					RID COMPANY OF BANGLADES ONAL LOAD DESPATCH CENTE DAILY REPORT							QF-LDC-08 Page -1
										Reporting Date :	16-Jan-19	
Till now the maximum generation The Summary of Yesterday's		15-Jan-19	11623 MW Generation	& Demand				19:		n 19-Sep-18 Min Gen. & Proba	ble Gen. & Deman	d
Day Peak Generation :		6577.8	3 MW		Hou		9:00		Min. Gen. at	4:00	5156	6 MW
Evening Peak Generation :		8540.0			Hou		19:00		Available Max G		11425	
E.P. Demand (at gen end) : Maximum Generation :		8540.0 8540.0			Hou Hou		19:00 19:00		Max Demand (E Reserve(Genera			MW MW
Total Gen. (MKWH)		158.6				Load Factor	: 77.379	6	Load Shed	:		MW
			EXPOR	T / IMPORT	THROUGH EAST-WEST INTER					_		
Export from East grid to West grid Import from West grid to East grid				_		-46	0 MW MW	at at	7:00	Energy Energy		MKWHR. MKWHR.
Water Level of Kaptai Lake at		1	16-Jan-19	-			101.0.4	aı	-	Lifeigy		WIKWIIK.
Actual :	97.44	Ft.(MSL),				Rule curve	: 1	00.15	Ft.(MSL)			
Gas Consumed :	Total =	970.03	MMCFD.				Oil Co	nsumed	(PDB) :	HSD :		Liter
Cost of the Consumed Fuel (PDE	3+Pvt) :	Gas	:		Tk80,398,010					FO :		Liter
		Coal :	& Other Infor	mation	Tk14,051,172			Oil	: Tk170,941,141	Total	Tk265,390,324	
Area	Yesterda	21/							Today			
/sicd	resterda	- <u>-</u>			Estimated Demand (S/S end)				Estimated Shed	Iding (S/S end)	Rates of Sheddi	ng
	MW				MW					MW	(On Estimated De	
Dhaka	0	0:00			3048					0	0%	
Chittagong Area Khulna Area	0	0:00 0:00			1030 922					0	0% 0%	
Rajshahi Area	0	0:00			832					0	0%	
Comilla Area	0	0:00			752					0	0%	
Mymensingh Area	0	0:00			607					0	0%	
Sylhet Area Barisal Area	0 0	0:00 0:00			348 157					0	0% 0%	
Rangpur Area	0	0:00			468					0	0%	
Total	0				8164					0		
	Information	n of the Generating	Linite under	shut down								
	Information	TOT THE Generating		Shut down.								
Planned Shut- Down Nil							1) Bar 2) Khu	Forced Shut- Down 1) Barapukuria ST: Unit-1.2 9) Siraiganj Unit-1.2.4 2) Khulna ST 110 MW 10) Ashuganj W3 3) Ghorasal Unit-1.5.7 11) Ashuganj North 360MW				
							4) Tor 5) Har 6) Side 7) Bha	gi GT ipur GT dhirganj gabari 3		12) Chandpur 1 13) Raozan # 0	50 MW	
Ad		mation of Machir	nes, lines, Int	erruption /	Forced Load shed etc.		-,			n Power Interruptic	n	
		-										
									V power interruption S/S areas from 08	n occurred under The	akurgaon, Ponchago	par
 n) Ghorasal Unit-5 was shut down at 10:38 for gas shortage. o) Ghorasal Unit-4 was shut down at 10:40 for gas shortage. p) Siddhirgan 335 MW was shut down at 11:06 for gas shortage. q) Ghorasal # 07 GT & ST were synchronized at 08:37 & 10:07 respectively and was shut down at 14:42 due to gas shortage. q) Ghorasal # 07 GT & ST were synchronized at 08:37 & 10:07 respectively and was shut down at 14:42 due to gas shortage. q) Ghorasal # 07 GT & ST were synchronized at 08:37 & 10:07 respectively and was shut down at 17:18. s) Bhulta 400/230 kV ART-1 transformer was shut down at 12:12 for fire tightning system testing work. t) Noapara 132/33 kU GT 18 T2 transformer was shut down at 12:12 for fire tightning system testing work. t) After maintenance Ulion-Rampura 132 kV cable-1 was switched on at 15:23. v) After maintenance Kodda 132/33 kV T3 transformer was switched on at 15:50. w) Mymensingh-Jamalpur 132 kV Ckt-1 awas under shut down from 13:00 to 20:09 for A/M. x) Bhulta 400/230 kV T01 transformer was under shut down from 12:02 to 20:14 for A/M. y) Bogura(Nd)-Bogura (N) 132 kV Ckt-1 along with Bogura (Old) 132 kV Reserve bus were under shut down from 07:08 to 10:09(1601/2019) for D/W. z) Bogura(N) 132 kV main bus along with 230/132 kV T03 transformer were shut down at 06:56 (16/01/2019) for D/W. a) Maniknagar 132:33 kV G-B transformer was shut down at 07:35 (16/01/2019) for A/M. ab) Hasnabad-Kamrangirchar 132 kV Ckt was shut down at 07:35 (16/01/2019) for D/W. ac) Hasnabad-Lalbag 132 kV Ckt was shut down at 07:33 (16/01/2019) for D/W. 								About 11 MW power interruption occurred under Noapara S/S area from 10:30 to 12:02. About 50 MW power interruption occurred under Bogura (Old) S/S area from 07:08 to 10:09(16/01/2019). About 54 MW power interruption occurred under Bogura (New) S/S area from 06:56 to 10:07(16/01/2019).				
Sub Divisional Engineer Network Operation Division					Executive Engineer Network Operation Division				Superi	intendent Engineer Load Dis	patch Circle	