		POWER GRID COMPANY OF BANGLAE NATIONAL LOAD DESPATCH CEI DAILY REPORT		Reporting		-LDC-08 Page -1
ill now the maximum generation is	:-	12482 MW	22:1			
he Summary of Yesterday's	10-May-19	Generation & Demand			Probable Gen. & Demand	
Day Peak Generation :	8747.3		12:00	Min. Ĝen. at 7:0		
Evening Peak Generation :	12095.0	MW Hour :	21:00	Available Max Generation	: 14770 MW	
E.P. Demand (at gen end) :	12095.0	MW Hour :	21:00	Max Demand (Evening) :	12500 MW	
Maximum Generation :	12095.0	MW Hour :	21:00	Reserve(Generation end)	2270 MW	
Fotal Gen. (MKWH) :	243.3		n Load Factor : 83.82%	Load Shed :	0 MW	
		EXPORT / IMPORT THROUGH EAST-WEST IN				
Export from East grid to West grid :- Ma mport from West grid to East grid :- Ma	ximum		-330 MW at MW at		Energy MKWHR. Energy - MKWHR.	
Water Level of Kaptai Lake at 6: Actual :	00 A M on 75.04 Ft.(MSL),	11-May-19	Rule curve : 80.48	Ft.( MSL )		
Gas Consumed :	Total = **	MMCFD.	Oil Consumed	(PDB) ·		
	- Stat			(100): HSD : FO :		
Cost of the Consumed Fuel (PDB+Pvt) :	Gas : Coal :	Tk103,342,321 Tk28,227,337	Oil	: Tk441,467,126 T	「otal : Tk573,036,784	
	Load Shedding &	Other Information				
Area	Yesterday			Today		
		Estimated Demand (S/S end)		Estimated Shedding (S/S en	nd) Rates of Shedding	
	MW	MW		MW	(On Estimated Demand)	
Dhaka	0 0:00	4337		0	0%	
Chittagong Area	0 0:00	1478		0		ļ
Khulna Area	0 0:00	1325		0		
Rajshahi Area	0 0:00	1197		0		
Comilla Area	0 0:00	1082		0		
Aymensingh Area	0 0:00	873		0		
Sylhet Area	0 0:00	484		0		
Barisal Area	0 0:00	225		0		
Rangpur Area	0 0:00	673		0		
lotal	0	11673		0	1	
Plar	ned Shut- Down			a 7) Ghorashal Unit-5		
			3) Sikalbaha	11 8) Siddhirhganj 335 MW ST 9) Raozan # 1 4 10) Baghabari 100 MW j ST 3,4,5		
Addi	tional Information of Machin Description	es, lines, Interruption / Forced Load shed etc.		Comments on Power Inter	runtion	
a) Bogura-Bogura(new) 132 kV Ckt-1 wa		te 00:10 for B/H at B phase at Begura		Comments of Power Inter	ruption	
a) bogura-bogura(hew) 132 kV Ckt 1 we old end. old end. b) Aftar maintenance Ashuganj(N) ST wi b) Bogura-Boropukuria 230 kV Ckt-1 trig b) Antar maintenance Baghabari 100 MW b) Rangpur 132/33 kV T3 transformer wi b) Siraiganj-Boura 132/33 kV Ckt-1 was b) Tarnajail 132/33 kV T3 transformer was of Korotia feeder(PBS). c) Ashuganj 132/33 kV T3 transformer (vas witched on at 00/42(11/52(19)). b) Siddignanj-Maniknagar 230 kV Ckt-1 was b) Naogaon 132/33 kV Ckt-1 was b) Naogaon 132/33 kV Ckt-1 was b) Naogaon 132/33 kV T3 transformer was of Korotia feeder(PBS).	is synchronized at 10:50. ed at 11:29 showing no signa 'was synchronized at 11:40. Is under shut down from 10:30 V T2 transformer was switched under shut down from 50:50 k. .P. 230 kV line was switched under shut down from 81:6 to beerating buchholz) tripped at o ras shut down at 06:19(11/5/2) tut down at 05:11(11/5/2019)	and was switched on at 12:27. to 13:32 for R/H at 33 kV bus. I on at 15:02. 16:56 for D/W. In at 16.03. 17:52 for replacing 33 kV breaker 5:11 showing Diff. relay and was 119) for C/M. or D/W.		About 34 MW power interru from 05:11 to 00:42(11/5/20	ption occurred under Ashuganj S/S are 119).	eas
Sub Divisional Engineer Network Operation Division		Executive Engineer Network Operation Division			ndent Engineer spatch Circle	