			R GRID COMPANY OF BANGLADESH						
		N	ATIONAL LOAD DESPATCH CENTEI DAILY REPORT	R			Danadia - F	20 1	QF-LDC-(Page -
Till now the maximum	generation is : -	11623 N	ıw			19:30 Hrs on	Reporting E 19-Sep-18	Date: 22-Jan-	19
The Summary of Yester			tion & Demand			Today's Actual N	lin Gen. & Probab	e Gen. & Demand	
Day Peak Generation	:	6883.5 MW 8748.0 MW		19:00		Min. Gen. at	5:00		5282 MW 11669 MW
Evening Peak Generation E.P. Demand (at gen end)		8748.0 MW		119:00 119:00		Available Max Ge Max Demand (Ev			8800 MW
Maximum Generation	:	8748.0 MW		119:00		Reserve(Generati			2869 MW
Total Gen. (MKWH)	:	163.8	System Load Factor		1	Load Shed	:		0 MW
Export from East grid to W	est grid :- Maximum	EXPORT / IMP	ORT THROUGH EAST-WEST INTER	-540 MW	at	7:00	Fi	nergy	MKWHR.
Import from West grid to E	ast grid :- Maximum		-	MW	at	-		nergy	- MKWHR.
Water Level of Kapt Actual :	tai Lake at 6:00 A M on 96.99 Ft.(M	22-Jan-	19 Rule o	curve .	99.00	Ft.(MSL)			
Actual .	30.33 T E(W			ourve .	33.00	T L (MOL)			
Gas Consumed :	Total =	966.14 MMCFD).	Oil Con	sumed (PE	DB):	HCD .		T 14
							HSD : FO :		Liter Liter
		_							
Cost of the Consumed Fue	el (PDB+Pvt) :	Gas : Coal :	Tk82,995,158 Tk19,684,456		Oil	: Tk181,451,431	To	tal : Tk284,131,0	45
	Load S	Shedding & Other Informa							
Area	Yesterday	onedanig a Galor interne				Today			
	Estimated Demand (S/S e					Estimated Sheddi		Rates of Sh	
Dhaka	MW	0:00	MW 2111				MW	(On Estimate	d Demand)
Dhaka Chittagong Area	0	0:00 0:00	3111 1052				0	0% 0%	
Khulna Area	0	0:00	941				0	0%	
Rajshahi Area	0	0:00	850				0	0%	
Comilla Area Mymensingh Area	0	0:00 0:00	769 620				0	0% 0%	
Sylhet Area	Ö	0:00	355				ő	0%	
Barisal Area	0	0:00	160				0	0%	
Rangpur Area Total	0	0:00	478 8337				0 0	0%	
Total									
	Information of the Genera	ating Units under shut down							
	Planned Shut- Down				Shut- Dow		0) 0::: 11:		
	Nil				pukuria ST: na ST 110 f		 Sirajganj Ui Ashuganj i 		
	•••				asal Unit-1,		11) Raozan #		
				4) Tong			12) Sikalbaha	225 MW	
					our GT-1,2 hirganj ST 2	210 MW			
						W,100 MW			
				8) Sikal	baha 150M	IW Peaking			
	A - -	-bi li l-tti	/F						
,	Additional Information of Ma		/ Forced Load sned etc.						
	Descr	iption				Comments on Power	Interruption		
	t down at 08:59 for enabling Fo								
b) Ghorasal Unit-7 GT & ST were synchronized at 10:28 & 13:50 respectively.									
c) Kushiara CCPP ST was synchronized at 09:50. d) Bashundhara 132/33 kV T3 transformer was shut down at 11:02 for replacing relay at 132 kV side.									
e) Madunaghat 132/33 kV T3 transformer was under shut down from 08:15 to 13:24 for A/M.									
f) Tongi(New) 132 kV bus section-2 was under shut down from 08:55 to 13:11 for A/M. g) Comilla(N)-Daudkandi 132 kV Ckt-2 was under shut down from 09:25 to 16:21 for A/M.									
h) Haripur 230/132 kV T3 transformer was under shut down from 09:52 to for A/M.									
	32 kV Ckt-2 was under shut do								
	kV Ckt-2 was under shut dowr V Ckt-1 was under shut down f			l					
	kV Ckt-1 was under shut down								
	132 kV Ckt-1 was under shut de	own from 08:36 to 09:45 for	red hot maintenance at						
Chandraghona end.	TO 8 T6 transformers were un	idar chut dawn from 09:49 t	o 17:57 for reconductoring	About 4	IOMW Pow	er interruption occurred	under Dangnur zone		
n) Barapukuria 230/132 kV T2 & T6 transformers were under shut down from 08:48 to 17:57 for reconductoring.					3:48 to 17:5		ander reangpar zone	•	
o) Barisal-Patuakhali 132 kV Ckt was under shut down from 10:10 to 17:03 for C/M.				About 1	5MW Pow	er interruption occurred	under Patuakhali S/	S area	
n) Dunning 122/11 kV/ T2 tro	ansformer was under shut dow	n from 00:E2 to 12:21 for D	001	from 10):10 to 17:0	3.			
g) Ruppur 132/11 kV T2 tra	ansformer was under shut dow	n from 13:21 to 20:31 for D	/W.						
r) Netrokona 132/33 kV T2	transformer was under shut do	own from 13:45 to 14:05 for	D/W.	į					
	nut down at 13:09 due to gas sh								
	abad-Aminbazar 230 kV Ckt-1 at Aminbazar end & Dist Z1 3-p								
Aminbazar end and was	switched on at 00:48(22/01/20	19).	·						
	tripped at 04:33 (22/01/2019)	due to exhaust temperature	e high and was						
synchronized at 06:13.	CCPP was shut down at 04:34(22/01/2019) due to differen	tial pressure high						
w) Bhola 225 MW CCPP C	GT-1 tripped at 05:27(22/01/20	19) due to high vibration.	-						
x) Ashuganj-Kishoreganj 13	32 kV Ckt-1 was shut down at 0	07:35 (22/01/2019) for D/W	'.						
	V Ckt-2 was shut down at 07:3 t was shut down at 06:01(22/0								
aa) Mirpur-Uttara 3rd phase	e 132 kV Ckt was shut down a	t 06:05 (22/01/2019) for D/\	N.						
ab) Rampura-Bhulta 230 k	V Ckt-2 was shut down at 06:5	3(22/01/2019) for D/W.						_	
ac) Palashbari 33 kV bus associated 132/33 kV T1 transformer were under shut down from (22/01/2019) for D/W			n from 06:30 to 08:05 .			er interruption occurred (5(22/0/2019).	under Palashbari S/	S area	
(22/01/2019) IOI D/W				110111 00	, 10 00:0	U(221012013).			
Sub Divisional Engin			Executive Engineer	1			Superintendent		
Network Operation Div	rision		Network Operation Division				Load	Dispatch Circle	