

QF-LDC-08
Page -1

Cost of the Consumed Fuel (PDB) :	Gas :	Tk52,216.676	Oil :	Tk17,667.658	Total :	Tk69,884.334
-----------------------------------	-------	--------------	-------	--------------	---------	--------------

Area	Yesterday			Today			
	Actual Shedding (s/s end)			Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding (On Estimated Demand)	
	MW	fro	to				
Dhaka	270	(19:20-03:01, gen. shortage)		1700	358	21%	
Chittagong Area	114	(19:20-02:33, gen. shortage)		480	93	19%	
Khulna Area	116	(19:20-00:12, gen. shortage)		420	82	20%	
Rajshahi Area	98	(19:20-01:43, gen. shortage)		385	77	20%	
Comilla Area	75	(19:20-01:54, gen. shortage)		270	55	20%	
Mymensing Area	64	(19:20-00:10, gen. shortage)		245	48	20%	
Sylhet Area	33	(19:20-00:12, gen. shortage)		175	34	19%	
Barisal Area	20	(19:20-00:10, gen. shortage)		80	17	21%	
Rangpur Area	41	(19:20-01:43, gen. shortage)		197	25	13%	
Total	831	20:00		3952	789		

Planned Shut- Down	Forced Shut- Down
1) Khulna 60 MW (05/07/06)	7) Baghabari GT-2(02/07/09)
	8) Ashugani CCPP St (07/08/09)
1) Kaptai- 3 (19/04/08)	9) Raozan -1 (08/08/09)
2) Shajibazar- 2 (13/07/08)	10) Ashugani CCPP GT-1 (12/08/09)
3) Shajibazar-4 (18/10/08)	11) Ghorasal -6(14/08/09)
4) Ghorasal-2 (13/08/09)	12) Siddhirganj 210 MW (15/08/09)
5) Khulna 110 (31/03/09)	13) Kaptai 2(12/08/09)
6) NEPC 1 unit is under S/D	

Description	Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hour yesterday.	: So about 831 MW (20:00) of load shed was imposed over the whole area of the national grid .
b) Due to gas limitation, Raozan (180 MW), NEPC (95 MW), RPCL (175 MW) and MPL (450 MW) were limited to 170 MW , 36 MW,70 MW and 425 MW respectively.	
c) Due to gas limitation, Shahjibazar - 4 & 5, Haripur SBU GT-2, 3 (64 MW) were under shut down.	
d) Kaptai unit -4 & 5 were under shut down since 06:40 (19/08/09) and 07:01 (19/08/09) respectively due to cleaning of water intake.	
e) Dohazari - Cox'sbazar 132 KV line -1 & 2, Bogra - Palashbari 132 KV line -1 & 2, Thakurgaon 132/33 KV T1 transformer and Rangpur - Saidpur 132 KV line -2 were under NLDC project work from 08:45 to 14:30, 14:40 to 18:10, 09:13 to 14:23, 14:24 to 18:35, 09:30 to 14:40 and 14:20 to 18:34 respectively.	
f) Aminbazar - Savar 132KV line -1 & 2 were under shut down from 10:30 to 18:35 respectively due to stringing of OPGW from tower no - 42 to 55.	
g) Jamalpur 132/33 KV T1 and T2 tripped at 18:45 due to 33 KV CT burst of T1 transformer . At the same time, Mymensing - Jamalpur 132 KV line -1 tripped from Mymensing end showing ' DIST ABC Z3' and RPCL unit -1, 2 and 3 also tripped . Jamalpur T2 transformer was switched on at 19:31.the line was switched on at 18:54 and the machines were synchronized at 18:50, 19:01 & 19:20 respectively. Jamalpur 132/33 KV T1 transformer is now under inspection and maintenance.	Power interruption occurred (20 MW) under Jamalpur S/S areas form 18:45 to 19:31.
h) Chatak 132/33 KV T1 transformer tripped at 06:50 (19/08/09) showing ' O/C' and was switched on at 06:58 (19/08/09).	Due to generation shortage and MVAR problem , about 180 MW (10 :00) of load shed has been running since morning (18/08/09) over the whole area (except Sylhet) of the national grid.

Deputy General Manager
Load Despatch Circle