			ER GRID COMPANY OF BANGLADE NATIONAL LOAD DESPATCH CEN DAILY REPORT							QF-LDC- Page -
			DAILT REPORT					Reporting Date :	19-Apr-19	rage -
Till now the maximum generation is:-		11623 MW				19:				
The Summary of Yesterday's Day Peak Generation :	18-Apr-19 8841.8	Generation & D	emand Hour:		12:00		Min. Gen. at	I Min Gen. & Prob		mand 8 MW
Evening Peak Generation :	11242.0		Hour :		19:30		Available Max G	0.00		9 MW
E.P. Demand (at gen end):	11242.0		Hour:		19:30		Max Demand (E			0 MW
Maximum Generation :	11242.0		Hour:		19:30		Reserve(General			9 MW
Total Gen. (MKWH)	232.1	IVIVV		Load Factor	86.01%		Load Shed	ation enu)		0 MW
Total Gell. (MICOVII)	202.1	EXPORT / IM	PORT THROUGH EAST-WEST INT	FRCONNECTOR	. 00.017	,	Load Orica			0 141 44
Export from East grid to West grid :- Maximum		E/11 0111 / 1111	on minocon Exor Meor in		MW	at	6:00	Energy		MKWHR.
mport from West grid to East grid :- Maximum					MW	at	-	Energy		- MKWHR.
Water Level of Kaptai Lake at 6:00 A M on		19-Apr-19								
Actual : 81.65	Ft.(MSL),			Rule curve :	: 8	4.40	Ft.(MSL)			
Gas Consumed : Total =	1270.09	MMCFD.			Oil Con	sumed	(PDB):			
								HSD :		Liter
								FO :		Liter
Seet of the Comment First (DDB : Dit)	Gas :		Tk100,836,567							
Cost of the Consumed Fuel (PDB+Pvt):	Gas :		Tk27,464,241			Oil	: Tk384,240,367	Total :	Tk512,541,175	
	Coai :		TK27,404,241			Oll	: 1K304,240,307	TOTAL :	18512,541,175	
Ī	oad Sheddin	g & Other Inform	ation							
Area Yesterday	/						Today			
			Estimated Demand (S/S end)				Estimated Shed	Iding (S/S end)	Rates of Shede	ding
MW			MW						(On Estimated [Demand)
Dhaka 0	0:00		3796					0	0%	
Chittagong Area 0	0:00		1290					0	0%	
Khulna Area 0	0:00		1155					0	0%	
Rajshahi Area 0	0:00		1044					0	0%	
Comilla Area 0	0:00		943					0	0%	
Mymensingh Area 0 Sylhet Area 0	0:00 0:00		761 427					0	0% 0%	
Sylhet Area 0 Barisal Area 0	0:00		427 196					0	0%	
	0:00		587					0	0%	
Total 0			10201					0		
					2) Khul 3) Sika	Ina ST 1 Ibaha S ramara Ihirganj	T 60 MW 410 MW. ST	7) Ghorashal U 8) Haripur SBU 9) Siddhirganj 10) Raozan Un 11) Ghorasal U 12) Ashuganj 2	J-1,2 335 MW it-1 Init-7 ST	
	Description shut down from 930 kV Ckt-1 w wn from 09:48 synchronized a showing E/F, O/C down at 19:18 04/2019) to su oed at 05:56(1) tine Juldah unit	n 08:25 to 16:02 cras switched on a to 13:03 for C/M. to 13:03 for C/M. to 13:02. Crelays at P/P er due to low hydra to boiler tube leak pply auxiliary stea pply 40:4/2019) due to 14: 8 3 and Sikalb	nd. I. Lindic pressure at age. In to APS 225 MW CCPP. R-phase 132 kV CT aha 55 MW tripped.				Comments on	Power Interruptio	n	
3-Phase relays. m) Pabna 132 kV main bus was under shut down from 05:21(19/04/2019) to 09:07(19/04/2019) for D/W. n) Siddirganj 132/33 kV T1 transformer was under shut down from 07:24 to 10:07(19/04/2019) for C/M. o) Daudkandi 132 kV main & transfer bus were shut down at 07:21(19/04/2019) for D/W.						About 60 MW power interruption occurred under Pabna S/S area from 05:21 to 09:07(19)04/2019). About 25 MW power interruption occurred under Siddirganj S/S area from 07:24 to 10:07(19)04/2019). About 60 MW power interruption occurred under Daudkandi S/S area from 07:21 to till(19/04/2019).				