			PO	WER GRID COMPANY OF BANG NATIONAL LOAD DESPATCH									QF-LDC-
				DAILY REPORT	CENTER					_			Page -
Till now the maximum ger	neration is : -		11623 MW					19:30	Hrs o	Reportii 19-S	ng Date : ep-18	15-Mar-19	
The Summary of Yesterday			Generation & Der	nand					Today's Actu	ıal Min G	en. & Pro	obable Gen. & D	
Day Peak Generation : Evening Peak Generation :		8670.3 10441.0			Hour : Hour :		12:00 19:30		Min. Gen. at Available Max		8:00 tion	7074 12644	
E.P. Demand (at gen end):		10441.0			Hour :		19:30		Max Demand			9500	
Maximum Generation :		10441.0			Hour :		19:30		Reserve(Gene				MW
Total Gen. (MKWH) :		208.1			System Load Factor		83.04%		Load Shed		<u>:</u>	0	MW
Export from East grid to West	arid : Maximun	n	EXPORT / I	MPORT THROUGH EAST-WES	T INTERCONNECTOR	-300	MW	at	1:00		Energy		MKWHR.
mport from West grid to East			-				MW	at	-		Energy		MKWHR.
Water Level of Kaptai Lake at	t 6:00 A M on		15-Mar-19										
Actual :	89.82	Ft.(MSL),			Rule c	urve :	90.	92	Ft.(MSL)				
Gas Consumed :	Total =	1183.94	MMCFD.				Oil Cons	sumed	I (PDB):				
										HSD			Liter
										FO	:		Liter
Cost of the Consumed Fuel (P	DB+Pvt):	Gas :		Tk100,905,222									
·		Coal :		Tk14,127,214			Oi	1 :	Tk305,063,41	1	Total :	Tk420,095,848	
		oad Shaddi	ng & Other Inform	ation									
	<u> </u>	odu oneuül	a Guidi IIIIOIIII										
Area	Yester	day							Today				
	MW			Estimated Demand (S/S	end)				Estimated She	edding (S		Rates of Shedo	
Dhaka	0 0	0:00		MW 3365						MW	0	(On Estimated D 0%	emand)
Chittagong Area	0	0:00		1140							0	0%	
Khulna Area	0	0:00		1021							0	0%	
Rajshahi Area	0	0:00		922							0	0%	
Comilla Area	0	0:00 0:00		833							0	0% 0%	
Mymensingh Area Sylhet Area	0	0:00		672 381							0	0%	
Barisal Area	Ö	0:00		173							0	0%	
Rangpur Area	0	0:00		519							0	0%	
Total	0			9027							0		
	Informatio	n of the Ger	nerating Units under	ebut down									
	mormanc	ii oi iile Gei	lerating Offics under	SHUL GOWII.									
	Planned Shut-	Down					Forced	Shut-	Down				
							6) Harip 7) Ashu 8) Siddh	ur 360 ganj # nirganj	5 335 MW	g			
							10) Syll	net 150) MW				
	Additional Info	ermation of	Machines, lines, In	terruption / Forced Load shed e	tc.								
			Machines, lines, In	terruption / Forced Load shed e	tc.				Co	to or D	wor late	runtion	
	D	escription			dc.				Commen	ts on Po	wer Inter	ruption	
a) Hasnabad 230/132 kV T01	D transformer was	escription s under shut	down from 10:02 to	20:41 for D/W.	ic.				Commen	ts on Po	wer Inter	ruption	
a) Hasnabad 230/132 kV T01: b) Bakulia-Kulshi 132 kV Ckt w c) Rampura-Bhulta 230 kV Ckl	transformer was vas under shut d t CB-812 was u	escription s under shut lown from 08 nder shut do	down from 10:02 to :28 to 10:10 due to wn from 12:18 to 16	20:41 for D/W. red hot at Bakulia end.	de.				Commen	ts on Po	wer Inter	ruption	
a) Hasnabad 230/132 kV T01: b) Bakulia-Kulshi 132 kV Ckt w c) Rampura-Bhulta 230 kV Ckt d) After maintenance Siddirgar	transformer was vas under shut d t CB-812 was u nj-335 MW was	escription s under shut lown from 08 nder shut do	down from 10:02 to :28 to 10:10 due to wn from 12:18 to 16	20:41 for D/W. red hot at Bakulia end.	ic.				Commen	ts on Po	wer Inter	ruption	
a) Hasnabad 230/132 kV T01- b) Bakulia-Kulshi 132 kV Ckt w c) Rampura-Bhulta 230 kV Ckt d) After maintenance Siddirgar e) Bibiyana-3 was synchronize f) Amnura 132/33 kV T-1 trans	transformer was vas under shut d t CB-812 was un nj-335 MW was d at 10:49. former was swit	escription s under shut lown from 08 nder shut do synchronized	down from 10:02 to :28 to 10:10 due to wn from 12:18 to 16 d at 10:08.	20:41 for D/W. red hot at Bakulia end.	ic.				Commen	ts on Po	wer Inter	ruption	
a) Hasnabad 230/132 kV T01 ib) Bakulia-Kulshi 132 kV Ckt w. Cb Rampura-Bhulta 230 kV Ckt d) After maintenance Siddirgar e) Biblyana-3 was synchronizer f) Amnura 132/33 kV T-1 trans g) Tongi GT was shut down at	transformer was vas under shut d t CB-812 was un nj-335 MW was d at 10:49. former was swit 10:20.	escription s under shut lown from 08 nder shut do synchronized	down from 10:02 to :28 to 10:10 due to wn from 12:18 to 16 I at 10:08. 3:18.	20:41 for D/W. red hot at Bakulia end. :02 for protection test.	ic.				Commen	ts on Po	ower Inter	ruption	
a) Hasnabad 230/132 kV T01 b) Bakulia-Kulishi 132 kV Ckt w C) Rampura-Bhulta 230 kV Ckt d) After maintenance Siddirgar e) Biblyana-3 was synchronize f) Amnura 132/33 kV T-1 trans g) Tongi GT was shut down at l) Cumilla(N)230/132 kV T02 t	transformer was vas under shut d t CB-812 was un nj-335 MW was d at 10:49. former was swit 10:20.	escription s under shut lown from 08 nder shut do synchronized	down from 10:02 to :28 to 10:10 due to wn from 12:18 to 16 I at 10:08. 3:18.	20:41 for D/W. red hot at Bakulia end. :02 for protection test.	ic.				Commen	ts on Po	wer Inter	rruption	
a) Hasnabad 230/132 kV T01: b) Bakulia-Kulshi 132 kV Ckt w. c) Rampura-Bhula 230 kV Ckt d) After maintenance Siddigan e) Bibiyana-3 was synchronize h) Amnura 132/33 kV T-1 trans g) Tongi GT was shut down at h) Cumilla(N)230/132 kV T02 tr on at 14:34.	transformer was was under shut d t CB-812 was u nj-335 MW was d at 10:49. former was swit 10:20. transformer was	escription s under shut lown from 08 nder shut do synchronized ched on at 1	down from 10:02 to :28 to 10:10 due to wn from 12:18 to 16 d at 10:08. 3:18.	20.41 for D/W. 20.41 for D/W. 70 for protection test. T-1 & Lock out and switched			To avoic	d O/L)
a) Hasnabad 230/132 kV T01: b) Bakulia-Kulshi 132 kV Ckt w. c) Rampura-Bulta 230 kV Ckt d) After maintenance Siddigar e) Bibhyana-3 was synchronize f) Amnura 132/33 kV T-1 trans g) Tongi GT was shut down at h) Cumilla(N)230/132 kV T02 tr on at 14:34.	transformer was vas under shut dt CB-812 was unj-335 MW was d at 10:49. former was swit 10:20. transformer was tripped fi	escription s under shut lown from 08 nder shut do synchronized ched on at 1 tripped at 1	down from 10:02 to :28 to 10:10 due to wn from 12:18 to 16 d at 10:08. 3:18. 1:07 showing RXDE	20:41 for D/W. red hot at Bakulia end. :02 for protection test.			MW, Ma	anikga	of other Ckt 226 nj-18 MW, Kod	6 MW(Ne da-38 M	ew Tongi-7 W) load sl	ruption 70 MW,Tongi-10(hed has occurred	
a) Hasnabad 230/132 kV T01 b) Banabad 230/132 kV T01 b) Chambura Bhutla 230 kV Ckt w d) After maintenance Siddirgar e) Biblyana-3 was synchronized h Amnura 132/33 kV T-1 trans g) Tongi GT was shut down at h) Cumilla(N)230/132 kV T02 t on at 14:34. Tongi end & DS at Ghc Z1 at Tongi end & DS at C1 at Tongi end & DS at To	transformer was vas under shut dt CB-812 was under shut dt CB-812 was under shut dt 10:49. If transformer was swit dt 10:20. If transformer was tripped forashal end and	escription s under shut lown from 08 nder shut do synchronized ched on at 1 tripped at 1	down from 10:02 to :28 to 10:10 due to wn from 12:18 to 16 d at 10:08. 3:18. 1:07 showing RXDE d at 11:50 showing I d on at 12:25.	20:41 for D/W. red hot at Bakulia end. 02 for protection test. T-1 & Lock out and switched PTAW,PTA5,PD3,DSTW,T-phase			MW, Ma	anikga	of other Ckt 226	6 MW(Ne da-38 M	ew Tongi-7 W) load sl	70 MW ,Tongi-100	
a) Hasnabad 230/132 kV T01 b) Bakulia-Kulshi 132 kV Ckt w c) Rampura-Bhulia 230 kV Ckd d) After maintenance Siddirgar e) Bibiyana-3 was synchrontzen h) Amruma 132/33 kV -11 trans f) Tongi GT was shut down at h) Cumila(N)230/132 kV T02 t on at 14:34. d) Tongi-Ghorashal 230 kV Ckt Z1 at Tongi end & DS at Gho (1) Chandpur 150 MW was force	transformer was vas under shut dt CB-812 was under shut dt CB-812 was under shut dt CB-812 was under was dt at 10:49. Informer was swit 10:20. Itransformer was -1 was tripped forashal end and e shut down at 1	escription ander shut lown from 08 nder shut do synchronized ched on at 1 tripped at 1 rom both end was switche 16:59 due to	down from 10:02 to :28 to 10:10 due to wn from 12:18 to 16 d at 10:08. 3:18. 1:07 showing RXDE d at 11:50 showing d on at 12:25. inlet bleed heating v	20.41 for D/W. red hot at Bakulia end. :02 for protection test. T-1 & Lock out and switched PTAW,PTA5,PD3,DSTW,T-phase alve problem.			MW, Ma	anikga	of other Ckt 226 nj-18 MW, Kod	6 MW(Ne da-38 M	ew Tongi-7 W) load sl	70 MW ,Tongi-100	
a) Hasnabad 230/132 kV T01 b) Bakulia-Kulshi 132 kV Ckt w c) Rampura-Bhulta 230 kV Ckt d) After maintenance Siddirgan e) Bibiyana-3 was synchrontzee Ammura 132/33 kV -11 trans g) Tongi GT was kV T02 t n) Cumilla(N)230/132 kV T02 t n at 14:34. J) Tongi-Ghorasha 230 kV Ckt Z1 at Tongi end & DS at Gho () Chandpur 150 MW was forck () Ashuganj-Kishoreganj Ckt-1 distAB at Kishoreganj Ckt-1	transformer was vas under shut dit CB-812 was uit to CB-812 was ui nj-335 MW was dia t 10:49. former was swit 10:20. transformer was ripped forashal end and e shut down at 1 was tripped fro	escription s under shut lown from 08 nder shut do synchronized ched on at 1 tripped at 1 rom both end was switche 16:59 due to m both end	down from 10:02 to :28 to 10:10 due to wn from 12:18 to 16 d at 10:08. 3:18. 1:07 showing RXDE d at 11:50 showing d on at 12:25. inlet bleed heating v	20.41 for D/W. red hot at Bakulia end. :02 for protection test. T-1 & Lock out and switched PTAW,PTA5,PD3,DSTW,T-phase alve problem.			MW, Ma	anikga	of other Ckt 226 nj-18 MW, Kod	6 MW(Ne da-38 M	ew Tongi-7 W) load sl	70 MW ,Tongi-100	
a) Hasnabad 230/132 kV T01 ib) Bakulia-Kulshi 132 kV Ckt w ic) Rampura-Ehulta 250 kV Ckt w ic) Rampura-Ehulta 250 kV Ckt of After maintenance Siddirgar b) Biblyana-3 was synchronized in Amura 132/33 kV T-1 trans g) Tongi GT was shut down at 10 Cumilla(N)230/132 kV T02 ton at 14:34. Tongi-Ghorashal 230 kV Ckt 21 at Tongi end & DS at Ghc) Chandpur 150 MW was force (x) Ashuganj-Kishoreganj Ckt-1 dist AB at Kishoreganj end.	transformer was vas under shut d t CB-812 was un j-335 MW was d at 10:49. former was swit 10:20. The was tripped for a shall end and e shut down at 1 was tripped froclosed at 21:35.	escription s under shut own from 08 nder shut do synchronized ched on at 1 tripped at 1 rom both end was switche 6:59 due to m both end :	down from 10:02 to 1:28 to 10:10 due to 1:28 to 10:10 due to 1:28 to 10:10 due 1:08 to 16 1:07 showing RXDE 1:07 showing RXDE 1:07 showing I 1:07 showing I 1:150 showing I 1:150 showing I 1:150 showing I 1:150 showing I 1:150 showing I 1:151 showing Id	20.41 for D/W. 20.41 for D/W. 20.41 for D/W. 20.2 for protection test. 20.2 for protection test. 21.1 & Lock out and switched 21.2 pt. 22.2 pt. 23.2 pt. 24.2 p			MW, Ma	anikga	of other Ckt 226 nj-18 MW, Kod	6 MW(Ne da-38 M	ew Tongi-7 W) load sl	70 MW ,Tongi-100	
a) Hasnabad 230/132 kV T01 :) Brampura-Bhulta 230 kV Ckt w; Brampura-Bhulta 230 kV Ckt i) After maintenance Siddirgar e) Bibliyana-3 was synchronized; Amnura 132/33 kV T-1 trans g) Tongi GT was shut down at i) Cumilla(N)230/132 kV T02 to na t14:34. Tongi-Ghorashal 230 kV Ckt Z1 at Tongi end & DS at Ghc Chandpur 150 MW was forck, Chandpur 150 MW was forck y Ashuganj-Kishoreganj Ckt-1 dist AB at Kishoreganj eckt. Barishal-Bhandaria Ckt was to na Bagerhal-Bhandaria Ckt was to na Bhandaria C	transformer was vas under shut of tGR-812 was un nj-335 MW was d at 10:49. former was swit 10:20. transformer was rorashal end and e shut down at 1 was tripped froclosed at 21:35. as under shut de shut down at 1 was tripped froclosed at 21:35.	escription s under shut own from 08 nder shut do synchronized ched on at 1 tripped at 1 rom both end was switche 6:59 due to m both end :	down from 10:02 to 1:28 to 10:10 due to 1:28 to 10:10 due to 1:28 to 10:10 due 1:08 to 16 1:07 showing RXDE 1:07 showing RXDE 1:07 showing I 1:07 showing I 1:150 showing I 1:150 showing I 1:150 showing I 1:150 showing I 1:150 showing I 1:151 showing Id	20.41 for D/W. 20.41 for D/W. 20.41 for D/W. 20.2 for protection test. 20.2 for protection test. 21.1 & Lock out and switched 21.2 pt. 22.2 pt. 23.2 pt. 24.2 p			MW, Ma	anikga	of other Ckt 226 nj-18 MW, Kod	6 MW(Ne da-38 M	ew Tongi-7 W) load sl	70 MW ,Tongi-100	
a) Hasnabad 230/132 kV T01 : b) Bakulia-Kulshi 132 kV Ckt w c) Rampura-Bhulta 230 kV Ckt w c) Rampura-Bhulta 230 kV Ckt w d) After maintenance Siddirgar b) Biblyana-3 was synchronized Amnura 132/33 kV T-1 trans c) Comilia(N)230/132 kV T02 to na 14.13-4. Tongl-Ghorashal 230 kV Ckt 21 at Tongl end & DS at Ghc c) Chandpur 150 MW was force c) Ashuganj-Kishoreganj Ckt-1 dist.AB at Kishoreganj end. Barishal-Bhandaria Ckt was n) Bagerhat-Bhandaria Ckt was preaker bushing red hot in B	transformer was was under shut of tCB-812 was un j-335 MW was d at 10:49. former was swit 10:20. transformer was sharen for ashal end and e shut down at 1 was tripped froclosed at 21:35. as under shut de-phases.	escription s under shut lown from 08 nder shut do synchronized ched on at 1 tripped at 1 rom both end was switche 6:59 due to m both end ched on at 1	down from 10:02 to 1:28 to 10:10 due to 1:28 to 10:10 due to will from 12:18 to 16 at 10:08. 3:18. 1:07 showing RXDE due to 1:25 showing Id on at 12:25. inlet bleed heating value 15:15 showing id 15:15 showing id 5:25 to 00:38(15/03/2	20:41 for D/W. 20:41 for D/W. 20:41 for D/W. 20:41 for protection test. 20:41 for protection test. 20:41 for protection test. 20:41 for protection test. 20:41 for D/W. 20:41 for D/W.			MW, Ma	anikga	of other Ckt 226 nj-18 MW, Kod	6 MW(Ne da-38 M	ew Tongi-7 W) load sl	70 MW ,Tongi-100	
a) Hasnabad 230/132 kV T011) blanula-Kulsti 132 kV Ckt w. c) Rampura-Bhulta 230 kV Ckt d) After maintenance Siddirgar e) Bibliyana-3 was synchronized Amnura 132/33 kV T-1 trans d) Tongi Ghorashal 230 kV Ckt 21 at Tongi end & DS at Gho Chandpur 150 MW was force c) Annura 132/33 kV Ckt 21 at Tongi end & DS at Gho Ds and JS at Gho	D transformer was vas under shut of tCB-812 was un inj-335 MW was d at 10:49. If the common was tripped for ashal end and e shut down at 1 was tripped fro closed at 21:35. as under shut de-phase.	escription s under shut lown from 08 oder shut do synchronized ched on at 1 tripped at 1 rom both end was switche 16:59 due to m both end own from 21:	down from 10:02 to 28 to 10:10 due to 10:28 to 10:10 due to 10:28 to 16:18	20:41 for D/W. red hot at Bakulia end. 02 for protection test. T-1 & Lock out and switched PTAW,PTA5,PD3,DSTW,T-phase alve problem. st.21,ABC at Ashuganj end & 019) due to Bagerhat 132 kV siz kV side R-phase C.T. got burst			MW, Ma	anikga	of other Ckt 226 nj-18 MW, Kod	6 MW(Ne da-38 M	ew Tongi-7 W) load sl	70 MW ,Tongi-100	
a) Hasnabad 230/132 kV T01 i) Hasnabad 230/132 kV T01 i) Bakulia-Kulshi 132 kV Ckt w, Rampura-Bhulta 230 kV Ckt i) After maintenance Siddirgar j) Bibliyana-3 was synchronized Amnura 132/33 kV T-1 trans j) Tongi GT was shut down at 10 Cumilla(N)230/132 kV T02 ton at 14:34. Tongi-Ghorashal 230 kV Ckt Z1 at Tongi end & DS at Ghc V Ckt Z1 at Tongi end & DS at Ghc V Ckt Albert Standard Standa	transformer wat was under shut dit transformer wat was under shut dit CB-812 was unj-335 MW was did 10:49. However, was swill 10:20. Transformer was swill 10:20. Transformer was swill was tripped for ashall end and e shut down at 1 was tripped for closed at 21:35 as under shut do t-phase. Stormer was trip did 10:50 former was trip at 10:50 former was 10:50 for	escription s under shut lown from 08 dider shut do synchronized ched on at 1 tripped at 1 rom both end was switche (6:59 due to m both end ched on at 21 god at 22:11 (2019) due to 7:241(5/03) due to	down from 10.02 to 128 to 10.10 due to with from 12.18 to 16 at 10.08. 3:18. 1:07 showing RXDE d at 11:50 showing Id d on at 12.25. inlet bleed heating at 15:15 showing di 52 to 00:38(15/03/2 operating diff. at 1: o winding temperat.	20.41 for D/W. red hot at Bakulia end02 for protection test. T-1 & Lock out and switched PTAW,PTA5,PD3,DSTW,T-phase alve problem. st.Z1,ABC at Ashuganj end & .019) due to Bagerhat 132 kV .02 kV side R-phase C.T. got burst are high of unit transformer.			MW, Ma	anikga	of other Ckt 226 nj-18 MW, Kod	6 MW(Ne da-38 M	ew Tongi-7 W) load sl	70 MW ,Tongi-100	
a) Hasnabad 230/132 kV T01: b) Bakulia-Kulshi 132 kV Ckt uc) Rampura-Bhulta 230 kV Ckt uc) Rampura-Bhulta 230 kV Ckt uc) After maintenance Siddirgar b) Biblyana-3 was synchronized and the same shared was shared war at Ocumilia(N)230/132 kV T02 t on at 14:34. Tongi-Ghorashal 230 kV Ckt 21 at Tongi end & DS at Ghc () Chandpur 150 MW was force () Ashuganj-Kishoreganj Ckt-1 dist.AB at Kishoreganj and () Barishal-Bhandaria Ckt was un) Bagerhat-Bhandaria Ckt was un) Bagerhat-Brandaria Ckt was un) Sarghat Sala Sky Usy un Sky un	transformer water transformer water transformer water transformer water to the transformer was under shut of CB-812 was un 3-335 MW was of at 10-49. If the transformer was swill 10-20. If the transformer was tripped from the water transformer was transfo	escription s under shut lown from 08 nder shut do synchronized ched on at 1 tripped at 1 tripped at 1 tripped at 6:59 due to m both end synchronized com both end com both com both end com both c	down from 10:02 to 1:28 to 10:10 due to wn from 12:18 to 16 at 10:08. 1:07 showing RXDE d at 11:50 showing Id on at 12:25. inlet bleed heating at 15:15 showing Id operating diff. at 1:00 winding temperat 2019) for D/W.	20.41 for D/W. red hot at Bakulia end02 for protection test. T-1 & Lock out and switched PTAW,PTA5,PD3,DSTW,T-phase alve problem. st.Z1,ABC at Ashuganj end & .019) due to Bagerhat 132 kV .02 kV side R-phase C.T. got burst are high of unit transformer.			MW, Ma	anikga	of other Ckt 226 nj-18 MW, Kod	6 MW(Ne da-38 M	ew Tongi-7 W) load sl	70 MW ,Tongi-100	
a) Hasnabad 230/132 kV T01 ib) Bakulia-Kulshi 132 kV Ckt w. b) Rampura-Bhutla 230 kV Ckt w. b) Rampura-Bhutla 230 kV Ckt w. b) Rampura-Bhutla 230 kV Ckt y) After maintenance Siddirgar b) Bibiyana-3 was synchronized ib) Amnura 132/33 kV T-1 trans 1) Comilla(N)230/132 kV T02 t on at 14:34. Tongi end 6 b3 at Ghc y) Chandpur 150 MW was forck () Ashuganj-Kishoreganj (ckt.) Ghandpur 150 MW was forck () Ashuganj-Kishoreganj end. J Barishal-Bhandaria Ckt was in) Bagerhat-Bhandaria Ckt was in) Barishal Bhatlaria Ckt Wibara was in) Ghorashal 132 kV bus-2 was in) Siddiriganj 132/33 kV T-2 trans in) Rushidirganj 132/33 kV T-2 trans in) Bakulia 132 kV Abus was se	transformer wax was under shut di to CB-812 was under shut di CB-812 was under shut di CB-812 was under shut di at 10-49. If the comment was swithout on the comment was swithout on the comment was swithout on the comment was tripped for closed at 21:35 as under shut di cB-914 was tripped for closed at 21:35 as under shut di cB-914 was tripped for closed at 21:35 as under shut di cB-914 was tripped for closed at 21:35 as under shut di cB-914 was tripped for shut di cB-914 was tripped for shut di cB-914 was tripped for closed at 21:35 as under shut di cB-914 was tripped for closed at 2	escription s under shut lown from 08 dider shut do synchronized ched on at 1 tripped at 1: rom both end was switche 16:59 due to m both end bown from 21: pped at 22:11 1/2019) due 10 77:24(15/03/ shut down a 1/1(15/03/20)	down from 10.02 to 128 to 10:10 due to win from 12:18 to 16 at 10:08. 3:18. 1:07 showing RXDE d at 11:50 showing I d on at 12:25. inlet bleed heating at 15:15 showing did to	20.41 for D/W. red hot at Bakulia end02 for protection test. T-1 & Lock out and switched PTAW,PTA5,PD3,DSTW,T-phase alve problem. st.Z1,ABC at Ashuganj end & .019) due to Bagerhat 132 kV .02 kV side R-phase C.T. got burst are high of unit transformer.			MW, Ma	anikga	of other Ckt 226 nj-18 MW, Kod	6 MW(Ne da-38 M	ew Tongi-7 W) load sl	70 MW ,Tongi-100	
a) Hasnabad 230/132 kV T01: b) Bakulia-Kulshi 132 kV Ckt v) c) Rampura-Bhulta 230 kV Ckt v) c) Rampura-Bhulta 230 kV Ckt v) e) Bibiyara-3 was synchronized v) e) Bibiyara-3 was synchronized v) e) Bibiyara-3 was synchronized v) e) Tongi GT was shuf down at h) c) Cumilla(N)230/132 kV T02 t on at 14:34. l) Tongi-Ghorashal 230 kV Ckt 21 at Tongi end & DS at Ghot of the company of the	transformer water transformer was under shut of CB-812 was un vas under shut of CB-812 was un vas under shut of CB-812 was un vas under shut of CB-91335 MW was d at 10-49, 10-355 MW was of at 10-49, 10-35 MW was under was switch of CB-91335 MW was under shut down at 1 was tripped from the colored at 21-35 softomer was tripped from the colored at 21-35 softomer was tripped from the colored at 01-30 f(1050) so shut down at 1 was tripped from the colored at 01-30 f(1050) so shut down at 07-35 former was tripped from the colored fr	escription s under shut own from 08 dider shut do synchronized ched on at 1 tripped at 1 rom both end was switche (6:59 due to m both end sown from 21: pped at 22:11 (2019) due to 7:24(15/03/ 37:24(15/03/20 6:30(15/03/20	down from 10:02 to 1:28 to 10:10 due to wn from 12:18 to 16 at 10:08. 3:18. 1:07 showing RXDLI due to wn from 12:18 to 16 at 10:08. 3:18. 1:07 showing RXDLI due to 11:29 showing Id on at 12:25. inlet bleed heating at 15:15 showing did at 15:15 showing did 15:	20.41 for D/W. red hot at Bakulia end02 for protection test. T-1 & Lock out and switched PTAW,PTA5,PD3,DSTW,T-phase alve problem. st.Z1,ABC at Ashuganj end & .019) due to Bagerhat 132 kV .02 kV side R-phase C.T. got burst are high of unit transformer.			MW, Ma	anikga	of other Ckt 226 nj-18 MW, Kod	6 MW(Ne da-38 M	ew Tongi-7 W) load sl	70 MW ,Tongi-100	
a) Hasnabad 230/132 kV T01: b) Bakulia-Kulshi 132 kV Ckt v c) Rampura-Bhulta 230 kV Ckt v c) Rampura-Bhulta 230 kV Ckt v c) Rampura-Bhulta 230 kV Ckt v d) Rampura-Bhulta 230 kV Ckt v d) Rampura 132/33 kV -1 trans q d) Tongi GT was shut down at h) Cumilla(N)230/132 kV T02 t on at 14:34. d) Tongi-Ghorashal 230 kV Ckt 21 at Tongi end & DS at Gh d) Chandpur 150 MW was forck (A shuganj-Kishoreganj Ckt-1 dist.AB at Kishoreganj ckt-1 gist.AB at Sishoreganj ckt-1 gist.AB at Sishoreganj ckt-1 gist.BB at Sishoreganj ckt-1 dist.BB at Sishorega	transformer water was under shut of CB-812 was un vasuable shut of CB-812 was un vasuable shut was under shut of CB-812 was un vasuable va	escription and establishment of the second o	down from 10:02 to 1:28 to 10:10 due to wn from 12:18 to 16 at 10:08. 3:18. 1:07 showing RXDIZ d at 11:50 showing Id d on at 12:25. inlet bleed heating at 15:15 showing di 20:09 for DW. 07:40(15/03/2019) for DW. 10:740(15/03/2019) for DW. (2019) for DW. (2019) for DW. (2019) for DW. (2019) for DW. (2019) for DW. (2019) for DW.	20.41 for D/W. red hot at Bakulia end. :02 for protection test. T-1 & Lock out and switched PTAW,PTA5,PD3,DSTW,T-phase. alve problem. tt.21,ABC at Ashuganj end & 019) due to Bagerhat 132 kV 32 kV side R-phase C.T. got burst are high of unit transformer. for D/W.			MW, Ma and Bas	anikga shundh	of other Ckt 222 nj-18 MW, Kod nara shifted on I	6 MW(Ne da-38 M Rampura	ew Tongi-7 W) load sl a.	70 MW,Tongi-100 hed has occurred	ı
a) Hasnabad 230/132 kV T01: b) Bakulia-Kulshi 132 kV Ckt v) c) Rampura-Bhulta 230 kV Ckt d) After maintenance Siddirgar e) Biblyana-3 was synchronized as yellow as ye	transformer water was under shut of CB-812 was un vasuable shut of CB-812 was un vasuable shut was under shut of CB-812 was un vasuable va	escription and establishment of the second o	down from 10:02 to 1:28 to 10:10 due to wn from 12:18 to 16 at 10:08. 3:18. 1:07 showing RXDIZ d at 11:50 showing Id d on at 12:25. inlet bleed heating at 15:15 showing di 20:09 for DW. 07:40(15/03/2019) for DW. 10:740(15/03/2019) for DW. (2019) for DW. (2019) for DW. (2019) for DW. (2019) for DW. (2019) for DW. (2019) for DW.	20.41 for D/W. red hot at Bakulia end. :02 for protection test. T-1 & Lock out and switched PTAW,PTA5,PD3,DSTW,T-phase. alve problem. tt.21,ABC at Ashuganj end & 019) due to Bagerhat 132 kV 32 kV side R-phase C.T. got burst are high of unit transformer. for D/W.			MW, Ma and Bas	anikga shundh	of other Ckt 2220 nj-18 MW, Kod nara shifted on l	6 MW(Ne da-38 M Rampura	ew Tongi-7 W) load sl a.	70 MW,Tongi-100 hed has occurred d under Naogaor	ı
a) Hasnabad 230/132 kV T01: b) Bakulia-Kulshi 132 kV Ckt v) Rampura-Bhutla 230 kV Ckd of Affer maintenance Siddirgar e) Biblyana-3 was synchronizes of Siddirgar e) Biblyana-3 was synchronizes of Siddirgar e) Biblyana-3 was synchronizes of Siddirgar e) Group and 14:34 kJ Tongi-Ghorashal 230 kV Ckt 21:at Tongi end & DS at Ghorashal 1230 kV Ckt 21:at Tongi end & DS at Ghorashal 1230 kV Ckt 21:at Tongi end & DS at Ghorashal 132 kV Ckt 21:at Tongi end & SD at Ghorashal 132 kV bus-2 was p) Siddirigari JS233 kV T-1 transm) Kushiara CCPP was trippet o) Ghorashal 132 kV A-bus-2 was p) Siddirigari JS233 kV T-2 ti g) Bakutla 132 kV A-bus-was s) (a) Rajishahi-Chapainawabgari (b) Bheramara-Faridpur Ckt-1 w) Naogaon 33 kV bus-2 was b) Bheramara-Faridpur Ckt-1 w) Naogaon 33 kV bus-2 was to see the second of the second	transformer was was under shut of LCB-812 was un was under shut CCB-812 was un was under shut CCB-812 was un was under shut of LCB-812 was under shut of LCB-938 was under shut was shut at CCB-938 was shut at CCB-938 was shut of LCB-938	escription s under shut to town from 90 shot establishment of the shut doing with the shut down a 11 (15/03/2016-3015/03/20	down from 10:02 to 1:28 to 10:10 due to wn from 12:18 to 16 at 10:08. 3:18. 1:07 showing RXDLI at 11:50 showing id on at 12:25. inlet bleed heating at 15:15 showing did to 15:15 showing did to 15:15 showing did to 10:10 due	20.41 for D/W. red hot at Bakulia end. :02 for protection test. T-1 & Lock out and switched PTAW,PTA5,PD3,DSTW,T-phase. alve problem. tt.21,ABC at Ashuganj end & 019) due to Bagerhat 132 kV 32 kV side R-phase C.T. got burst are high of unit transformer. for D/W.			MW, Ma and Bas	anikga shundh	of other Ckt 222 nj-18 MW, Kod nara shifted on I	6 MW(Ne da-38 M Rampura	ew Tongi-7 W) load sl a.	70 MW,Tongi-100 hed has occurred d under Naogaor	i
a) Hasnabad 230/132 kV T01: b) Bakulia-Kulshi 132 kV Ckt v) c) Rampura-Bhulta 230 kV Ckt d) After maintenance Siddirgar e) Biblyana-3 was synchronized as yellow as ye	transformer was used in the state of the sta	escription sunder shut lown from 08 def shut lown from 08 der shut down from 08 der shut down der shut down der shut down from 08 der shut down der shut der	down from 10:02 to 12:08 to 10:10 due to 10:00 to to win from 12:18 to 16:10 due to	20.41 for D/W. 20.41 for D/W. 74 hot at Bakulia end. 20 for protection test. T-1 & Lock out and switched PTAW,PTA5,PD3,DSTW,T-phase. Talve problem. 12.71,ABC at Ashuganj end & 13.2 kV side R-phase C.T. got burst ure high of unit transformer. 15 for D/W.			MW, Ma and Bas	anikga shundh	of other Ckt 2220 nj-18 MW, Kod nara shifted on l	6 MW(Ne da-38 M Rampura	ew Tongi-7 W) load sl a.	70 MW,Tongi-100 hed has occurred d under Naogaor	ı
a) Hasnabad 230/132 kV T01: b) Bakulia-Kulshi 132 kV Ckt w c) Rampura-Bhutla 250 kV Ckt d) After maintenance Siddirgar e) Biblyana-3 was synchronized of Maria 132/33 kV T-1 trans g) Tongi GT was shut down at c) Cumilla(N)230/132 kV T02 t on at 14:34. Tongi-Ghorashal 230 kV Ckt 21 at Tongi end & DS at Ghc o) Chandpur 150 MW was forc o) Ashuganj-Kishoreganj Ckt-1 dist AB at Kishoreganj end. Barishal-Bhandaria Ckt was con Bagerhat-Bhandaria Ckt was con Bagerhat-Bhandaria Ckt was con Bagerhat-Bhandaria Ckt was con Bagerhat-Bhandaria Ckt was con Bagerhat-By 132/33 kV T-1 trans n) Ruspirar CorP was trippe o) Ghorashal 132 kV bus-2 was o) Siddiriganj 132/33 kV T-2 i g) Bakulai 132 kV Abus was s o) Amnura-Chapainawabganj C o) Rajishah-Chapainawabganj (o	transformer was used in the state of the sta	escription sunder shut lown from 08 def shut lown from 08 der shut down from 08 der shut down der shut down der shut down from 08 der shut down der shut der	down from 10:02 to 12:08 to 10:10 due to 10:00 to to win from 12:18 to 16:10 due to	20.41 for D/W. 20.41 for D/W. 74 hot at Bakulia end. 20 for protection test. T-1 & Lock out and switched PTAW,PTA5,PD3,DSTW,T-phase. Talve problem. 12.71,ABC at Ashuganj end & 13.2 kV side R-phase C.T. got burst ure high of unit transformer. 15 for D/W.			MW, Ma and Bas	anikga shundh	of other Ckt 2220 nj-18 MW, Kod nara shifted on l	6 MW(Ne da-38 M Rampura	ew Tongi-7 W) load sl a.	70 MW,Tongi-100 hed has occurred d under Naogaor	ı
in) Hasnabad 230/132 kV T01 in) Bakulia-Kulshi 132 kV Ckt with Rampura-Bhulta 230 kV Ckt in) Rampura-Bhulta 230 kV Ckt in) After maintenance Stddirgar in Biblyana-3 was synchronized Amnura 132/33 kV T-1 trans in) Comilla(N)230/132 kV T02 to nat 14:34. It Tongi-Ghorashal 230 kV Ckt 21 at Tongi-Ghorashal 250 kV Ckt 21 at Tongi-Ghorashal Ckt was on) Bageirhat-Bhandaria Ckt was on) Brashal-Bhandaria Ckt was on) Siddiriganj 132/33 kV T-1 trans in) Kushiara CCRP was tripped i) Ghorashal 132 kV Jus-2 was i) Siddiriganj 132/33 kV T-2 i) Bakulia 132 kV A-bus was si) Amnura-Chapainawabganj Bheramara-Faridpur Ckt-t with in) Naogaon 33 kV bus-2 was u) Khulna(S) 132 kV main bus i) Hathazari 132/33 kV T-1 tra	transformer was used to the control of the control	escription s under shut to town from 08 to der shut do town from both end was switched 6:59 due to m both end : bown from 21: ped at 22:11 1/2019) due 107:24(15/03/20 6:30(15/03/20 6	down from 10:02 to 12:08 to 10:10 due to 10:00 to to win from 12:18 to 16:10 due to	20:41 for D/W. red hot at Bakulia end. :02 for protection test. :T-1 & Lock out and switched PTAW,PTA5,PD3,DSTW,T-phase. alve problem. st.Z1,ABC at Ashuganj end & :019) due to Bagerhat 132 kV siz kV side R-phase C.T. got burst are high of unit transformer. for D/W. :ce. :5 for C/M.			MW, Ma and Bas	anikga shundh	of other Ckt 222 nj-18 MW, Kod nara shifted on I nara shifted on I power interruption (2016)	6 MW(Ne da-38 M Rampura ampura ion will b to 08:25	ew Tongi-7: W) load st 1.	70 MW,Tongi-100 hed has occurred d under Naogaon 3).	n s/s
n) Hasnabad 230/132 kV T01 : b) Bakulia-Kulshi 132 kV Ckt w Rampura-Bhulta 230 kV Ckt w Rampura-Bhulta 230 kV Ckt i) After maintenance Sddirgar j) Biblyana-3 was synchronized Amnura 132/33 kV T-1 trans j) Tongi GT was shut down at i) Cumila(N)230/132 kV T02 t on at 14:34. Tongi-Ghorashal 230 kV Ckt Z1 at Tongi end & DS at Ghc j) Chandpur 150 MW was forco j) Ashuganj-Kishoreganj Ckt-1 dist. Ab at Kishoreganj end. Barishal-Bhandaria Ckt was in) Bagerhat-Bhandaria Ckt was in) Bagerhat-Bhandaria Ckt was preaker bushing red hot in B j) Sherpur 132/33 kV T-1 trans n) Kushiara CcPP was trippe j) Ghorashal 132 kV bus-2 was j) Siddiriganj 132/33 kV T-2 i) Bakulia 132 kV Abus was s j Annura-Chapainawabganj C j Rajshahl-Chapainawabganj j Bheramara-Faridpur Ckt-1 w j) Naogaon 33 kV bus-2 was	transformer was used to CB-812 was under shut of the CB-812 was under shut of CB-812 was shut at or CB-812 was shut at OZ-512 was shut at OZ-512 was shut of CB-812 was shut at OZ-512 was shut of CB-812 was shut of	escription sunder shut lown from 08 def shut lown from 08 der shut down from 08 der shut down from 08 der shut down from 21: ped at 2: p	down from 10:02 to 12:08 to 10:10 due to 10:00 to to win from 12:18 to 16:10 due to	20.41 for D/W. 20.41 for D/W. 74 hot at Bakulia end. 20 for protection test. T-1 & Lock out and switched PTAW,PTA5,PD3,DSTW,T-phase. Talve problem. 12.71,ABC at Ashuganj end & 13.2 kV side R-phase C.T. got burst ure high of unit transformer. 15 for D/W.	neer		MW, Ma and Bas	anikga shundh	of other Ckt 222 nj-18 MW, Kod nara shifted on I nara shifted on I power interrupi 12(15/03/2019)	6 MW(No MW (No M	ew Tongi-Tu W) load sl a. e occurrer ((15/03/19	70 MW,Tongi-100 hed has occurred d under Naogaor	n sis