## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

Reporting Date:

							Reporting	Date:
Till now the maximum generation is: -		11623	MW		19	9:30 Hrs	on 19-Se	p-18
The Summary of Yesterday's	20-Mar-19	Gener	ation & Demand			Today's A	ctual Min G	en. & P
Day Peak Generation :	8984.2	2 MW		12:00		Min. Gen.	at 5	:00
Evening Peak Generation :	10340.0	) MW		19:30		Available M	lax Generat	ion
E.P. Demand (at gen end):	10340.0	) MW		19:30		Max Dema	nd (Evening	) :
Maximum Generation :	10340.0	) MW		19:30		Reserve(G	eneration er	nd)
Total Gen. (MKWH) :	207.8	3	System Load Factor	: 83.75%		Load Shed		:
, ,	EXPORT / IMPO	ORT TH	ROUGH EAST-WEST	INTERCON	IECTOR			
Export from East grid to West grid :- Maximum				-80 MW	at	2:00		Energy
Import from West grid to East grid :- Maximum			-	MW	at	-		Energy
Water Level of Kaptai Lake at 6:00 A M or	1	21-Ma	r-19					
Actual : 88.41	Ft.(MSL),		Rule cu	rve :	90.12	Ft.( MSL	)	
Gas Consumed : Total =	: 1207 70	MMCF	.D	Oil Cons	sumed (PDE	3) ·		
						, -	HSD	:
							FO	:
Cost of the Consumed Fuel (PDB+Pvt) :	Gas	:	Tk95,226,077					
,	Coal	:	Tk25,132,700		Oil	: Tk289,784,	609	Total :

## **Load Shedding & Other Information**

Area	Yesterday		Today		
	•		Estimated Demand (S/S end)	Estimated Shedding (S/S end	
	MW		MW	MW	
Dhaka	0	0:00	3781	0	
Chittagong Area	0	0:00	1285	0	
Khulna Area	0	0:00	1151	0	
Rajshahi Area	0	0:00	1040	0	
Comilla Area	0	0:00	940	0	
Mymensingh Area	0	0:00	758	0	
Sylhet Area	0	0:00	426	0	
Barisal Area	0	0:00	195	0	
Rangpur Area	0	0:00	585	0	
Total	0		10160	0	

Information of the Generating Units under shut down.

information of the Generating Office unc	ior shut down.
Planned Shut- Down	Forced Shut- Down
	1) Barapukuria ST: Unit-1
	2) Khulna ST 110 MW
	3) Ghorasal Unit-4,5
	4) Bhagabari 100 & 71 MW
	5) Shajibazar 330 MW GT-2
	6) Ashuganj #5
	7) Sirajganj #2
	8) Haripur SBU-1,2
	9) Siddirganj-335 MW

## Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Comments on Power Interruption
Shyampur(N) Shyampur(O) 132 kV Ckt 1 was under shut down from 00:40 to 12:04 for DM	

- a) Shyampur(N)-Shyampur(O) 132 kV Ckt-1 was under shut down from 09:40 to 12:04 for D/W.
- b) Hasnabad 132/33 kV T-5 transformer was under shut down from 08:54 to 14:07 for C/M. c) Cumilla(N) 230/132 kV T-02 transformer was under shut down from 12:02 to 13:43 for carry out protection test.
- d) After maintenance Haripur 360 MW GT was synchronized at 11:33.
- e) Modhumoti 100 MW was synchronized at 09:32 for test.
- f) Sikalbaha-Julda 132 kV Ckt released at 10:42(04/10/2018) to connect loop/connectors and accessories to make it ready for operation.
- g) Sikalbaha 230/132 kV T-02 transformer was shut down at 14:09 due to oil leakage at 132 kV cable.
- h) Sikalbaha-Julda 132 kV Ckt was switched on at 17:41.
- i) Ghorasal-Ashuganj(S) 230 kV Ckt-2 tripped from Ghorasal end at 10:25 showing B fail and was switched on at 00:34(21/3/19).
- ji) Barishal(S) 132/33 kV T-1 & T-2 transformer was tripped at 02:59(21/03/2019) from 33 kV side due to 33 kV Jhalkathi feeder fault and switched on at 03:13(21/03/2019).

About 52 MW power interruption occurred under Barishal(S) S/ $\!\!$ 4 area from 02:59(21/03/2019) to 03:13(21/3/2019).

Sub Divisional Engineer	Executive Engineer	Superinte
Network Operation Division	Network Operation Division	Load Des

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21-Mar-19	
robable Gen.	& Demand
7215 13688 10700 2988	MW MW MW
	MKWHR. MKWHR.
	Liter Liter
Tk410,143,387	
Rates of She (On Estimated	
0% 0% 0% 0% 0%	
0% 0% 0%	
S	
endent Enginee spatch Circle	r