POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER

QF-LDC-08

		U	AILT	REPOR						Page -1
								Reporting Da	ate: 24-Mar-	19
Till now the maximum gener	ation is : -	116	23 MW			1	19:30 Hrs	on 19-Sep-18		
The Summary of Yesterday's		23-Mar-19 Ger	eration & De	emand			Today's Actu	al Min Gen. & Prob	able Gen. & Demand	
Day Peak Generation :		8224.6 MW			12:00		Min. Gen. at			7475 MW
Evening Peak Generation : E.P. Demand (at gen end) :		10744.0 MW 10744.0 MW			19:30 19:30		Available Max Max Demand			14034 MW 10900 MW
Maximum Generation :		10744.0 MW			19:30		Reserve(Gene			3134 MW
Total Gen. (MKWH) :		204.1	System Lo		: 79.15%		Load Shed	:		0 MW
		EXPORT / IMPORT	THROUGH E						_	
Export from East grid to West gri				-3	40 MW	at	4:00		Energy	MKWHR.
Import from West grid to East gri Water Level of Kaptai Lake		24-1	- Mar-19		MW	at	-		Energy	- MKWHR.
Actual :		Ft.(MSL),	viai 10	Rule curve	е:	90.12	Ft.(MSL)			
Gas Consumed :	Total =	1284.89 MM	CFD.		Oil Cor	nsumed (PDB):		1100		× 1.
								HSD : FO :		Liter Liter
								10 .		Litter
Cost of the Consumed Fuel (PDE	3+Pvt) :	Gas :	Tk99,7							
		Coal :	Tk24,4	87,593		Oil	: Tk270,844,03	2 Т	otal : Tk395,077,320	6
		.oad Shedding & Other Ir	formation							
	-									
Area	Yesterday						Today			
	N00/	I		mand (S/S end	1)		Estimated She	edding (S/S end)	Rates of She	
Dhaka	0 0	0:00	M 38	W 62				0	On Estimated 0%	Demand)
Chittagong Area	0	0:00	30 13					0	0%	
Khulna Area	õ	0:00	11					0	0%	
Rajshahi Area	0	0:00		63				0	0%	
Comilla Area Mymensingh Area	0	0:00	96					0	0%	
Sylhet Area	0	0:00 0:00	77					0	0% 0%	
Barisal Area	õ	0:00	20					0	0%	
Rangpur Area Total	0	0:00	59	98				0	0%	
Total	0		103	381				0		
Ir	formation of the	Generating Units under s	hut down							
		Concluding Onits under 5	nut down.							
Planne	ed Shut- Down					Shut- Down				
						pukuria ST: Unit-1		10) Bhola-22	25 CCPP ST	
						na ST 110 MW rasal Unit-4				
						gabari 100 & 71 MV	1			
						hirganj ST				
						uganj #5				
						ganj #2				
						pur SBU-1,2 lirganj-335 MW				
					.,	5.1				
A -1-1141										
Additio	onal information	n of Machines, lines, Inte	rruption / Fo	rced Load she	ed etc.					
Description Co							nments on Power Interruption			
a) Kamrangirchar 132/33 kV T-1 transformer was under shut down from 08:27 to 13:05 for A/M.										
b) Bibiyana-Shahjibazar 230 kV (c) Callemari 122/22 kV (T 1 8 T 2)					2 147					
c) Gallamari 132/33 kV T-1 & T-2 Labanchora feeder fault and wa			c relay at Dol	n end due to 3.	3 K V					
d) Gopalganj 132/33 kV T-1 & T-			st.O/C relay a	at 33 kV end an	nd was					
switched on at 12:26.										
e) Cumilla(N) 230/132 kV T-2 tra					ed on at 1	6:58.				
f) Saidpur -Purbasadipur 132 kV g) Bibiyana #3 GT was shut down			15:15 TOF C/IV	l.						
h) Megnaghat-Shyampur 230 kV			ot maintenan	ice at R-phase	isolator					
in bay of Megnaghat end and v	vas switched on	at 17:25.								
i) Ashuganj (N)-360 MW CCPP S										
 j) HVDC Bheramara breaker 20D k) After maintenance Barapukuri 					e one pha	se.				
I) Bhulta-Haripur 132 kV Ckt was					or of					
Bhulta end and was switched o	n at 23:15.									
m) Munshiganj 132/33 kV T-2 tra										
 n) Joydevpur-Ghorasal 132 kV C Joydevpur end and was switcher 			intenance at	в-pnase LA at						
 o) Summit Megnaghat-305 MW (to water injec	tion test						
 p) Amnura 132/33 kV T-3 transfo 					About	100 MW power inter	ruption occurred une	der Amnura S/S		
switched on at 05:22(24/3/19).		rea from 04:50 to 05:22(24/03/2019).								
q) Mymensing 132/33 kV T-2 transformer with 33 kV Bus was shut down at 07:15(24/3/19) and was switch About 24 MW power interruption occurred under Mymensing S/S area from 07:15 to 07:48(24/3/19).										
on at 07:48(24/3/19).					area fr	011 07.15 (0 07:48(2	4103/2019).			
Sub Divisional Engineer				e Engineer					ntendent Engineer	
Network Operation Division		N	etwork Oper	ation Division	1			Load	Despatch Circle	