POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER
DAILY REPORT QF-LDC-08 Page -Reporting Date : 12-Jan-19 Till now the maximum generation is : 11623 MeV

The Summary of Yesterday's 11-Jan-19 Generation & Demand 5388.4 MW on 19-Sep-18 Today's Actual Min Gen. & Probable Gen. & Demand 12:00 Hour Min. Gen. at 5:00 4641 MW 7479.0 MW 7479.0 MW Available Max Generation 11706 MW 8400 MW ening Peak Generation Hour E.P. Demand (at gen end) Hour 20:00 Max Demand (Evening) Maximum Generation 7479.0 MW Hour 20:00 Reserve(Generation end) 3306 MW 6 System Load Factor :
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Total Gen. (MKWH) 141.6 78.89% Load Shed 0 MW Export from East grid to West grid :- Maximum -460 MW at 1:00 Energy MKWHR. Import from West grid to East grid :- Maximum

Level of Kaptai Lake at 6:00 A M on 12-Jan-19 Ft.(MSL) Ft.(MSL) Actual : 97.73 Rule curve : 100.91 892.64 MMCFD. Oil Consumed (PDB): Total = Gas Consumed HSD Liter FO Liter Cost of the Consumed Fuel (PDB+Pv Tk78.837.214 Gas Coal Tk14.084.754 : Tk95,186,411 Total: Tk188,108,379 Load Shedding & Other Information Today
Estimated Shedding (S/S end) Rates of Shedding (On Estimated Dema Area Estimated Demand (S/S end) MW MW (On Estimated Demand) 0% Dhaka 0.00 2935 0:00 991 0% Chittagong Area Khulna Area 0:00 886 0% 0% 0% 0% 0% 0% 800 724 584 0:00 Rajshahi Area Comilla Area Mymensingh Area 0:00 0 Sylhet Area 0.00 336 n 151 Barisal Area 0:00 Rangpur Area
Total 0:00 0% 785 Information of the Generating Units under shut down Planned Shut- Down Forced Shut-Down
1) Barapukuria ST: Unit-1,2 9) Siraigani Unit-1.2.4 10) Ashuganj #3 11) Ashuganj North 360MW Nil 2) Khulna ST 110 MW 3) Ghorasal Unit-1,5,7 4) Tongi GT 12) Chandpur 150 MW 5) Haripur GT-1,2 6) Siddhirganj ST 210 MW 7) Bhagabari 71 MW,100 MW 13) Raozan # 02 14) Sikalbaha 150MW Peaking 8) Siddhirganj GT 210 MW Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description
a) Bashundhara 132 kV main bus tripped at 09:20 showing Diff. relay and was switched on at 09:44. Comments on Power Interruption
wer interruption occurred under Bashundhara S/S areas About 58 MW Po from 09:20 to 09:44. Tangail 132 kV main bus was under shut down from 08:25 to 12:08 for A/M. About 105 MW Power interruption occurred under Tangail S/S areas from 05:25 to 12:08 c) Bhulta-Ghorasal 230 kV Ckt-1 was under shut down from 08:15 to 20:07 for A/M d) BSRM-Hathazari 230 kV Ckt was under shut down from 08:59 to 11:20 for C/M.
e) Natore-Ishwardi 132 kV Ckt-2 was under shut down from 09:19 to 11:14 for C/M.
f) Comilla(N) 132/33 kV T3 transformer was under shut down from 12:12 to 15:37 for A/M. g) Bogra(New)-Bogra(Old) 132 kV Ckt-1 was switched on at 21:05. g) bogra(tvew)-bogra(uni) 13z kV ckt-1 was switched on at 21:05.

h) Hasnabad 230/132 kV auto transformer T2 was switched on at 17:32.

i) Sirajganj unit-3 ST was force shut down at 14:42 and was synchronized at 21:07.

j) Bogra(New)-Bogra(Old) 132 kV Ckt-2 was shut down at 21:51 due to reconducting. k) Barapukuria 230/132 kV T1 transformer was shut down at 07:23(12/01/2019) due to A/M. About 30 MW Power interruption occurred under Halishahar S/S areas from 07:14(12/01/2019) to till.) Halishahar 132 kV Bus was shut down at 07:14(12/01/2019) for A/M. m) Hasnabad-Kamrangirchar 132 kV Ckt was shut down at 06:44(12/01/2019) for D/W. n) Rangamati-Chandraghona-Khagrachori 132 kV Ckt-2 was shut down at 06:58(12/01/2019) for D/W.
o) Maniknagar 132/33 kV T2 transformer was shut down at 06:L54(12/01/2019) for maintenance by DPDC. Sub Divisional Engineer **Executive Engineer** Superintendent Engineer **Network Operation Division Network Operation Division** Load Dispatch Circle