19:3 00 30 30 30 30 30 4 4 4 8 4.80 Consumed (f Oil	Today's Actua Min, Gen, at Available Max G Max Demand (E Reserve(Gener, Load Shed 2:00 - Ft.(MSL) PDB) : : Tk408,617,164 Today Estimated Shec	I Min Gen. & Prob. 6:00 exeration :: vening) : ation end) : Energy Energy HSD : FO : Total : iding (S/S end)	able Gen. & Demand 6307 MW 13695 MW 11600 MW 2095 MW 0 MW 0 MW MKW - MKW Liter Tk534,672,279 Rates of Shedding (On Estimated Demand) 0% 0% 0% 0% 0% 0% 0%
30 30 30 33 30 30 30 30 4 8 8 8 8 8 8 8 8 8 8 8 8 8	Min. Gen. at Available Max G Available Max G Max Demand (E Reserve(Gener Load Shed 2:00 - Ft.(MSL) PDB) : : : Tk408,617,164 Today Estimated Shec S	e:00 eneration : :vening) : ation end) : : Energy Energy Energy HSD : FO : Total : iding (5/5 end) MW 0 0 0 0 0 0 0 0 0 0	6307 MW 13695 MW 11600 MW 2095 MW 0 MW 0 MW KWI . MKWI . MKWI . MKWI . Liter Tk534,672,279 Rates of Shedding (On Estimated Demand) 0% 0% 0% 0% 0% 0% 0% 0% 0% 0%
30 30 30 33 30 30 30 30 4 8 8 8 8 8 8 8 8 8 8 8 8 8	Available Max C Max Demand (E Reserve(Gener- Load Shed 2:00 - Ft (MSL) PDB) : : Tk408,617,164 Today Estimated Shec	Peneration : : verning) : : Energy Energy HSD : FO : Total : iding (S/S end) MW 0 0 0 0 0 0 0 0 0 0 0 0 0	13695 MW 11600 MW 2095 MW 0 MW MKWI - MKWI - MKWI - Liter Liter Tk534,672,279 Rates of Shedding (On Estimated Demand) 0% 0% 0% 0% 0% 0% 0% 0%
30 30 63% / at / at 84.80 Consumed (f Oil Oil	Max Demand (E Reserve(Gener Load Shed 2:00 - FL(MSL) PDB) : : Tk408,617,164 Today Estimated Shec	Evening) : ation end) : Energy Energy HSD : FO : Total : dding (S/S end) MW 0 0 0 0 0 0 0 0 0 0 0 0 0	11600 MW 2005 MW 0 MW MKWI - MKWI Liter Tk534,672,279 Rates of Shedding (On Estimated Demand) 0% 0% 0% 0% 0% 0% 0%
63% / at / at / at / Consumed (f Oil Oil	Load Shed 2:00 - Ft.(MSL) PDB): : Tk408,617,164 Today Estimated Shec Shec Structure ST: Unit 1	: Energy Energy HSD : FO : Total : Uding (S/S end) WW 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 MW MKWI - MKWI Liter Tk534,672,279 Rates of Shedding (On Estimated Demand) 0% 0% 0% 0% 0% 0% 0% 0%
/ at / at 84.80 Consumed (f Oil	2:00 - Ft(MSL) PDB) : : Tk408,617,164 Today Estimated Shec	Energy HSD : FO : Total : dding (S/S end) MW 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	MKWi - MKWi Liter Tk534,672,279 Rates of Shedding (On Estimated Demand) 0% 0% 0% 0% 0% 0% 0% 0% 0% 0%
/ at 84.80 Consumed (f Oil Oil	- Ft.(MSL) PDB) : : Tk408,617,164 Today Estimated Shec	Energy HSD : FO : Total : dding (S/S end) MW 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	- MKWI Liter Tk534,672,279 Rates of Shedding (On Estimated Demand) 0% 0% 0% 0% 0% 0% 0% 0% 0%
/ at 84.80 Consumed (f Oil	- Ft.(MSL) PDB) : : Tk408,617,164 Today Estimated Shec	Energy HSD : FO : Total : dding (S/S end) MW 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	- MKWI Liter Tk534,672,279 Rates of Shedding (On Estimated Demand) 0% 0% 0% 0% 0% 0% 0% 0% 0%
Consumed (f	PDB) : : Tk408,617,164 Today Estimated Shec Shec Shec Structure ST: Unit 1	FO : Total : tding (S/S end) MW 0 0 0 0 0 0 0 0 0 0 0 0 0	Liter Tk534,672,279 Rates of Shedding (On Estimated Demand) 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0%
Consumed (f	PDB) : : Tk408,617,164 Today Estimated Shec Shec Shec Structure ST: Unit 1	FO : Total : tding (S/S end) MW 0 0 0 0 0 0 0 0 0 0 0 0 0	Liter Tk534,672,279 Rates of Shedding (On Estimated Demand) 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0%
Oil	: Tk408,617,164 Today Estimated Shec	FO : Total : tding (S/S end) MW 0 0 0 0 0 0 0 0 0 0 0 0 0	Liter Tk534,672,279 Rates of Shedding (On Estimated Demand) 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0%
rced Shut- D	Today Estimated Shec	Total : tding (S/S end) MW 0 0 0 0 0 0 0 0 0 0 0 0 0	Tk534,672,279 Rates of Shedding (On Estimated Demand) 0% 0% 0% 0% 0% 0% 0% 0% 0% 0%
rced Shut- D	Today Estimated Shec	Iding (S/S end) MW 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Rates of Shedding (On Estimated Demand) 0%
	Estimated Shec	MW 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(On Estimated Demand) 0% 0% 0% 0% 0% 0% 0% 0% 0%
	Estimated Shec	MW 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(On Estimated Demand) 0% 0% 0% 0% 0% 0% 0% 0% 0%
	ST: Unit-1	0 0 0 0 0 0 0 0 0	0% 0% 0% 0% 0% 0% 0%
	ST: Unit-1	0 0 0 0 0 0 0 0	0% 0% 0% 0% 0% 0%
	ST: Unit-1	0 0 0 0 0 0 0	0% 0% 0% 0% 0%
	ST: Unit-1	0 0 0 0 0	0% 0% 0% 0%
	ST: Unit-1	0 0 0 0	0% 0% 0%
	ST: Unit-1	0 0 0	0% 0%
	ST: Unit-1	0	0%
	ST: Unit-1	0	
	ST: Unit-1	0	
	ST: Unit-1		
	ST: Unit-1		
	ST: Unit-1		
4) Bheramara 410 MW. 10) Raozan Un 5) Siddhirganj ST 11) Ghorasal U 6) Ashuganj #3,4,5			
	Comments on	Power Interruption	n
			ccurred under Daudkandi
	area from 11:13	3 to 12:06.	
	About 69 MW p	ower interruption of	ccurred under Jhenaidah
	area from 19:34		
			ccurred under Pabna S/S
	area from 17:28	s to the now.	
			ccurred under Maniknaga
	area from 23:03		
	About 65 MW p area from 23:10	ower interruption or	ccurred under Lalbag S/S
	area irom 25. ru	0 10 23.29.	
			an under Theleumene
	Abaut 11 MA	ower interruption of 3 to 07:40(17/04/20	ccurred under Triakurgaoi
	About 14 MW p		
	area from 06:38		
	area from 06:38 About 20 MW p	10 07:39(17/04/20	
	area from 06:38 About 20 MW p	10 07:39(17/04/20	
	area from 06:38 About 20 MW p	Superintendent E	
		area from 06:38 About 20 MW p	About 14 MW power interruption o area from 06:38 to 07:40(17/04/20 About 20 MW power interruption o area from 06:07 to 07:39(17/04/20