POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER

QF-LDC-08 DAILY REPORT Page -1 Reporting Date: 28-Feb-19 Till now the maximum generation is: 11623 MW 19:30 Hrs on 19-Sep-18 The Summary of Yesterday's 27-Feb-19 Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 6518 2 MW 12:00 Min. Gen. at 5:00 Available Max Generation 5:00 4402 MW 6346.0 MW 12716 MW Evening Peak Generation 20:00 6346.0 MW 20:00 Max Demand (Evening) 8600 MW E.P. Demand (at gen end) Maximum Generation 6518.2 MW 12:00 Reserve(Generation end) 4116 MW 0 MW Total Gen. (MKWH) 151.8 System Load Factor 97.03% Load Shed EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum 30 MW 1:00 Energy MKWHR. MKWHR Import from West grid to East grid :- Maximum MW Energy 28-Feb-19 Water Level of Kaptai Lake at 6:00 A M on Ft.(MSL) Rule curve 93.45 Ft.(MSL) Actual: 91.98 Gas Consumed : 981.90 MMCFD. Oil Consumed (PDB): Total = HSD Liter FΟ Cost of the Consumed Fuel (PDB+Pvt) : Tk89.229.739 Gas Total : Tk142,479,358 Tk14,097,492 Tk39,152,127 Load Shedding & Other Information Area Yesterday Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding MW MW (On Estimated Demand) Dhaka 0:00 3045 0 Chittagong Area 0 0:00 1029 Khulna Area 0 0.00 921 0 0% Raishahi Area 0% 0 0:00 832 0 0 0% . Comilla Area 0:00 0 0:00 607 0% Mymensingh Area Sylhet Area 0 0:00 348 0 0% 156 0% 0 0:00 Barisal Area 0:00 468 Rangpur Area Total 8157 Information of the Generating Units under shut down. Forced Shut- Down Planned Shut- Down 1) Barapukuria ST: Unit-1,2 2) Khulna ST 110 MW 3) Ghorasal Unit-1.3.4 4) Bhagabari 100 MW 5) Sikalbaha 150MW Peaking 6) Haripur 360 MW 7) Siddhirgani Peaking 210 MW 8) Katpotti 51 MW Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description **Comments on Power Interruption** a) Sikalbaha 225 MW CCPP tripped at 10:28 due to ESD valve problem and was synchronized at 13:21. b) Rangpur-Palashbari 132 kV Ckt-1 tripped at 13:04 from both sides showing dist.relay and was switched on at 13:10. c) Bashundhara-Rampura 132 kV Ckt-1 was shut down at 10:38 due to development work and is still under shut down. d) Meghnaghat-Haripur 230 kV Ckt-2 was under shut down from 11:06 to 16:16 for C/M. e) Chatak 132/33 kV T3 transformer was under shut down from 12:12 to 14:07 for C/M. f) Jamalpur 132/33 kV T4 transformer was under shut down from 08:10 to 08:32 (28/02/2019) for C/M. g) Bibiyana-Kaliakoir 400 kV CKt-1 was under shut down from 10:44 to 16:55 for D/W. h) Patuakhali 132/33 kV T1 transformer was switched on at 09:47. i) Kodda 132 kV Bus-2 was under shut down from 12:50 to 16:46 for C/M. i) Ashuganj (S) 360 MW CCPP tripped at 16:20 for due to unit SB SWGS & gas compressore tripped and GT was synchronized at 20:10. k) Sirajganj-Ashuganj 230 kV Ckt-1 tripped at 16:20 from Ashuganj end showing without any relay and was switched on at l) Sirajganj-Ashuganj 230 kV Ckt-2 tripped at 16:20 from both ends showing dist.relay and was switched on at 16:44. m) Ghorashal-Ashuganj 132 kV Ckt tripped at 16:20 showing dist.relay and was switched on at 16:49. n) Comilla (N)-Ashuganj 230 kV Ckt-1 tripped at 16:20 from Ashuganj end showing without any relay and was switched on at 17:23. o) Bhulta-Haripur 132 kV Ckt tripped at 17:35 from both ends showing dist.relay and was switched on at 17:48.

r) Faridpur-Madaripur 132 kV Ckt-2 tripped at 17:56 from both ends showing dist.relay and was switched on at 18:14. s) Ashuganj-Bhulta 400 kV Ckt-1 switched off at 19:40 due to torn of wave trap conductor at Ashuganj. t) Hasnabad 132/33 kV T-5 transformer tripped at 06:32 (28/02/2019) operating PRD relay and was switched on

at 07:49 (28/02/2019).

p) Kishoregani-Ashugani 132 kV Ckt tripped at 18:04 from both ends showing dist.relay and was switched on at 18:12. g) Faridpur-Madaripur 132 kV Ckt-1 tripped at 17:44 from both ends showing dist, relay and was switched on at 17:50.