DAILY REPORT Page														F-LDC-08 Page -1
Till now the maximum gen	eration is : -		11623 MW				19	:30	Hrs on			2-Mar-19		
The Summary of Yesterday		-Mar-19	Generation & Demand					Тс	oday's Actua	l Min Gen	. & Proba	able Gen. & Dem		
Day Peak Generation :		5492.6			Hour :		2:00	Mi	in. Gen. at		00		MW	
Evening Peak Generation :		7459.0 7459.0			Hour : Hour :		9:00		ailable Max				MW MW	
E.P. Demand (at gen end) : Maximum Generation :		7459.0 7459.0			Hour : Hour :		9:00 9:00		ax Demand (eserve(Gener				MW MW	
Total Gen. (MKWH) :		140.1			System Load Factor		3.00 3.24%		ad Shed	iauon enu)			MW MW	
				THROUGH EAST-WEST			5.2170							-
Export from East grid to West Import from West grid to East	grid :- Maximum		-			-220 M		at 19 at -	9:00		Energy Energy		MKW MKW	
Vater Level of Kaptai Lake at 6: Actual :		(MSL),	2-Mar-19		Rule c	curve :	92.84		Ft.(MSL)					
Gas Consumed :	Total =	970.91	MMCFD.			0	il Consur	med (P	PDB):	HSD :			Liter	
										FO :			Liter	
Cost of the Consumed Fuel (P	DB+Pvt) :	Gas : Coal :		Tk81,542,097 Tk14,095,562			Oil	: Tk	21,700,003		Total :	Tk117,337,662		
	Load	d Shedding	& Other Information											
Area	Yesterday	у			0				oday			B		
	MW			Estimated Demand (S/S e MW	end)			Es	stimated She	dding (S/S MW	end)	Rates of Shedd (On Estimated D		
Dhaka	0	0:00		3091						10100		0%	emand)	
Chittagong Area	ő	0:00		1045							D	0%		
Khulna Area	0	0:00		935							0	0%		
Rajshahi Area	0	0:00		845							0	0%		
Comilla Area	0	0:00		763							0	0%		
Mymensingh Area	0	0:00		616						(-	0%		
Sylhet Area Barisal Area	0	0:00 0:00		352 159							0	0% 0%		
Rangpur Area	0	0:00		475							0	0%		
Total	0	0.00		8282							0	070		
	Information Planned Shut- Do		erating Units under shut dowr	n.		E	prced St	aut Do						
						1 2 3 4 5 6 7 8	Barapul Khulna Ghoras Bhagab Sikalba Haripur	kuria S [*] ST 110 al Unit- ari 100 ha 150/ 360 M\ janj Pe 51 MV	T: Unit-1,2 MW 1,3,4,5 MW WW Peaking W aking GT-2					
Additional Information of Machines, lines, Interruption / Forced Load shed etc.														
-) Mussissei 400/00 b)/ T 4 be	Desc	cription							Comments	s on Powe	r Interrup	otion		
 a) Munsiganj 132/33 kV T-1 transformer was under shut down at 08:00 for D/W. b) Barishal-Madaripur 132 kV Ckt-1 was under shut down from 08:55 to 17:56 for A/M. c) Copalganj 132/33 kV T-1 transformer was under shut down from 08:04 to 12:12 for C/M. d) Amnura S/S-Annura P/S 132 kV Ckt was under shut down from 08:40 to 12:39 for D/W. e) Purbasadipur 132/33 kV T-3 transformer & associated 33 kV Bus were shut down from 09:52 for D/W. g) Natore-Rajshahi 132 kV Ckt was under shut down from 09:14 to 12:12 for C/M. g) Natore-Rajshahi 132 kV Ckt was under shut down from 09:52 for D/W. g) Natore-Rajshahi 132 kV Ckt was under shut down from 09:12 to 12:06 for D/W. h) Siraiganj 20 kV S/S-Siraiganj #4 230 kV Ckt was under shut down shut 09:02 for testing black start. i) After maintenance Shahjibazar-330 MW CCPP GT-2 was synchronized at 18:16. j) Rangpur-Palashbari 132 kV Ckt-1 is under shut down since 07:05(2/3/19) for D/W. 							About 20 MW Power interruption occurred under Purbasadipur S/S area from 08:14 to 16:56.							
Sub Divisional Engineer Network Operation Divisio			,	Executive Engineer Network Operation Divisi	on				Super			r atch Circle		