			1				NGLADESH I CH CENTER	LID.								QF-LDC-08
					DAILY	REPORT	•						_		55140	Page -1
Till now the maximum gene	eration is : -			11623 MW						1	19:30 Hrs	on	19-Sep	porting Date :	5-Feb-19	
The Summary of Yesterday	's	4-Feb-19			& Demand									robable Gen. 8	& Demand	
Day Peak Generation :			7275.5					12:00			Min. Gen			4:00		52 MW
Evening Peak Generation : E.P. Demand (at gen end) :			8919.0 I					19:00 19:00				Max Genera		:		59 MW 00 MW
Maximum Generation :			8919.0					19:00				Generation e				59 MW
Total Gen. (MKWH)			168.6			System Lo	oad Factor	: 78.75			Load She		:		٥.	0 MW
, ,			EXPORT	/ IMPORT	THROUGH	EAST-WE	ST INTERC									
Export from East grid to West g							-	660 MW MW	a		19:00			Energy		MKWHR. - MKWHR.
Import from West grid to East g Water Level of Kaptai Lak				5-Feb-19	-			IVIVV	а	ıt	-			Energy		- MKWHR.
Actual :	95.17	Ft.(MSL),		D-1 CD-10			Rule curv	/e :		96.58	Ft.(MS	SL)				
Gas Consumed :	Total =		004.00	MMCFD.				0:10		(DDD) .						
Gas Consumed :	i otai =		994.68	WINCFD.				Oll C	onsun	ned (PDB):			HSD :			Liter
													FO :			Liter
Coat of the Consumed Fuel (DE	OR (Dut) :		Gas :		TLOS	,894,763										
Cost of the Consumed Fuel (PE	DB+PVt):		Gas : Coal :			,107,914				Oil	: Tk137,03	38.725		Total : 1	Γk237,041,402	
						, 101,011				0	. 111107,00	50,720		Total .	111201,011,102	
		Load Shedding	& Other	Information	<u>1</u>											
Area	Yesterday										Today					
	-				Estimated [Demand (S/	S end)					d Shedding (Rates of Shed	
D	MW	0.00				MW							MW		On Estimated I	Demand)
Dhaka Chittagong Area	0	0:00 0:00				3163 1070								0	0% 0%	
Khulna Area	Ö	0:00				958								Ö	0%	
Rajshahi Area	0	0:00				865								0	0%	
Comilla Area	0	0:00				782								0	0%	
Mymensingh Area Sylhet Area	0	0:00				631 360								0	0% 0%	
Barisal Area	0	0:00				163								0	0%	
Rangpur Area	Ō	0:00				487								Ō	0%	
Total	0					8478								0		
lr	nformation of the	Generating Units	under sh	ut down.												
Planne	ed Shut- Down							Force	ed Sh	ut- Down						
										uria ST: Unit	t-1,2		9) Sirajo	ganj Unit-4		
Nil								2) Khulna ST 110 MW 3) Ghorasal Unit-1,3,4,5				10) Ashuganj #3 & 5 11) Raozan # 1,2				
									norasa ongi Gʻ		0			ola CCPP ST		
										GT-1,2				dhirganj Peakin	g 210 MW	
										anj ST 210 N					_	
									7) Bhagabari 71 MW,100 MW 8) Sikalbaha 150MW Peaking							
								0) 31	Kaibai	ia 130ivivv F	caking					
Additio	onal Information		nes, Inter	ruption / Fo	orced Load	shed etc.										
		Description						+		Con	nments on Pov	wer Interrupt	tion			
a) Comilla (N)-Shahjibazar 230	kV Ckt-1 was und	ler shut down fro	m 09:18 t	to 14:14 for	A/M.											
b) Aminbazar-Kaliakoir 230 kV	Ckt-2 was under s	shut down from 0	8:36 to 1	7:37 for A/N	1.											
c) Fenchuganj S/S-Fenchuganj	P/S 132 kV Ckt-1	was under shut	down from	n 09:49 to 1	13:07 for A/N	1.										
 d) Ishurdi-Ghorasal 230 kV Ckt- e) Barapukuria-Saidpur 132 kV 	-2 was under shut Ckt-2 was under	down from 08:24	4 to 17:19 10:41 to 1	1 TOT D/W. 3:18 for D/\	W											
f) Comilla(N) 230/132 kV T2 tra																
g) After maintenance Bottail 13:	2/33 kV T1 transfo	ormer was switch	ned on at	19:09.												
h) After maintenance Ashuganj-																
i) Joldhaka-Saidpur 132 kV Cktk) Maniknagar-Bangabhaban 13						ction main	protection									
at Maniknagar end and differe					it were prote	Cuon, main	protection									
I) After maint Shahjibazar GT-1																
m) Maniknagar-Siddhirganj 230	kV Ckt-2 CB was	switched off at	06:42 fro	m Siddhirga	anj end due t	o Y phase Is	solator									
displacement. n) Ghorasal-Bhulta 230 kV Ckt-	1 io undor ob + +-	um ainea at 07:4	e for CAA													
n) Gnorasal-Bhuita 230 kV Ckt- o) Barisal-Bhandaria 132 kV Ck	t is under shut do	wn since at 07:10 wn since at 07:0	o 101 C/M 19 for C/M	I.												
Sub Divisional Engineer Network Operation Division				Executive Engineer Network Operation Division								Superintend	ent Engi		h Cirolo	
Metwork Operation Division					чесмогк Ор	eration DIV	/131011							Load Dispato	Circle	