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Till now the maximum generation is : -

11623 MW

19:30 Hrs on 19-Sep-18

The Summary of Yesterday's		15-Mar-19	Generation & Demand		19-Sep-16	
					Today's Actual	Min Gen. & Probable Gen. & Demand
Day Peak Generation :	7432.6 MW	Hour :	12:00	Min. Gen. at	4:00	6936 MW
Evening Peak Generation :	9644.0 MW	Hour :	19:30	Available Max Generation	:	12919 MW
E.P. Demand (at gen end) :	9644.0 MW	Hour :	19:30	Max Demand (Evening) :		10000 MW
Maximum Generation :	9644.0 MW	Hour :	19:30	Reserve(Generation end)		2919 MW
Total Gen. (MKWH) :	188.6	System Load Factor	: 81.47%	Load Shed	:	0 MW

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR						
Export from East grid to West grid :- Maximum	-300 MW	at	1:00	Energy	MKWHR.	
Import from West grid to East grid :- Maximum	-			Energy	- MKWHR.	

Water Level of Kaptai Lake at 6:00 A M on 16-Mar-19					
Actual :	89.82	Ft.(MSL)		Rule curve :	90.92 Ft.(MSL)

Gas Consumed :	Total =	1137.85 MMCFD.	Oil Consumed (PDB) :		
				HSD :	Liter
				FO :	Liter

Cost of the Consumed Fuel (PDB+Pvt) :	Gas :	Tk95,027,831		
	Coal :	Tk14,105,598	Oil : Tk234,020,015	Total : Tk343,153,443

Load Shedding & Other Information

Area	Yesterday		Estimated Demand (S/S end)	Today	
	MW			Estimated Shedding (S/S end)	Rates of Shedding (On Estimated Demand)
Dhaka	0	0:00	3489	0	0%
Chittagong Area	0	0:00	1183	0	0%
Khuina Area	0	0:00	1060	0	0%
Rajshahi Area	0	0:00	957	0	0%
Comilla Area	0	0:00	865	0	0%
Mymensingh Area	0	0:00	698	0	0%
Sylhet Area	0	0:00	395	0	0%
Barisal Area	0	0:00	180	0	0%
Rangpur Area	0	0:00	538	0	0%
Total	0		9365	0	

Information of the Generating Units under shut down.

Planned Shut- Down

Forced Shut-Down

- 1) Barapukuria ST: Unit-1,2
- 2) Khulna ST 110 MW
- 3) Ghorasal Unit-1,3,4
- 4) Bhagabari 100 MW
- 5) Sikabaha 150MW Peaking
- 6) Haripur 360 MW
- 7) Ashuganj #5
- 8) Shajibazar 330 MW GT-2

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description

- a) Ghorasal 132 kv Bus- was under shut down from 07:24 to 09:34 for D/W.
- b) Siddhirganj 132/33 kv T2 transformer T-2 was under shut down from 07:40 to 14:32 for D/W.
- c) Bhulta 132/33 kv T1 transformer was under shut down from 09:50 to 15:12 for A/M.
- d) Hathazari 132/33 kv T1 transformer was under shut down from 07:53 to 10:13 for C/M.
- e) Mongla-Bagherhat 132 kv Ckt was under shut down from 08:57 to 17:25 for C/M.
- f) Botali 33 kv bus was under shut down from 08:08 to 09:37 for maintenance work.
- g) Faridpur-Bheramara 132 kv Ckt-2 was under shut down since at 10:28 for reconducting work.
- h) Meghnaghat-Shyampur 230 kv Ckt-1 was under shut down from 12:21 to 16:13 for D/W.
- i) Kushiara 163 MW tripped at 12:21 due temperature high and was synchronized at 16:51.
- j) Siddhirganj GT-1 was synchronized at 11:17.
- k) After maint Tongt GT was synchronized at 11:40.
- l) Meghnaghat-Shyampur 230 kv Ckt-2 was under shut down from 16:24 to 17:40 for D/W.
- m) Sherpur 132/33 kv T1 transformer was under shut down from 20:15 to 00:44 due to differential signal.
- n) Siddhirganj 335 MW CAPP was synchronized at 19:29.

Comments on Power Interruption

About 30 MW power interruption occurred under Bottai S/S areas from 08:08 to 09:37

About 8 MW power interruption occurred under Sherpur S/S areas from 20:15 to 00:44.

**Sub Divisional Engineer
Network Operation Division**

Executive Engineer
Network Operation Division

Superintendent Engineer
Load Dispatch Circle