				ER GRID COMPANY OF BAN NATIONAL LOAD DESPATCH DAILY REPORT								QF-LDC-08 Page -1
Till now the	annovat!!-		11623 MW				19:3	0 Hrs or	Reporting 19-Sep-18		23-Feb-19	
Till now the maximum The Summary of Yeste		22-Feb-19	Generation & Demai	nd			19.3				ole Gen. & Dema	ınd
Day Peak Generation	:	6022.3		·-	Hour :		12:00	Min. Gen. at	4:00		5591	
Evening Peak Generation		8345.0	MW		Hour:		19:30	Available Max	Generation	:	12437	MW
E.P. Demand (at gen end)	:	8345.0			Hour :		19:30	Max Demand (8900	
Maximum Generation	:	8345.0			Hour :		19:30	Reserve(Gene	ration end)		3537	
Total Gen. (MKWH)	:	153.0		ORT THROUGH EAST-WES	System Load Factor		76.40%	Load Shed	:		0	MW
Export from East grid to W	loot arid : Movin		EXPORT / IMP	ORI THROUGH EAST-WES	SI INTERCONNECTOR	-380	MM/ of	7:00		Energy		MKWHR.
Import from West grid to E			_				MW at			Energy	_	MKWHR.
Nater Level of Kaptai Lake			23-Feb-19					•				
Actual	: 92.40	Ft.(MSL),			Rule c	curve :	93.90	Ft.(MSL)				
Gas Consumed :	Total =	1083.23	MMCFD.				Oil Consum	ed (PDB):				
									HSD : FO :			Liter Liter
Cost of the Consumed Fue	el (PDB+Pvt) :	Gas :		Tk87,664,832			67	TI 07 000 474	_		T 400 407 507	
		Coal :	a ⁹ Other Information	Tk14,154,234			Oil	: Tk67,308,471	I	otal :	Tk169,127,537	
Area	Yeste		g & Other Information	1				Today				
Al Ca	reste	luay		Estimated Demand (S/S	end)			Estimated She	dding (S/S on	nd)	Rates of Sheddi	na
	MW			MW	,			Louinated Offe	MW		(On Estimated De	
Dhaka	0	0:00		3108					0		0%	,
Chittagong Area	0	0:00		1051					0		0%	
Khulna Area	0	0:00		940					0		0%	
Rajshahi Area	0	0:00		849					0		0%	
Comilla Area Mymensingh Area	0	0:00 0:00		768 619					0		0% 0%	
Sylhet Area	0	0:00		354					0		0%	
Barisal Area	0	0:00		160					0		0%	
Rangpur Area	Ö	0:00		478					Ö		0%	
Total	0			8327					0			
	Informat	ion of the Gene	erating Units under shu	t down.								
	Planned Shut	- Down					Forced Shu	ut- Down				
	Nil					1	 Khulna S Ghorasal Tongi GT Siddhirga Bhagaba 	Unit-1,3,4 - anj ST 210 MW	10) Ashug 11) AES F	ganj Pea anj (S) (aking 210 MW CCPP 450 MW	
			lachines, lines, Interru	uption / Forced Load shed et	c.				·			
		Description						Commen	ts on Power I	Interrup	tion	
a) Sikalbaha(old) 32 kV bus-B was shut down from 08:28 to 10:16 for D/W. b) B.Baria 132/33 kV T-2 transformer under 33 kV bus section was under shut down from 08:15 to 12:30 for 33 kV Nabinagar feeder bus side isolator change. c) Magbazar-Rampura 132 kV Ckt-1 was under shut down from 09:16 to 17:55 for A/M. d) Mogbazar-132/33 kV T-1 transformer was under shut down from 09:33 to 17:45 for A/M. e) After maint Meghnaghat-Shyamijpur 230 both Ckt was switched on at 11:33. f) Amnura 132/33 kV T-1 transformer was under shut down from 08:07 to 11:57 for D/W. g) Kustia-Nhenaidah 132 kV Ckt-2 was under shut down since 17:30 for D/W.							About 25 MW power interruption occurred under B.Baria S/S area From 08:15 to 12:30					
got burst and were switch j) Siddhirganj 335 MW GT k) Sylhet 150 MW GT tripp l) Sylhet-Fenchuganj Ckt is	2 transformer tripp ned on at 01:45,0 tripped at 03:31 ned at 03:51 due s under shut down	ped at 23:43 from 1:46(23/2/2019) due to gas regito control system is since at 07:04	om 33 kV side showing B) respectively. Ulating Valve problem a m problem . 4 for D/W.	O/C,E/F relay due to 33 kV Y- and was synchronized at 04:51 vas switched on at 07:59(23/02	(23/02/2019).			W power interrup to 01:45(23/02/2		under G	.K S/S area	
Sub Divisional Engin Network Operation Div				Executive Enginee Network Operation Divi		1		Supe	rintendent Er Loa		atch Circle	