				RID COMPANY OF BANGL DNAL LOAD DESPATCH (DAILY REPORT							QF-LDC-(Page -
Till now the maximum generation is :	-		11623 MW				19:3) Hrs on	Reporting Date : 19-Sep-18	8-Jan-19	
The Summary of Yesterday's		7-Jan-19	Generation 8	Demand				Today's Actual Min Gen	. & Probable Gen. & I		
Day Peak Generation : Evening Peak Generation :			6387.9 MW 8157.0 MW		Hc 12:0 Hc 19:0			Min. Gen. at Available Max Generation	5:00		2 MW 2 MW
E.P. Demand (at gen end) :			8157.0 MW		Hc 19:0			Max Demand (Evening)			0 MW
Maximum Generation :			8157.0 MW		Hc 19:0	00		Reserve(Generation end)			2 MW
Total Gen. (MKWH) :			152.9	System Loa				Load Shed :			0 MW
Export from East grid to West grid :- Maxin	num		EXPORT / IMPORT	THROUGH EAST-WEST	-460 MW			1:00	Energy		MKWHR.
Import from West grid to East grid :- Maxin				-	MW			-	Energy		- MKWHR.
Water Level of Kaptai Lake			8-Jan-19								
Actual :	98.01	Ft.(MSL),			Rule curve :	101.	.67	Ft.(MSL)			
Gas Consumed :	Total =	1	021.02 MMCFD.		Oil	Consumed	(PDB):				
									HSD :		Liter
									FO :		Liter
Cost of the Consumed Fuel (PDB+Pvt) :		(Gas :	Tk89,620,521							
,			Coal :	Tk14,031,872			Oil	: Tk96,128,237	Total :	Tk199,780,630	
		Load Shedding	& Other Information								
Area	Yesterday							Today			
				Estimated Demand (S/S er	nd)			Estimated Shedding (S/S		Rates of Shedd	
Dhaka	MW 0	0:00		MW 2927					0 0	On Estimated D 0%	emand)
Chittagong Area	0	0:00		988					0	0%	
Khulna Area	0	0:00		884					0	0%	
Rajshahi Area	0	0:00		798					0	0%	
Comilla Area Mymensingh Area	0	0:00 0:00		722					0 0	0% 0%	
Sylhet Area	0	0:00		582 335					0	0%	
Barisal Area	ő	0:00		150					0	0%	
Rangpur Area	0	0:00		449					0	0%	
Total	0			7835					0		
In	formation of the	Generating Units	under shut down.								
Planne	d Shut- Down					ced Shut- arapukuria	Down a ST: Unit-1,	2	8) Raozan # 01		
Nil					3) (4) T 5) F	2) Khulna ST 110 MW 9) Siraigani Unit-2,3,4 3) Ghorasal Unit-1,5,7 10) Ashugani #3 4) Tongi GT 11) Ashugani North 360MW 5) Haripur GT-1,2 6) Siddhirgani ST 210 MW					
					7) E	hagabari 7	71 MW				
Additio	onal Information	of Machines, lin	es, Interruption / For	ced Load shed etc.							
Description						Comments on Power Interruption					
a) Hathazari-Baraulia 132 kV Ckt-2 was un b) Joydeypur 132 kV Bus was under shut d) Ghorasal-Ishurdi 230 kV Ckt-2 was unde d) Kaliyanpur 132/33 kV T-3 transformer w. e) Rampura-Bhulta 230 kV Ckt-1 was unde d) Aminbazar-Kaliakoir 230 kV Ckt-2 was ug) Aminbazar-Mipur 132 kV Ckt-2 was ug) Aminbazar-Mipur 132 kV Ckt-2 was un) Cumilla(N) 230/132 kV TR-1 transformer i) Hasnabad 230/132 kV TR-3 transformer j) Srimongal-Fenchuganj 132 kV Ckt-2 was k) Bibiyana-Shahjibazar 230 kV Ckt-2 was j) HVDC-NW 230 kV Ckt-2 was under shut m) Orion power-Bagerhat 132 kV Ckt-2 was l) KV n) Crion power-Bagerhat 132 kV Ckt-2 was low shut (Ckt-2 was l) KV 132/33 kV T-3 transformer w level indicator maintenance.	own from 10:59 to r shut down from as under shut down from the shut down from 08:10 s under shut down down from 08:10 s unde	to 14:30 for A/M. 108:07 to 20:09 fc 108:07 to 20:09 fc 109:09 to 17:23 fc 109:09 to 17:23 fc 16:30 m 109:01 to 13:33 100wn from 10:20 10wn from 07:35 t 16:00 90:48 to 16 10 to 20:16 for A/M 10 from 08:30 to 16 10 to 20:16 for A/M 10 from 08:31 to 1 10 wn from 00:31 to 1	or A/M. 16:07 for A/M. or A/M. 1for A/M. for A/M. to 17:27 for A/M. 10 17:27 for A/M. 1:26 for A/M. 19 for A/M. 15:27 for A/M.								
o) Barapukuria 230/132 kV TR-2 & line wen p) Siddirganj Peaking GT-2 was synchroniz q) Khulna(S)-Satkhira 132 kV Ckt-2 was sh at Satkhira end. r) Feni-Chowmuhoni 132 kV Ckt-1 was und s) Bheramara-Ishurdi 132 kV Ckt-1 was und r) Shahijbazar-330 MW GT-1 is under shul u) Ghorasal #7 was shut down at 23:50 for v) Armihazar-Kaliakoir 230 kV Ckt-1 & 2 triend burst and Ckt-1 was switched on at 2: w) Bogura new-Bogura old 132 kV Ckt Bog transformer of Bogura new was shut dow switched on at 09:20(8/1/19). x) Dohazari-Sikalbaha 132 kV Ckt-2 is und y) Chowmuhoni-Ramganj 132 kV Ckt-2 trip 2) Rangpur zone black out due to Bogura-8	red at 17:33. ut down at 17:56 er shut down fror der shut down fror down since 22:3 maintenance. pped at 23:20 du 3:53. jura old 132 kV n n at 07:14(8/1/15 er shut down sinc ped at 07:47(8/1/14)	for oil leakage from 08:53 to 16:28 mt 13:01 to 15:33 go for filter replace ue to B-phase LA nain Bus and all 2 g) due developme ee 07:42(8/1/19) frowing dist. & Barapukuria au	for A/M. for C/M. ment. of Ckt-2 at Kaliakoir 30/132 kV nt work and was or D/W. ABC,Z1. do transformer		Abc	ut 340 MW	V Power inte	rruption occurred under Ra	ngpur		
 z) Rangpur zone black out due to Bogura-Rajshahi both Ckt & Barapukuria auto transformer tripped at 07:55(8/1/19) showing no signal and was switched on at 08:12(8/1/19). 						About 340 MW Power interruption occurred under Rangpur zone from 07:47 to 08:12(8/1/19).					

Executive Engineer Network Operation Division

Sub Divisional Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle