-Baghabari 132 switched on 15:08. Sirajganj Unit-4 GT & ST w I) Ghorasal Unit-3 GT was s	vere synchronized at 14:	-							
Baghabari 71 MW was sy Baghabari 71 MW was sy Shahjibazar-Ashuganj 132 Ruppur 132/11 kV T2 tran B.Baria 132/33 kV T1 tran at 33 kV Y-phase isolator. Sherpur-United Mymensing O/C at Sherpur end & Dis	nchronized at 15:41. 2 kV Ckt-3 was switched sformer was switched o isformer was under shut gh P/S 132 kV Ckt-1 trij	n at 16:18. : down from 21:27 to 21 pped at 23:35 form bot	n ends showing DistZ1, E/F						
Hathazari-Baroierhat 132 H Dist R-phase and was switt b Divisional Engineer fork Operation Division	ineer Division				intendent Engineer d Despatch Circle				