Till now the maximum generation is : 12067 MW 21:00 Mrs Neporting Date 30-Apr-19 21:00 Mrs Neporting Date 30-Apr-19 21:00 Neporting Date 30-Apr-19 21:00 Neporting Date 30-Apr-19 Neporti				RID COMPANY OF BAN		TD.					QF-LDC-08
Till now the maximum generation is :					·-						Page -1
The Summary of Vesterdary's 20 Apr 19 Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Prob	L									ite: 30-Apr-1	9
Day Peak Generation 1000.2 b MW							21:0			- C 0 D	
Evereing Feak Generation 12200 AWV		ys		n & Demand	Hour :	12:00				e Gen. & Demand	07E7 MW
E.P. Demand (at gen ent) 122000 AWW											
Maximum Generation 12000 MW											
Total Cere (MROVH)											
EXPORT / IMPORT THROUGH EAST WEST INTERCONNECTOR ### 1.00 Energy M ### 1.00 Energy Energy M ### 1.00 Energy Energy Energy Energy Energy Energy Energy Energy Energy Ene				0					ena)		
Export from East grid to West grid - Maximum	Total Gen. (MKWH)							Load Stied			U MW
Import for West girt to East gird - Maximum	Frank frank Fast and to Mark	and a Mandamora	EXPORT / IMPORT	THROUGH EAST-WES				4.00			MANAGE
Water Level of Kapita Lisks at 6:00 A M or 30-Apr-19 Rule curve \$2.20 Ft (MSL)					-32			1:00			MKWHR.
Actual 76 64 Fi[MSL) Rule curve \$2.20 Fi[MSL			20.4.40	-		MVV	at	-	Ene	ergy	- MKWHR.
Gas Consumed: Total = 1284 88 MMCFD. Oil Consumed (PDB): HSD : LL Cost of the Consumed Fuel (PDB+PVI): Gas : Th58,203,441 Cost of the Consumed Fuel (PDB+PVI): Gas : Th58,203,441 Cost : Th27,260,774 ON : Th542,020,436 Total : Tx667,484,652 Load Shadding & Other Information Area Yesterday Estimated Demand (SIS end) Today Estimated Shadding (SIS end) Rates of Shadding (On Estimated Demand (AIS end) NW Rates of Shadding (On Estimated Demand (AIS end) NW Rates of Shadding (On Estimated Demand (AIS end) NW Rates of Shadding (On Estimated Demand (AIS end) NW Rates of Shadding (On Estimated Demand (AIS end) NW Rates of Shadding (On Estimated Demand (AIS end) NW Rates of Shadding (On Estimated Demand (AIS end) NW Rates of Shadding (On Estimated Demand (AIS end) NW Rates of Shadding (On Estimated Demand (AIS end) NW Rates of Shadding (On Estimated Demand (AIS end) NW Rates of Shadding (On Estimated Demand (AIS end) NW Rates of Shadding (On Estimated Demand (AIS end) NW Rates of Shadding (On Estimated Demand (AIS end) NW Rates of Shadding (On Estimated Demand (AIS end) NW NW Rates of Shadding (On Estimated Demand (AIS end) NW NW Rates of Shadding (On Estimated Demand (AIS end) NW NW NW NW NW NW NW N							00.00	FI (140)			
Cost of the Consumed Fuel (PDB+Pvt) : Cost T189 200.441 Cost T189 200.441 Oil T1842 200.496 Total T1867.884.652	Actual :	76.64	Ft.(MSL),		Rule curve	:	82.20	Ft.(MSL)			
Cost of the Consumed Fuel (PDB-PVI) : Cost T189,203,441 Oil T1642,020,436 Total T1667,484,652											
Cost of the Consumed Fuel (PDB-PVI) : Gas : Tk98_203.441 Oil : Tk542_004.36 Total : Tk667.484.652	Gas Consumed :	Total =	1284.88 MMCFD.			Oil Cons	sumed (PDB):				
Cost of the Consumed Fuel (PDB+PW) :											Liter
Coal : Tk27.260,774									FO :		Liter
Coal : TK27.280,774	1										
Coal : Tk27.260,774	Cost of the Consumed Fuel (P!	DB+Pvt):	Gas :	Tk98,203,441							
Load Shedding & Other Information	1			Tk27,260,774			Oil	: Tk542,020,436	Tota	al : Tk667,484,652	!
Area Vesterday Estimated Demand (S/S end) MW MW MW MW MW MW MW MW MW M											
Area Vesterday Estimated Demand (S/S end) MW MW MW MW MW MW MW MW MW M			Load Shedding & Other Information	on							
Estimated Demand (S/S end) Rates of Shedding MW MW MW MW MW MW MW M		•		-							
Estimated Demand (S/S end) M/W	Area	Yesterday						Today			
MW		,		Estimated Demand (S/S	end)				(S/S end)	Rates of She	ddina
Disala		MW			, o.i.a)			Lournatoa onoaanig			
Chittagroig Area	Dhaka		0.00								Demand)
Knufus Area											
Rajshah Area 0 0.00 11981 0 0% Comilla Area 0 0.00 1081 0 0% Mymensingh Area 0 0.000 872 0 0.00 % Syhet Area 0 0.000 484 0 0 0.00 % Sheath Area 0 0.000 224 0 0 0% Sheath Area 0 0.000 1673 0 0% Sheath Area 0 0.000 1673 0 0 0% Rangapur Area 0 0.000 1673 0 0 0% Rangapur Area 0 0.000 1673 0 0 0 0% Rangapur Area 0 0 0.000 1673 0 0 0 0% Rangapur Area 0 0 0.000 1673 0 0 0 0% Rangapur Area 0 0 0.000 1673 0 0 0 0% Rangapur Area 0 0 0.000 1673 0 0 0 0% Rangapur Area 0 0 0 0 0% Rangapur Rangap	Chittagong Area										
Comilla Area 0 0.00 1081 Wheneshigh Area 0 0.00 872 Sylhet Area 0 0.00 0.00 484 Barisal Area 0 0.00 0.00 224 0 0.00 0.06 Rangour Area 0 0.00 0.00 673 0 0 0% Rangour Area 0 0.00 0.00 11862 Information of the Generating Units under shut down. Planned Shut- Down Planned Shut- Dow	Knuina Area										
Mymensingh Area 0 0.00 872 0 0 0 0 0 0 0 0 0											
Syhet Ara											
Barisal Area 0 0.00 673 0 0 0 0 0 0 0 0 0											
Rangpur Area 0 0.00 673 11662 0 0 0 0 0 0 0 0 0	Sylhet Area	0	0:00	484					0	0%	
Total 0 11662 0 Information of the Generating Units under shut down. Planned Shut- Down Planned Shut- Now Planned Shut- Down Planned Shut- Planned Planned Shut- Down Planned Shut- Down Planned Shut- Planned Planned Shut- Down Planned Shut- Down Planned Shut- Down Planned Shut- Planned Planned Shut- Pla	Barisal Area	0	0:00	224					0	0%	
Total 0 11662 0 Information of the Generating Units under shut down. Planned Shut- Down Planned Shut- Now Planned Shut- Down Planned Shut- Planned Planned Shut- Down Planned Shut- Down Planned Shut- Planned Planned Shut- Down Planned Shut- Down Planned Shut- Down Planned Shut- Planned Planned Shut- Pla	Rangpur Area	0	0:00	673					0	0%	
Information of the Generating Units under shut down. Planned Shut- Down Planned Shut- Down 1) Barapukuria ST: Unit-1 2) Khulna ST 110 MW. 3) Sikialbaha ST 60 MW 4) Bheramara 410 MW. 5) Siddhifgranj ST: 110 MW. 5) Siddhifgranj ST: 110 MW. 1) Siddhifgranj		0							0		
1) Barapukuria ST: Unit-1			Generating Units under shut down.								
Description a) Fenchuganj-Sreemongal 132 kV Ckt-1 & 2 were under shut down from 11:43 to 19:29 for C/M. b) Ghorashal unit-5 was shut down at 108:50 due to gas line work. c) Bagherhat 132/33 kV T-1 transformer tripped at 08:40 showing dist. O/C, E/F and was switched on at 08:50. d) Shariastpur 132/33 kV (New) transformer was shut down at 13:20 for 33 kV side project work. e) Madaripur-Shariatpur 132 kV Ckt was shut down at 13:21 for project work. f) Baghabari 71 MW was synchronized at 21:38. g) Siddingan 335 MW was synchronized at 16:33. h) Sylhet S/S-Fenchuganj P/S Ckt tripped at 12:54(30/04/2019) from Sylhet end showing dist. Z2, A-phase and was switched on at 01:20(30/04/2019) f) Fenchuganj S/S-Fenchuganj P/S Ckt tripped at 12:54(30/04/2019) from Fenchuganj S/S end showing dist. Z2, EF and was switched on at 01:20(30/04/2019) f) Ramgonj 13/233 kV Y 2 transformer was shut down at 10:56(30/04/2019) f) Ramgonj 13/233 kV Y 2 transformer was shut down at 01:20(30/04/2019) f) Ramgonj 13/233 kV Y 2 transformer was shut down at 03 kV bus shut down	Plai	inned Shut-Down				1) Bara 2) Khuli 3) Sikal 4) Bher 5) Siddl	pukuria ST: Unit-1 na ST 110 MW Ibaha ST 60 MW amara 410 MW. hirganj ST	8) Haripur SBU-1,2 9) Baghabari-100 M 10) Siddirganj Peak 11) Barapukuria ST	W. ing		
a) Fenchuganj-Sreemongal 132 kV Ckt-1 & 2 were under shut down from 11:43 to 19:29 for C/M. b) Ghorashal unit-5 was shut down at 08:50 due to gas line work. c) Bagherhat 132/33 kV T-1 transformer tripped at 08:40 showing dist. O/C, E/F and was switched on at 08:50. d) Shariatpur 132/33 kV (New) transformer was shut down at 13:20 for 33 kV side project work. e) Madaripur-Shariatpur 132 kV Ckt was shut down at 13:21 for project work. f) Baghabari 71 MW was synchronized at 16:33. h) Sylhet S/S-Fenchuganj P/S Ckt tripped at 12:54(300/4/2019) from Sylhet end showing dist Z2, A-phase and was switched on at 01:2(300/04/2019). f) Fenchuganj S/S-Fenchuganj P/S Ckt tripped at 12:54(300/4/2019) from Fenchuganj S/S end showing dist. Z2, E/F and was switched on at 01:2(300/64/2019). f) Ramgonj 13/233 kV V transformer was shut down at 08:56(32/4/19) for 33 kV bus shut down About 20 MW power interruption will occurred under Ramgonj S/S for 3 kV bus shut down About 20 MW power interruption will occurred under Ramgonj S/S	Add			Forced Load shed etc.				Comments on Power	er Interruption		
b) Chorashal Lind-5 was shut down at 08:50 due to gas line work. c) Bagherhat 132/33 kV 7-1 transformer tripped at 08:40 showing dist. O/C, E/F and was switched on at 08:50. d) Shariatpur 132/33 xV (New) transformer was shut down at 13:20 for 33 kV side project work. e) Madaripur-Shariatpur 132/33 xV (New) transformer was shut down at 13:21 for project work. e) Madaripur-Shariatpur 132/33 xV (New) transformer was shut down at 13:21 for project work. e) Madaripur-Shariatpur 132/33 xV (New) transformer was shut down at 13:21 for project work. e) Siddinganj 335 MW was synchronized at 21:38. g) Siddinganj 335 MW was synchronized at 16:33. h) Sylhet S/S-Fenchuganj P/S Ckt tripped at 12:54(30/04/2019) from Sylhet end showing dist.22, A-phase and was switched on at 01:20(30/04/2019). Fenchuganj S/S-Fenchuganj P/S Ckt tripped at 12:54(30/04/2019) from Fenchuganj S/S end showing dist.22, EF and was switched on at 01:25(30/04/2019). J) Ramgonj 13/233 kV VI extrasformer was shut down at 06:56(23/4/19) for 33 kV bus shut down About 20 MW power interruption will occurred under Ramgonj S/S	a) Fenchugani-Sreemongal 13			9 for C/M.				- Camille Ita on Fow	oterruption		
c) Bagherhat 132/33 kV (New) transformer tripped at 08:40 showing dist. O/C, E/F and was switched on at 08:50. switched on at 08:50. sharitapur 132/33 kV (New) transformer was shut down at 13:20 for 33 kV side project work. e) Madaripur-Shariapur 132 kV Ckt was shut down at 13:21 for project work. f) Baghabari 71 MW was synchronized at 13:38. g) Siddirganj 335 MW was synchronized at 16:33. h) Sylhet S/S-Fenchuganj P/S Ckt tripped at 12:54(300/4/2019) from Sylhet end showing dist.22, A-phase and was switched on at 01:20(300/4/2019). f) Fenchuganj S/S-Fenchuganj P/S Ckt tripped at 12:54(300/4/2019) from Fenchuganj S/S end showing dist.22, E/F and was switched on at 01:25(300/4/2019). f) Ramgonj 132/33 kV T 2 transformer was shut down at 06:56(23/4/19) for 33 kV bus shut down About 20 MW power interruption will occurred under Ramgonj S/S											
switched on at 08:50. d) Shariatpur 132/3 kV (New) transformer was shut down at 13:20 for 33 kV side project work. e) Madaripur-Shariatpur 132 kV Ckt was shut down at 13:21 for project work. e) Madaripur-Shariatpur 132 kV Ckt was shut down at 13:21 for project work. e) Baghabarn 71 MW was synchronized at 21:38. g) Siddirgan 335 MW was synchronized at 16:33. h) Sylhet S/S-Fenchugani P/S Ckt tripped at 12:54(30/04/2019) from Sylhet end showing dist.22, A-phase and was switched on at 01:20/30/04/2019. e) Fenchugani S/S-Fenchugani P/S Ckt tripped at 12:54(30/04/2019) from Fenchugani S/S end showing dist.22, E/F and was switched on at 01:26(30/04/2019). g) Fenchugani S/S-Fenchugani P/S Ckt tripped at 12:54(30/04/2019) from SkV bus shut down showing dist.22, E/F and was switched on at 01:26(30/04/2019). g) Ramgoni (32/23) kV T2 transformer was shut down at 06:56(23/4/19) for 33 kV bus shut down				is				About 55 MW power	interruption occu	irred under Bagher	nat S/S
d) Shariatpur 132/33 kV (New) transformer was shut down at 13:20 for 33 kV side project work. e) Madainpur-Shariatpur 132 kV Ckt was shut down at 13:21 for project work. f) Baghabar 71 MW was synchronized at 12:38. g) Siddirganj 335 MW was synchronized at 16:33. h) Sylhet S/S-Fenchuganj P/S Ckt tripped at 12:54(30/04/2019) from Sylhet end showing dist Z2, A-phase and was switched on at 01:120(30/04/2019). f) Fenchuganj S/S-Fenchuganj P/S Ckt tripped at 12:54(30/04/2019) from Fenchuganj S/S end showing dist Z2, E/F and was switched on at 01:25(30/04/2019). f) Ramgonj 132/33 kV T2 transformer was shut down at 06:56(23/4/19) for 33 kV bus shut down										anda under bugnen	J/O
e) Madaripur-Shariatpur 132 kV Ckt was shut down at 13:21 for project work. f) Baghabari 71 MW was synchronized at 21:38. g) Siddirganj 335 MW was synchronized at 16:33. h) Sylhet S/S-Fenchuganj P/S Ckt tripped at 12:54(3004/2019) from Sylhet end showing dist.Z2, A-phase and was switched on at 01:20(300/4/2019). f) Fenchuganj S/S-Fenchuganj P/S Ckt tripped at 12:54(3004/2019) from Fenchuganj S/S end showing dist.Z2, E/F and was switched on at 01:25(3004/2019). f) Fenchuganj S/S-Fenchuganj P/S Ckt tripped at 12:54(3004/2019) from Fenchuganj S/S end showing dist.Z2, E/F and was switched on at 01:25(3004/2019). f) Ramgonj 13/233 kV T2 transformer was shut down at 06:56(23/4/19) for 33 kV bus shut down About 20 MW power interruption will occurred under Ramgonj S/S		transformer was	t down at 13:20 for 22 kV side	oct work				area 110111 00.40 10 0	.o.o.		
f) Baghabari 71 MW was synchronized at 21:38. g) Siddirganj 335 MW was synchronized at 11:38. g) Siddirganj 335 MW was synchronized at 11:534(30/04/2019) from Sylhet end showing dist Z2, A-phase and was switched on at 01:20(30/04/2019). g) Fenchuganj S/S-Fenchuganj P/S Ckt tripped at 12:54(30/04/2019) from Fenchuganj S/S end showing dist Z2, E/F and was switched on at 01:25(30/04/2019). g) Ramgonj (13:2/33 kV T2 transformer was shut down at 06:56(23/4/19) for 33 kV bus shut down About 20 MW power interruption will occurred under Ramgonj S/S				CL WOIK.							
g) Siddirganj 335 MW was synchronized at 16:33. h) Sylhet S/S-Fenchuganj IP/S Ckt tripped at 12:54(30/04/2019) from Sylhet end showing dist.Z2, A-phase and was switched on at 01:120(30/04/2019). i) Fenchuganj S/S-Fenchuganj IP/S Ckt tripped at 12:54(30/04/2019) from Fenchuganj S/S end showing dist.Z2, E/F and was switched on at 01:25(30/04/2019). j) Ramgonj 132/33 kV T2 transformer was shut down at 06:56(23/4/19) for 33 kV bus shut down About 20 MW power interruption will occurred under Ramgonj S/S			at 13:∠1 for project work.								
in Sylhet S/S-Fenchugari P/S Ckt tripped at 12:54(30/04/2019) from Sylhet end showing dist Z2, A-phase and was switched on at 01:20(30/04/2019). i) Fenchugari S/S-Fenchugari P/S Ckt tripped at 12:54(30/04/2019) from Fenchugari S/S end showing dist Z2, E/F and was switched on at 01:25(30/04/2019) from Sylhet											
A-phase and was switched on at 01:20(30/04/2019). i) Fenchuganj S/S-Fenchuganj P/S Ckt tripped at 12:54(30/04/2019) from Fenchuganj S/S end showing dist.Z2, E/F and was switched on at 01:25(30/04/2019). j) Ramgonj 132/33 kV T2 transformer was shut down at 06:56(23/4/19) for 33 kV bus shut down About 20 MW power interruption will occurred under Ramgonj S/S											
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showing dist. 22, E/F and was switched on at 01:25(30/04/2019). j) Ramgonj 132/33 kV T2 transformer was shut down at 06:56(23/4/19) for 33 kV bus shut down About 20 MW power interruption will occurred under Ramgonj S/5											
j) Ramgonj 132/33 kV T2 transformer was shut down at 06:56(23/4/19) for 33 kV bus shut down About 20 MW power interruption will occurred under Ramgonj S/5				S/S end							
		sformer was shut dov	n at 06:56(23/4/19) for 33 kV bus sl	hut down					interruption will	occurred under Ran	ngonj S/S
Sub Divisional Engineer Executive Engineer Superintendent Engineer											
etwork Operation Division Load Despatch Circle	etwork Operation Division			Network Operation Divi	ision				Load Despat	ch Circle	