| | | POWER GRID COMPANY OF BANGI NATIONAL LOAD DESPATCH DAILY REPORT | | | | | | QF-LDC-08 |
|---|--------------------------------|---|------------------------|---|---|-------------------------------|-----------------------------------|------------------|
| Till now the maximum generation is | : - 11623 MV | | | 19:30 | | Reporting Date : 19-Sep-18 | 6-Mar-19 | Page -1 |
| The Summary of Yesterday's | | on & Demand | | 13.50 | | al Min Gen. & Pro | bable Gen. & D | emand |
| Day Peak Generation : | 6909.7 MW | | Hour : | 12:00 | Min. Gen. at | 5:00 | 5301 | |
| Evening Peak Generation : | 8611.0 MW | | Hour : | 19:00 | Available Max | Generation | 13171 | MW |
| E.P. Demand (at gen end) : | 8611.0 MW | | Hour : | 19:00 | Max Demand (| Evening) : | 9000 | |
| Maximum Generation : | 8611.0 MW | | Hour : | 19:00 | Reserve(Gene | | 4171 | MW |
| Total Gen. (MKWH) : | 160.6 | | System Load Factor : | 77.70% | Load Shed | : | 0 | MW |
| Export from East grid to West grid :- Ma | ximum | PORT/IMPORT THROUGH EAST-WEST | INTERCONNECTOR -220 | | al 19:00 | Energy | | MKWHR. |
| Import from West grid to East grid :- Ma | ximum | - | | MW a | at - | Energy | - | MKWHR. |
| Vater Level of Kaptai Lake at 6:00 A M or | | | | | | | | |
| Actual : 91.32 | Ft.(MSL), | | Rule curve : | 92.20 | Ft.(MSL) | | | |
| Gas Consumed : Total : | = 1118.02 MMCFD. | | | Oil Consur | med (PDB): | HSD : FO : | | Liter Liter |
| Cost of the Consumed Fuel (PDB+Pvt) : | Gas : Coal : | Tk92,290,931 Tk14,093,246 | | Oil | : Tk41,288,639 | | Tk147,672,816 | |
| | Load Shedding & Other In | | | | | | | |
| A | | | | | T | | | |
| Area Yes | sterday | F-6 1 1 P | | | Today | 1-1 | Datas (Oto) | lin |
| MW | | Estimated Demand (S/S e MW | nu) | | | dding (S/S end) MW | Rates of Shedd (On Estimated D | iirig Iomand) |
| Dhaka 0 | 0:00 | 3145 | | | | 0 | On Estimated D | emanu) |
| Chittagong Area 0 | 0:00 | 3145 | | | | 0 | 0% | |
| Chittagong Area 0 Khulna Area 0 | 0:00 | 952 | | | | 0 | 0% | |
| Rajshahi Area 0 | 0:00 | 860 | | | | 0 | 0% | |
| Comilla Area 0 | 0:00 | 777 | | | | 0 | 0% | |
| Mymensingh Area 0 | 0:00 | 627 | | | | 0 0 | 0% | |
| Sylhet Area 0 | 0:00 | 358 | | | | õ | 0% | |
| Barisal Area 0 | 0:00 | 162 | | | | ō | 0% | |
| Rangpur Area 0 | 0:00 | 484 | | | | 0 | 0% | |
| Total 0 | | 8429 | | | | 0 | | |
| | | | | | | | | |
| Inform | nation of the Generating Units | under shut down. | | | | | | |
| | | | | | | | | |
| Planned Sl | nut- Down | | | Forced Sh | hut- Down kuria ST: Unit-1,2 | | | |
| | | | | | 4) Bhagabari 100 MW 5) Sikalbaha 150MW Peaking 6) Haripur 360 MW 7) Ashuganj #5 8) Summit Meghnaghat 305 MW | | | |
| Additional | Information of Machines, li | nes, Interruption / Forced Load shed etc. | | | | | | |
| | Description | | | | Commo | ents on Power Int | terruption | |
| a) Feri-Chowmuhoni 132 kV Ckt-2 was under shut down from 13.35 to 14.19 for <i>NM</i>. b) Biblyana Olo230 kV 12 transformer was under shut down from 08.57 to 16.11 for D/W. c) Biblyana-Shahjibazz 230 kV Ckt-2 was under shut down from 08.57 to 16.11 for D/W. c) Biblyana-Shahjibazz 230 kV Ckt-2 was under shut down from 08.57 to 16.11 for D/W. c) Siddhiganj GT was synchronzed at 08.30. e) Ashuganj S/S-Midland P/S 230 kV Ckt-2 was under shut down from 05.57 to 16.11 for D/W. d) Barsal(N)-Madaripur 132 kV Ckt-2 was under shut down from 07.59 to 08.58 for D/W. h) Khuina (S) 230 kV bus-2 was under shut down from 07.59 to 08.58 for D/W. h) Khuina (S) 230 kV bus-2 was under shut down from 07.59 to 08.58 for D/W. h) Khuina (S) 230 kV bus-2 was under shut down from 07.59 to 08.58 for D/W. h) Khuina (S) 230 kV bus-2 was under shut down from 07.50 to 10.10 for red hot maintenance at 33 kV B-phase CT bushing. h) Barisal 132/33 kV 14 transformer was under shut down from 10.69 to 11.59 for D/W. h) Cumilia(N)-Meghnaghat 230 kV Ckt-2 was under shut down from 10.50 to 17.58 for D/W. h) Cumilia(N)-Meghnaghat 230 kV Ckt-2 was under shut down from 10.50 to 17.59 for D/W. h) Syhet-Fenchuganj PP 132 kV Ckt i was under shut down from 10.50 to 17.59 for D/W. h) Harpur S/S-Haripur ASS 360 MW P/S 230 kV Ckt-2 is under shut down since 09.20 for conducting maintenance at the switchyad of P/S end. h) Kalyanpur-Laibag 132/S kV Ckt-1 & 2 were under shut down from 12.54 to 16.10 for C/M. h) Kalyanpur-Laibag 132/S kV Ckt-1 was switched on at 11.12 for running on combined cycle. h) Rahyang 132/S kV Ckt-1 was switched on at 12.12 for running on combined cycle. h) Alayhazan X30 KV Ckt-1 was switched on at 12.36. h) Aminotari 132/S kV Ckt-1 was switched on at 12.53. h) Fahijbazar 330 MW CCPP GT-1 was switched on at 12.53. h) Fahijbazar 330 MW | | | | About 7 MW Power interruption occurred under Rangpur S/S area from 09:40 to 10:10. About 17 MW Power interruption occurred under Sikalbaha S/S area from 15:23 to 15:46. | | | | |
| Sub Divisional Engineer Executive Engineer Network Operation Division Network Operation Division | | | | | Supe | rintendent Engin Load Disp | eer batch Circle | |